Pistrict I
1625 N French Dr , Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

# State of New Mexico Energy Minerals and Natural Resources Departruent Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.
For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

Pit, Closed-Loop System, Below-Grade Tank, or
Proposed Alternative Method Permit or Closure Plan Application

Type of action   Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method   Glosure of a pit, closed-loop system, below-grade tank, or proposed alternative method   Modification to an existing permit of content of the pit of	Proposed Alternative Method Permit or Closure Plan Application	<u>1</u>		
Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the invironment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances invironment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances invivonment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances invivonment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances invivonment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances invivonment. Not does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances or invitable and the properties. Not comply with any other applicable governmental authority's rules, regulations or ordinances or invitable and the properties. Not comply with any other applicable governmental authority's rules, regulations or ordinances. Not comply with any other applicable governmental authority's rules, regulations or ordinances. Not comply with any other applicable governmental authority's rules, regulations or ordinances. Not comply with any other applicable governmental authority's rules, regulations or ordinances. Not continued to the proposed Design Lording Not continuent in the proposed Design Lording Not c	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative Modification to an existing permit Closure plan only submitted for an existing permitted or non-permitted pit, cl	ve method		
Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, 'regulations or ordinances'	Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank o	r alternative request		
Operator. CDX Gas LLC	environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's ru			
Facility or well nameIscarilla Contract 146 #030	OperatorCDX Gas LLC OGRID #222374			
API Number 30-039-22481 OCD Permit Number  U/L or Qtr/Qtr				
U/L or Qtr/Qtr				
Center of Proposed Design Latitude36 41953				
Surface Owner   Federal   State   Private   Tribal Trust or Indian Allotment    Pit: Subsection For G of 19.15 17 11 NMAC   RCVD SEP 12 '08     Temporary   Drilling   Workover   Oils CONS. Div.     Permanent   Emergency   Cavitation   P&A   DIST. 3     Lined   Unlined   Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced     Liner Seams   Welded   Factory   Other   Volume:   bbl Dimensions L   x W   x D     Closed-loop System: Subsection H of 19.15 17 11 NMAC     Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     Liner Seams:   Welded   Factory   Other     Closed-loop System: Subsection H of 19 15 17 11 NMAC     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     Liner Seams:   Welded   Factory   Other     Melow-grade tank: Subsection I of 19 15 17 11 NMAC     Melow-grade tank: Subsection I of 19 15 17 11 NMAC     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other   See closure plan				
Pit: Subsection F or G of 19.15 17 11 NMAC   RCVD SEP 12 '08     Temporary   Drilling   Workover   OIL CONS. DIV.     Permanent   Emergency   Cavitation   P&A   DIST. 3     Lined   Unlined   Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced     Liner Seams   Welded   Factory   Other   Volume:   bbl   Dimensions   L   x W   x D     Closed-loop System: Subsection H of 19.15 17 11 NMAC     Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Liner Seams:   Welded   Factory   Other   Drying Pade tank: Subsection I of 19 15 17 11 NMAC     Melow-grade tank: Subsection I of 19 15 17 11 NMAC     Volume   45   bbl   Type of fluid   Produced water     Tank Construction material:   Fiberglass Reinforced Plastic     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other   See closure plan	Center of Proposed Design Latitude36 41953 Longitude107.36847	NAD: □1927 ⊠ 1983		
Pit: Subsection F or G of 19.15 17 11 NMAC   RCVD SEP 12 '08     Temporary   Drilling   Workover   DIL CONS. DIV.     Permanent   Emergency   Cavitation   P&A   DIST. 3     Lined   Unlined   Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced     Liner Seams   Welded   Factory   Other   Volume:   bbl   Dimensions   x W x D     Closed-loop System: Subsection H of 19.15 17 11 NMAC     Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined   Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     Liner Seams:   Welded   Factory   Other     Below-grade tank: Subsection I of 19 15 17 11 NMAC     Volume   45   bbl   Type of fluid   Produced water     Tank Construction material   Fiberglass Reinforced Plastic     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other   See closure plan	Surface Owner  Federal  State  Private  Tribal Trust or Indian Allotment			
Lined   Unlined   Liner type   Thickness   mil   LLDPE   HDPE   PVC   Other     String-Reinforced     Liner Seams   Welded   Factory   Other   Volume:   bbl   Dimensions   L   x W   x D     3	☐ Pit: Subsection F or G of 19.15 17 11 NMAC  Temporary ☐ Drilling ☐ Workover	OIL CONS. DIV.		
String-Reinforced Liner Seams				
Liner Seams   Welded   Factory   Other   Volume:   bbl Dimensions L   x W   x D      Closed-loop System: Subsection H of 19.15 17 11 NMAC     Type of Operation:   P&A   Drilling a new well   Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)     Drying Pad   Above Ground Steel Tanks   Haul-off Bins   Other     Lined   Unlined Liner type Thickness   mil   LLDPE   HDPE   PVC   Other     Liner Seams:   Welded   Factory   Other     Melded   Factory   Other     Below-grade tank: Subsection I of 19 15 17 11 NMAC     Volume   45   bbl Type of fluid   Produced water     Tank Construction material   Fiberglass Reinforced Plastic     Secondary containment with leak detection   Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off     Visible sidewalls and liner   Visible sidewalls only   Other   See closure plan		<del></del>		
Closed-loop System: Subsection H of 19.15 17 11 NMAC   Type of Operation:				
Type of Operation:	Liner Seams   Welded   Factory   Other   Volume: bbl Dimensions L	_ x W x D		
☑ Below-grade tank:       Subsection I of 19 15 17 11 NMAC         Volume45bbl       Type of fluidProduced water	Closed-loop System: Subsection H of 19.15 17 11 NMAC  Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of intent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other			
The state of the s	Type of Operation:  P&A Drilling a new well  Workover or Drilling (Applies to activities which require prior approvintent)  Drying Pad Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type Thickness mil LLDPE HDPE PVC Other			

Alternative Method:

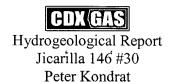
Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval

Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)			
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church)	hospıtal,		
Four foot height, four strands of barbed wire evenly spaced between one and four feet			
☐ Alternate. Please specify_Four foot hog wire			
7			
Netting: Subsection E of 19.15.17 11 NMAC (Applies to permanent pits and permanent open top tanks)			
Screen Netting Other			
Monthly inspections (If netting or screening is not physically feasible)			
Signs: Subsection C of 19 15 17 11 NMAC			
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers			
Signed in compliance with 19 15 3 103 NMAC			
9.  Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:			
Administrative approval(s). Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval	office for		
10			
Siting Criteria (regarding permitting): 19 15 17 10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.  Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above-grade tanks associated with a closed-loop system.			
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - iWATERS database search, USGS; Data obtained from nearby wells	☐ Yes ☒ No		
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No		
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application (Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA		
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applies to permanent pits)  - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	☐ Yes ☑ No ☐ NA		
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.  - NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site	☐ Yes ⊠ No		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended.  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	☐ Yes ⊠ No		
Within 500 feet of a wetland - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No		
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No		
Within an unstable area.  - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map	☐ Yes ⊠ No		
Within a 100-year floodplain FEMA map	☐ Yes ☒ No		

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached.  ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19 15 17 9 NMAC ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15 17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17.10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19 15 17 11 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19 15 17 12 NMAC ☐ Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17 13 NMAC
Previously Approved Design (attach copy of design) API Number or Permit Number
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17.9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17 9  Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15 17.10 NMAC  Design Plan - based upon the appropriate requirements of 19 15.17 11 NMAC  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17 12 NMAC  Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19 15 17 9 NMAC and 19 15 17 13 NMAC  Previously Approved Design (attach copy of design) API Number.  Previously Approved Operating and Maintenance Plan API Number (Applies only to closed-loop system that use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
13.
Permanent Pits Permit Application Checklist: Subsection B of 19 15 17 9 NMAC  Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.  Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19 15 17.9 NMAC  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15 17 10 NMAC  Climatological Factors Assessment  Certified Engineering Design Plans - based upon the appropriate requirements of 19.15 17 11 NMAC  Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19 15 17.11 NMAC  Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17 11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan  Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC  Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC  Nuisance or Hazardous Odors, including H <sub>2</sub> S, Prevention Plan  Emergency Response Plan  Oil Field Waste Stream Characterization  Monitoring and Inspection Plan  Erosion Control Plan  Closure Plan - based upon the appropriate requirements of Subsection C of 19 15.17 9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19 15 17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative Proposed Closure Method. Waste Excavation and Removal Waste Removal (Closed-loop systems only) On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Protocols and Procedures - based upon the appropriate requirements of 19 15 17.13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)  Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15 17 13 NMAC

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19 15.17 13 D) Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if me facilities are required.				
Disposal Facility Name Disposal Facility Permit Number				
Disposal Facility Name Disposal Facility Permit Number				
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service. Yes (If yes, please provide the information below) \( \subseteq \) No	ce and operations?			
Required for impacted areas which will not be used for future service and operations  Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC  Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15 17 13 NMAC				
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.				
Ground water is less than 50 feet below the bottom of the buried waste.  NM Office of the State Engineer - iWATERS database search, USGS, Data obtained from nearby wells	☐ Yes ☐ No ☐ NA			
	<ul><li>☐ Yes ☐ No</li><li>☐ NA</li></ul>			
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	<ul><li>☐ Yes ☐ No</li><li>☐ NA</li></ul>			
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No			
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application  - Visual inspection (certification) of the proposed site, Aerial photo, Satellite image	☐ Yes ☐ No			
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site	☐ Yes ☐ No			
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended  - Written confirmation or verification from the municipality, Written approval obtained from the municipality	Yes No			
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map, Topographic map, Visual inspection (certification) of the proposed site	☐ Yes ☐ No			
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No			
Within an unstable area  - Engineering measures incorporated into the design, NM Bureau of Geology & Mineral Resources, USGS, NM Geological Society; Topographic map	☐ Yes ☐ No			
Within a 100-year floodplain - FEMA map	Yes No			
On-Site Closure Plan Checklist: (19.15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached.  Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19 15 17.10 NMAC  Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15 17 11 NMAC  Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19 15.17.11 NMAC  Protocols and Procedures - based upon the appropriate requirements of 19.15 17 13 NMAC  Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17 13 NMAC  Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC  Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC  Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC				

Operator Application Certification:  I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief
Name (Print) _ Lee Gardner TitleHSE Coordinator
Signature: Date: 2-26-07
e-mail addresslee gardner@cdxgas com
OCD Approval: Permit Application (including closure plan) Closure Plan (only) OCD Conditions (see attachment)  OCD Representative Signature:  Approval Date:  OCD Permit Number:
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17 13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.  Closure Completion Date:  Closure Completion Date:
Closure Method:  Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only)  If different from approved plan, please explain
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:  Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.  Disposal Facility Name Disposal Facility Permit Number  Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations?  Yes (If yes, please demonstrate compliance to the items below) No  Required for impacted areas which will not be used for future service and operations  Site Reclamation (Photo Documentation)  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique
Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check mark in the box, that the documents are attached.  Proof of Closure Notice (surface owner and division)  Proof of Deed Notice (required for on-site closure)  Plot Plan (for on-site closures and temporary pits)  Confirmation Sampling Analytical Results (if applicable)  Waste Material Sampling Analytical Results (required for on-site closure)  Disposal Facility Name and Permit Number  Soil Backfilling and Cover Installation  Re-vegetation Application Rates and Seeding Technique  Site Reclamation (Photo Documentation)  On-site Closure Location Latitude Longitude NAD 1927 1983
Operator Closure Certification:  I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan  Name (Print)
Signature Date
e-mail address Telephone



# CDX Gas, LLC Tapicito Project Jicarilla Apache Nation, San Juan Basin

Jicarilla Contract 146 #030 Below Grade Blow Pit Tank Well API: 30-039-22481

TWP: 25 N - Range: 5 W - Sec. 9; 880 FNL 1630 FWL

## Siting Criteria Compliance

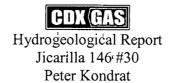
- > Ground water is <u>not</u> less than 50 feet below the bottom the subject location
- The subject location is <u>not</u> within 300 feet of a continuously flowing watercourse.
- The subject location is <u>not</u> within 200 feet of any significant watercourse, lakebed, sinkhole or playa lake
- The subject location is <u>not</u> within 300 feet of a known permanent residence, school, hospital, institution or church
- The subject location is <u>not</u> within 500 feet of any known private domestic fresh water well or 1000 feet of any other fresh water well spring
- > The subject location is <u>not</u> within any known incorporated municipal boundary
- > The subject location is not within 500 feet of a known wetland
- > The subject location is not within a known unstable area
- > The subject location is <u>not</u> within a known 100 year flood plain
- The subject location is not over any known subsurface or surface mine

# Regional Geologic Setting

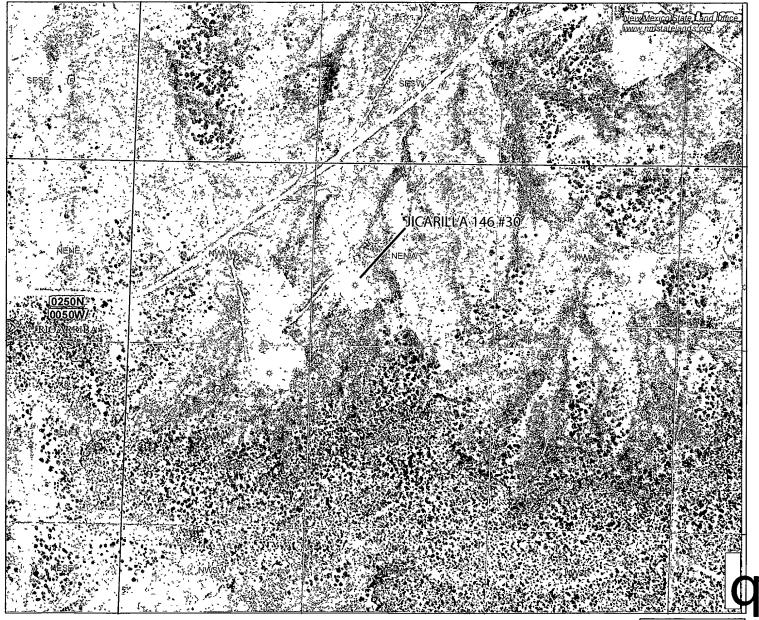
At CDX's Tapicito Project located in the eastern-central portion of the San Juan Basin, within the Jicarilla Apache Indian Nation, the San Jose Formation outcrops and forms the surface landscape.

The San Jose Formation outcrops in the eastern-northeastern portion and covers ~1/6<sup>th</sup> of the San Juan Structural Basin. The San Jose Formation overlies the Nacimiento Formation in the area generally south of the CO-NM state line, and overlies the Animas Formation in the area generally north of the CO-NM state line (Fassett, 1974, p. 229). The basal contact of the San Jose varies with location in the basin. This contact is a disconformity along the basin margins, and it is an angular unconformity along the Naciemento Uplift; the contact is conformable in the central basin (Baltz, 1967, p. 54; Fassett, 1974 p. 229).

The Eocene-aged San Jose Formation was deposited in various fluvial-type environments (Baltz, 1967, p 44-45) and consists of interbedded sequence of sandstone, siltstone and shale. The sandstone are buff to yellow and rusty-colored, crossbedded, very fine to coarse-grained arkose, which are locally conglomeratic and contain abundant silicified wood (Baltz, 1967, p. 46; Fassett, 1974, p 229; Anerholm, 1979, p. 23).



Thickness of the San Jose Formation generally increases from west to east. Fassett (1974, p 229) reported a maximum thickness if 2,400 feet in the east-central part of the basin, and Stone and other (1983, p. 25) reported a range of from about 200 feet in the west and south to almost 2,700 feet in the center of the structural basin.



# **New Mexico State Land Office**

Oil, Gas, and Minerals Land/Lease Information Map

0 0 0250 05 0 1 0 15 0 2 Mile

Universal Transverse Mercator Projection, Zone 13 1983 North American Datum The New Mexico State Land Office assumes no responsibility or liability for or in connection with, the accuracy, reliability or use of the information provided here, in State Land Office data layers or any other data layer

Land Office Geographic Information Center logic@slo state nm us

Created On 8/20/2008 11 54 57 AM



# **LEGEND**

- ( County Seats
- # SLO District Offices
- ((( City, Town or Village
- k Volcanic Vents

#### NMOCD Oil, Gas Wells

- ⇔ Carbon Dioxide
- Gas
- Injection
- Miscellaneous
- Oil
- △ Salt Water Disposal
- Water
- ♦ DA or PA

#### Federal Subsurface Ownership

All Minerals
Coal Only

Oil and Gas Only

Oil, Gas and Coal Only

Other Minerals

#### State Trust Lands Ownership

Surface Estate

Subsurface Estate

Both Estates

#### State Lease Types

Commercial Leases

Minerals Leases

Oil and Gas Leases

Agricultural Leases

Oil, Gas Leasing Influenced By Restriction

Not Available for Oil, Gas Leasing

#### Other Boundaries

--- Continental Divide

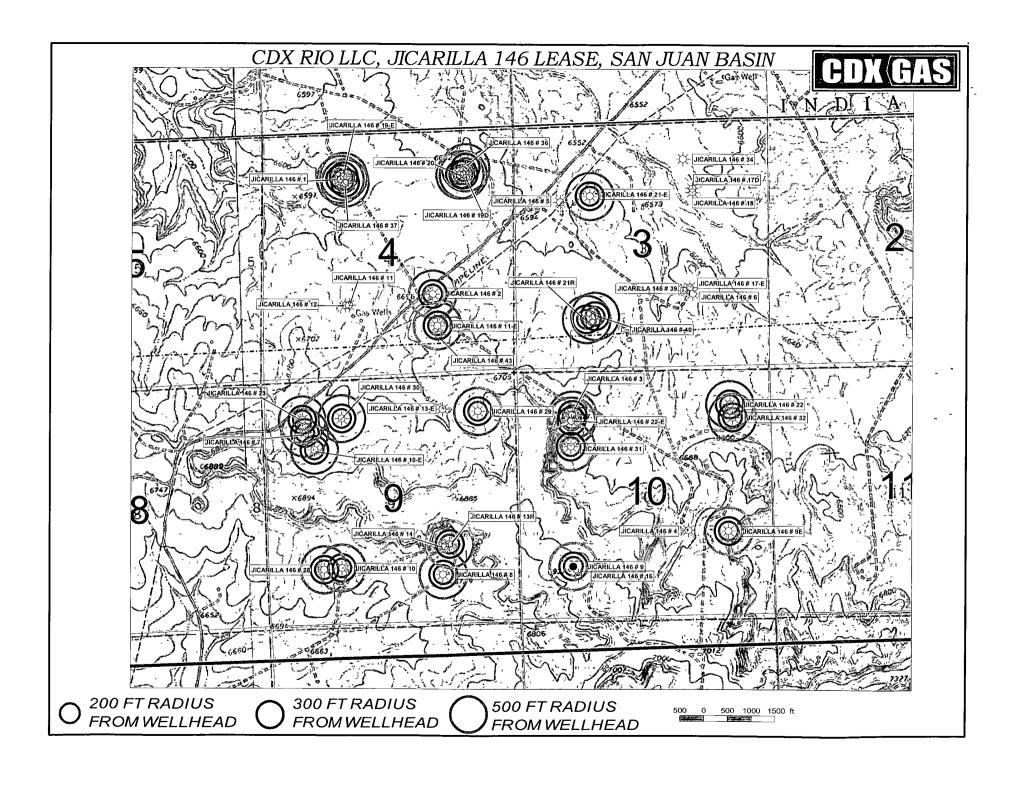
State Boundary

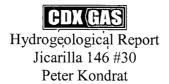
\_\_\_ County Boundaries

Oil and Gas Unit Boundary

Geologic Regions

For detailed legend of the Geologic Map of New Mexico, Please see http://geoinfo.nmt.edu/





## Ground Water Data, Water Well Locations

Hydraulic Properties: Levings and Others (1990) reported well yields from 79 water wells completed in the San Jose, Nacimiento and Animas Formations ranged from 1 to 61 gallons per minute and median is 6 gallons per minute. Transmissivity data for the San Jose, Nacimiento and Animas Formations are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone and Others, 1983, table 5). The San Jose, Nacimiento and Animas Formations are a source of water for public supply, commercial, private-domestic and livestock use in areas where drilling depths and pumping levels are economically feasible and where water quality is suitable.

The San Jose, Nacimiento and Animas Formations are all hydrologically similar because sands in all units produce approximately the same quantities of water. The great percentage of fine material in all may restrict the downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented material is highly erodible, forms a badland terrain and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

**iWaters Database:** The search showed no reported wells with groundwater information in the T25N-R5W. Attached are the results for the three query engines: 1) POD/Surface Data Report, 2) Avg Depth to Water Report, 3) Water Column Report

- For Ground water is <u>not</u> less than 50 feet below the bottom the subject location
- No known private water wells are within 500 feet of the subject location
- No known public water wells are within 1000 feet of the subject location
- No water wells around the subject area are listed in the iWaters Database

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 25N	Range: 05W	Sections:	
NAD27 X:	Y:	Zone:	Search Radius:
County: Bas	sin: -		Number: Suffix:
Owner Name: (First)	(Last)		○ Non-Domestic ○ Domestic ◎ All
POD / Surface Data Repo	ort	Depth to Water F	r Report Water Column Report
	Clear Form	ıWATERŞ Men	enu Help

AVERAGE DEPTH OF WATER REPORT 08/25/2008

(Depth Water in Feet)
Bsn Tws Rng Sec Zone X Y Wells Min Max Avg

No Records found, try again

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 25N Range: 05W Sections:
NAD27 X: Zone: Search Radius:
County: Basin: Suffix:
Owner Name: (First) (Last) Onn-Domestic Onnestic
POD / Surface Data Report Avg Depth to Water Report Water Column Report
Clear Form IWATERS Menu Help
$oldsymbol{\cdot}$
WATER COLUMN REPORT 08/25/2008
(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)  POD Number  Tws Rng Sec q q q Zone X Y Well Water Column
No Records found, try again

Record Count: 1

# New Mexico Office of the State Engineer POD Reports and Downloads

Township: 25N Range: 05W Sections	s:,
NAD27 X: Y: Zone:	Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (Last)	ONon-Domestic ODomestic @All
POD / Surface Data Report Avg Depth to	Water Report Water Column Report
Clear Form iWATER	RŞ Menu Help
POD / SURFACE DATA REPORT	9 08/25/2008 (quarters are 1=NW 2=NE 3=SW 4⇒SE)
(acre ft per annum)	(quarters are biggest to smallest
DB File Nbr Use Diversion Owner	POD Number Source Tws Rng Sec q q q
SJ 01100 OIL 15 AMOCO PRODUCTION COMPANY	<b>SJ 01100</b> 25N 05W 06 4 4 1

La

# New Mexico Office of the State Engineer Water Right Summary

Back

DB File Nbr: SJ 01100

Primary Purpose: OIL OIL PRODUCTION

Primary Status: PMT Permit

Total Acres: 0
Total Diversion: 15

Owner: AMOCO PRODUCTION COMPANY

Documents on File

Doc File/Act Status 1 2 3 Trans\_Desc From/To Acres Diversion Consumptive

**®** AP

APPRO 03/13/1980 PMT APR PRC SJ 01100

T 0 15

(qtr are 1=NW 2=NE 3=SW 4=SE)

Point of Diversion (qtr are biggest to smallest X Y are in Feet UTM are in Meters)

POD Number Source Tws Rnq Sec q q Zone X Y UTM Zone Easting Northing

**SJ 01100** 25N 05W 06 4 4 1 13 285226 4033678

Priority Status Acres Diversion POD Number Source 12/06/1979 PMT 0 15 SJ 01100

2/00/1979 FM1 0 13 <u>30 01100</u>

(quarters are 1=NW 2=NE 3=SW 4=SE)

Place of Use (quarters are biggest to smallest

Tws Rng Sec q q q q Acres Diversion Consumptive Use Priority Status Other Location Description
25N 05W 06 0 15 0IL PMT PLACE OF USE WILL BE AT VARIOU

Processed By

# New Mexico Office of the State Engineer **Transaction Summary**

Back

## Application to Appropriate

Comment

Trn nbr: 222993 Trn desc:SJ 01100 File Date: 12/06/1979

Primary status: PMT Permit Secondary status: APR Approved

Туре

Person assigned: \*\*\*\*\*\*

Applicant: AMOCO PRODUCTION COMPANY

Description

#### Events

Date

	<del>-</del>		-
APP	Application Received	*	****
MAP	Map or Plat Received	*	****
NFP	Notice for Publication		****
AOP	Affidavit of Publication rcv		****
PUC	PBU/PCW Approval		****
FIN	Final Action on application		****
ARV	Rec & Arch - file location	SJ 01100 Box: 81	****
QAT	Quality Assurance Completed	SQ 1	****
QAT	Quality Assurance Completed	IMAGES MAP	****
QAT	Quality Assurance Completed	SQ2	****
I	MAP NFP AOP PUC FIN ARV QAT QAT	MAP Map or Plat Received NFP Notice for Publication AOP Affidavit of Publication rcv PUC PBU/PCW Approval FIN Final Action on application ARV Rec & Arch - file location QAT Quality Assurance Completed QAT Quality Assurance Completed	MAP Map or Plat Received *  NFP Notice for Publication  AOP Affidavit of Publication rcv  PUC PBU/PCW Approval  FIN Final Action on application  ARV Rec & Arch - file location SJ 01100 Box: 81  QAT Quality Assurance Completed SQ 1  QAT Quality Assurance Completed IMAGES MAP

DB File Mbr Acres Diversion Consumptive Purpose of Use SJ 01100 15 0 OIL OIL PRODUCTION

Point of Diversion

SJ 01100 25N 05W 06 SE SE NW in Rio Arriba County

Place Of Use

Tws Rng Sec Diversion Consumptive Status Acres Use Priority Other Locati 05W 25N 06 0 15 OIL PMT PLACE OF USE

Remarks

THIS WELL WILL BE DRILLED ON THE SAME LOCATION AS AMOCO'S JICARILLA CONTRACT 147 #3E.

#### Conditions

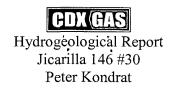
5B :A totalizing meter shall be installed before the first branch of the discharge line from the well and the installation shall be acceptable to the State Engineer; the Engineer shall be advised of the make, model, serial number, date of installation, and initial reading of the meter prior to appropriation of water; pumping records shall be submitted to the District Supervisor on or before the 10th of Jan., April, July, and Oct. of each year for the 3 preceeding calendar months.

#### Action of the State Engineer

Approval Code: A Approved Action Date: 03/13/1980 pcw due date: 03/31/1984 pbu due date: 03/31/1984

State Engineer: John R. D Antonio, Jr., P.E.

By:

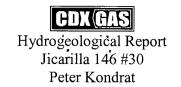


# Wetland Maps and Data

The US Fish and Wildlife for the **Jicarilla 146 #30** is unavailable due to its location being within the Jicarilla Apache Indian Nation. The US Fish and Wildlife does not have wetland information for the Jicarilla Apache Indian Nation. This well is not located near a wash or watercourse and is not in a wetland area as visible on the topographic map.

# Flood Zone Maps and Data

The FEMA Map for the **Jicarilla 146 #30** is unavailable due to its location being within the Jicarilla Apache Indian Nation. FEMA does not provide floodplain information for the Jicarilla Apache Indian Nation. This well is not located near a wash or watercourse and is not in a 100 year floodplain as visible on the topographic map.



## References

Baltz, E.H., 1967, Stratigraphy and Regional Tectonic Implications of part of Upper Cretaceous Rocks, east-central San Juan Basin, New Mexico: USGS Professional Paper 552, 101p

Brimhall, R.M., 1973, Ground-water hydrology of Tertiary Rocks of the San Juan Basin, New Mexico, in Fassett, J.E., ed., Cretaceous and Tertiary Rocks of the Southern Colorado Plateau: Four Corners Geological Society Memoir, p. 197-207

Fassett, J.E., 1974, Cretaceous and Tertiary rocks of the eastern San Juan Basin, New Mexico and Colorado, in Guidebook of Ghost Ranch, central-northern New Mexico: New Mexico Geological Society, 25<sup>th</sup> Field Conference, p. 225-230.

Fassett, J.E., and Hinds, J.S., 1971, Geology and fuel resources of the Fruitland Formation and Kirtland Shale of the San Juan Basin, New Mexico and Colorado: USGS Professional Paper 676, 76p.

Levings, G.W., Craigg, S.D., Dam, W.L., Kernodle, J.M., and Thorn, C.R., 1990, Hydrogeology of the San Jose, Nacimiento, Animas Formations in the San Juan structural basin, New Mexico, Colorado, Arizona, and Utah: USGS Hydrologic Investigations Atlas HA-720-A, 2 sheets.

Stone, W.J., Lyford, F.P., Frenzel, P.F., Mizell, N.H., and Padgett, E.T., 1983, Hydrogeology and water resource of San Juan Basin, New Mexico: New Mexico Bureau of Mines and Mineral Resources, Hydrologic Report 6

Wells, S.G., Lambert, W., and Callender, J., 1981, Environmental Geology and Hydrology in New Mexico: New Mexico Geological Society Special Publication #10, 152p.

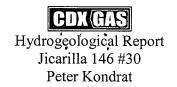
New Mexico Office of the State Engineer-iWATERS Database <a href="http://www.ose.state.nm.us/water\_db\_index.html">http://www.ose.state.nm.us/water\_db\_index.html</a>

New Mexico EMNRD Mining and Mineral Divison <a href="http://www.emnrd.state.nm.us/MMD/coalminewebmap/coalminewebmap.html">http://www.emnrd.state.nm.us/MMD/MRRS/MinesMillsQuarriesWebMap.htm</a>

State Bureau of Mines and Minerals Resources <a href="http://geoinfo.nmt.edu/index.html">http://geoinfo.nmt.edu/index.html</a>

US Fish and Wildlife http://www.fws.gov.html

New Mexico Land Office



http://store.usgs.gov/mod/index.html http://terraserver-usa.com

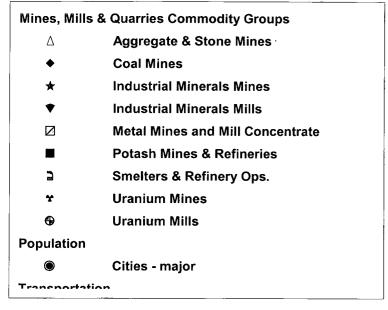
US Geological Survey (USGS) <a href="http://store.usgs.gov/mod/index.html">http://store.usgs.gov/mod/index.html</a> <a href="http://terraserver-usa.com/">http://terraserver-usa.com/</a>

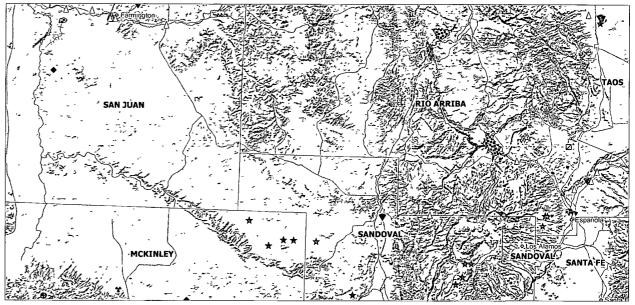
Federal Emergency Management Agency (FEMA)
<a href="http://www.fema.gov/">http://www.fema.gov/</a>
<a href="http://msc.fema.gov/webapp/wcs/stores/servlet/FemaWelcomeView?storeld=10001&catallogld=10001&langld=-1">http://msc.fema.gov/webapp/wcs/stores/servlet/FemaWelcomeView?storeld=10001&catallogld=10001&langld=-1</a>

Google Earth <a href="http://landstatus.nmstatelands.org/">http://landstatus.nmstatelands.org/</a>
http://www.earthpoint.us/townships.html

New Mexico Geological Society <a href="http://nmgs.nmt.edu/">http://nmgs.nmt.edu/</a>

# CDX'S TAPICITO PROJECT SAN JUAN BASIN MINES, MINERALS AND QUARRIES WEB MAP











# Below Grade Tank Management Plan Fiberglass Reinforced Plastic Tanks

# I. Siting Criteria

- 1. No below grade tank may be located where:
  - a. Ground water is less than 50 feet below the bottom of the temporary pit or below grade tank.
  - b. Within 300 feet of a continuously flowing watercourse
  - c. Within 200 feet of any significant watercourse, lakebed, sinkhole or playa lake
  - d. Within 300 feet from a permanent residence, school, hospital, institution or church
  - e. Within 500 feet of a private domestic fresh water well or spring used by less than five households for domestic or stock watering purposes or within 1000 feet of any other fresh water well spring.
  - f. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3 as amended, unless the municipality specifically approves
  - g. Within 500 feet of a wetland
  - h. Within an unstable area
  - i. Within a 100 year flood plain
  - j. Over or near any known or suspected mined area
- 2. If ground water is an issue, the tank shall be placed above ground in a lined berm.
- 3. All excavated material will be stored at least 300 feet from any continuous flowing water and 200 feet away from any other water way.

#### II. Construction:

- 1. After June 16, 2008 any below grade tank replacement will use only steel double walled, double bottom tanks with a leak detection system.
- 2. The below grade tank pit bottom shall be free on any rocks, debris, sharp edges, or irregularities
- 3. Prior to the installation of any tank, the soil shall be sampled for
  - a. Chlorides
  - b. Benzene, toluene, ethyl benzene, and xylene
  - c. Benzene
  - d. Total petroleum hydrocarbons.
- 4. A fence meeting one of the following requirements shall be erected around the tank site consisting of:
  - a. Four strands of barbed wire placed on a pole between one and four feet

- b. A chain link fence six feet tall and topped with at least two strands of barbed wire when the temporary pit is within 1000 feet of a residence, school, hospital, institution or church. The fence shall have a gate which is locked when responsible personnel are not on-site.
- c. Oil Conservation Division approved alternative

  Note: CDX Gas uses Jicarilla Apache Tribal approved hog wire with a
  barbed wire top
- 5. Any open top tank shall be covered with netting, expanded metal, or "chicken wire" to prevent wildlife from entering the tank.
- 6. Any tank area shall be bermed to prevent the run on of water.

# III. Operations and Maintenance:

- 1. All tanks and existing pits shall be inspected each month as a part of the Spill Prevention Control and Countermeasure facility inspection.
- 2. The inspection shall be documented on the Spill Prevention Control and Countermeasures Plan inspection form and maintained for at least five years.
- 3. All sides of the below grade tanks existing before June 16, 2008 shall be visible.
- 4. Any dirt or debris shall be noted on the inspection form and removed promptly.
- 5. Any oil visible on the surface of the fluid in the below grade tank shall be promptly removed.
- 6. Absorbent materials shall be maintained on site for this purpose.
- 7. Each below grade tanks shall have enough free board to prevent overflowing.
- 8. Any spillage or leak shall be reported to the Oil Conservation Division with in 48 hours of detection.
- 9. Any produced waste shall be disposed at either:
  - a. Basin Disposal (permit number NM-01-005)
  - b. Aquamoss (permit number SWD-1034A)

#### IV. Closure:

- 1. Current configuration consists of one fiberglass reinforced plastic tank which does meet 19.15.17 NMAC. The tank will be replaced with steel, double walled, double bottomed tanks having a leak detection system by June 16 2013.
- 2. The tank shall be recycled, reused, reclaimed or disposed of in an Oil Conservation Division approved manner.
- 3. Any existing below grade tank which does not show integrity shall be immediately removed from service.
- 4. The soil under a pit shall be sampled for:
  - a. Benzene as determined by Environmental Protection Agency SW-846 method 8012B or 8260B or other Environmental Protection Agency method that the Oil conservation Division approves. The test shall not exceed 0.2 mg/kg.
  - b. Total Petroleum Hydrocarbons as determined by the Environmental Protection Agency SW-846 method 8021B or 8260B or other

- Environmental Protection Agency method that the Oil Conservation Division approves. The test shall not exceed 100 mg/kg.
- c. Total Benzene, Toluene, Ethyl Benzene, and Xylene as determined by Environmental Protection Agency SW-846 method 8021B or 8260B or other Environmental Protection Agency method that the Oil Conservation Division approves. The test shall not exceed 50 mg/kg.
- d. Chlorides as determined by Environmental Protection Agency method 300.1. The test shall not exceed 250mg/kg or background concentration, whichever is greater.
- 5. If contaminated soil is found under the pit, the soil will be removed and transported to either:
  - a. TNT land farm (permit number NM-01-0008)
  - b. Industrial Ecosystems Landfarm (permit number NM 01-0010B)
- 6. Any produced sludge shall be disposed of at either:
  - a. Basin Disposal (permit number NM-01-005)
  - b. Aquamoss (permit number SWD-1034A)
- 7. Any equipment associated with the removed below grade tank shall be removed unless needed for some other purpose.
- 8. Upon permanent closure of the below grade tank location:
  - a. Notify the land owner in writing by certified mail, return receipt requested, of the closure.
  - b. Notify the Oil Conservation Division at least 72 hours but not more than one week in advance of the closure.
  - c. Submit a closure report to the Oil Conservation Division with in 60 days.

### V. Site Reclamation

## A. Contouring:

- 1. The site shall be contoured to blend in with the surrounding terrain.
- 2. The soil cover shall consist of the background thickness of topsoil or one foot of suitable material for establishing vegetation at the site, which ever is greater.
- 3. The soil shall be spread in such a manner as to prevent the pooling of water.

## B. Reseeding:

- 1. The area shall be reseeded at the first growing season after the completion of all work.
- 2. The seed mixture shall consist of three native plant species including one grass or Jicarilla Apache Tribal approved seed mix.
- 3. The seed mixture shall be drilled on the contour whenever practical.
- 4. At least 70 percent of the native perennial vegetative cover (unimpacted by overgrazing, fire, or other intrusive damage) shall be maintained through two successive growing seasons. Irrigation may not be used to accomplish the required ground cover.