

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

MAR 22 2012

Farmington Field Office  
Bureau of Land Management

## Sundry Notices and Reports on Wells

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| <p>1. Type of Well<br/>GAS</p> <p>2. Name of Operator<br/><b>BURLINGTON</b><br/>RESOURCES OIL &amp; GAS COMPANY LP</p> <p>3. Address &amp; Phone No. of Operator<br/>PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <p>4. Location of Well, Footage, Sec., T, R, M<br/><br/>Surface: Unit P (SE/SE), 1000' FSL &amp; 880' FEL, Section 30, T30N, R6W, NMPM<br/>Bottom: Unit J (NW/SE), 1857' FSL &amp; 1864' FEL, Section 30, T30N, R6W, NMPM</p> | <p>5. Lease Number<br/>SF-080712-A</p> <p>6. If Indian, All. or<br/>Tribe Name</p> <p>7. Unit Agreement Name<br/>SAN JUAN 30-6 UNIT</p> <p>8. Well Name &amp; Number<br/>SAN JUAN 30-6 UNIT 51B</p> <p>9. API Well No.<br/><br/>30-039-30996</p> <p>10. Field and Pool<br/>BASIN DK / BLANCO MV<br/><br/>BASIN MANCOS</p> <p>11. County and State<br/>Rio Arriba, NM</p> |
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**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

- |                                                                                                                                                                                           |                                                                                                                                                                                                                                                       |                                                                                                                                                                                                                                                                |                                                                                               |
|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------|
| <p>Type of Submission</p> <p><input type="checkbox"/> Notice of Intent</p> <p><input checked="" type="checkbox"/> Subsequent Report</p> <p><input type="checkbox"/> Final Abandonment</p> | <p>Type of Action</p> <p><input type="checkbox"/> Abandonment</p> <p><input type="checkbox"/> Recompletion</p> <p><input type="checkbox"/> Plugging</p> <p><input type="checkbox"/> Casing Repair</p> <p><input type="checkbox"/> Altering Casing</p> | <p><input type="checkbox"/> Change of Plans</p> <p><input type="checkbox"/> New Construction</p> <p><input type="checkbox"/> Non-Routine Fracturing</p> <p><input type="checkbox"/> Water Shut off</p> <p><input type="checkbox"/> Conversion to Injection</p> | <p><input checked="" type="checkbox"/> Other - <input type="checkbox"/> Completion Sundry</p> |
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**13. Describe Proposed or Completed Operations**

RCVD APR 3 '12

OIL CONS. DIV.

DIST. 3

Please see attached:

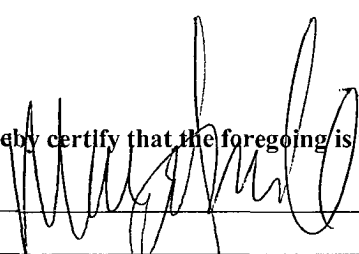
ACCEPTED FOR RECORD

MAR 29 2012

FARMINGTON FIELD OFFICE

BY Sh

14. I hereby certify that the foregoing is true and correct.

Signed  Marie E. Jaramillo

Title: Staff Regulatory Tech. Date 03/14/12

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD AV

ok

San Juan 30-6 Unit 51B

API# 30-039-30996

Blanco Mesaverde / Basin Dakota / Basin Mancos

Burlington Resources

- 01/06/12 RU Basin W/L. RIH w/ 3 ¾" guage ring from 8572' to 15'KB. Run GR/CCL/CBL logs from 8572' to 3800'. Continued to 15' KB with GR/CCL. TOC @ 4220'. (7" shoe @ 4220'). RD W/L.
- 01/23/12 Install Frac Valve. PT csg to 6600#/30min @ 09:36hrs. on 01/23/12. Test OK. RU W/L. Perf. **Dakota** w/ .34" diam. – 2SPF @ 8444', 8446', 8448', 8454', 8456', 8460', 8462', 8480', 8484', 8486', 8490', 8492', 8498', 8502', 8504', 8508', 8522', 8524', 8528', 8530', 8554', 8556' = 44 Holes. 1SPF @ 8384', 8388', 8394', 8396', 8400', 8404', 8406', 8412', 8414', 8416', 8418', 8424' = 12 Holes. Total Dakota Holes = 56.
- 01/24/12 Start w/ 2% KCL water. Acidize 10bbls of 15% HCL. Frac'd (8384' – 8556') w/ 110,670gals of Slickwater w/ 40,297# 20/40 Arizona sand. Pumped 130bbls fluid flush. .
- 01/25/12 RIH w/ CBP set @ 8120'. Perf. **Lower Mancos** w/ .34" diam. – 2SPF @ 7508', 7520', 7530', 7540', 7550', 7560', 7570', 7580', 7592', 7600', 7614', 7626', 7640', 7660', 7670', 7680', 7690', 7700', 7710', 7722', 7732', 7746', 7760', 7776' = 48 Holes.
- 02/02/12 MIRU AWS 378. ND WH. NU BOPE. PT BOPE. Test – OK. Circ., & CO.
- 02/03/12 Continue to Circ., & CO.
- 02/05/12 Install Frac Valve. PT csg to 6600#/30min @ 15:00hrs. on 02/05/12. Test OK.
- 02/06/12 RU W/L. Start w/ 2% KCL water. Acidize 10 bbls of 15% HCL. Frac'd (7508' – 7776') w/ 66,024gals of Slickwater pad w/ 3800# of 40/70 Arizona sand. Pumped 117bbls of fluid flush. RIH, CFP @ 7450'. Perf. **Upper Mancos** w/ .34" diam. – 2SPF @ 7414', 7404', 7392', 7382', 7372', 7362', 7352', 7348', 7340', 7330', 7320', 7308', 7300', 7294', 7280', 7272, 7262', 7254', 7240', 7230', 7220' = 42 Holes. Total Mancos Holes = 90.
- 02/07/12 Start w/ 2% KCL water. Acidize 10bbls of 15% HCL. Frac'd (7220' – 7414') w/ 107,352gals of Slickwater w/ 11,815# of 40/70 Arizona sand. Pumped 112bbls fluid flush. RIH, w/ CBP @ 6900'. Perf. **Point Lookout** w/ .34" diam. – 1SPF @ 6556', 6550', 6520', 6506', 6500', 6478', 6458', 6418', 6416', 6412', 6402', 6380', 6376', 6372', 6366', 6364', 6360', 6350', 6346', 6342', 6320', 6304', 6290', 6280' = 24 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (6280' – 6556') w/ 38,430gals 70% Quality N2 Slickfoam pad w/ 104,191# of 20/40 Arizona sand. Pumped 97bbls fluid flush. Total N2:1,590,000SCF.
- 02/08/12 RIH, Set w/ CFP @ 6271'. Perf. **Menefee** w/ .34" diam. – 1SPF @ 6251', 6250', 6248', 6186', 6180', 6178', 6176, 6172', 6166', 6156', 6154', 6106', 6102', 6088', 6082', 6050', 6046', 6034', 6030', 6028', 6024', 6020' = 22 Holes. Acidize 10bbls of 15% HCL. Frac'd (6020' – 6251') w/ 24,612gals of 70% Quality N2 Slickfoam w/ 51,117# of 20/40 Arizona sand. Pumped 63bbls of foam flush. Total N2:1,065,000SCF. RIH, set w/ CFP @ 5956'. Perf. **Cliffhouse** w/ .34" diam. – 1SPF @ 5940', 5938', 5936', 5932', 5926', 5924', 5920', 5918', 5912', 5880', 5876', 5866', 5864', 5830', 5822', 5764', 5736', 5724', 5708', 5690', 5674', 5660', 5650', 5636' = 24 Holes. Acidize w/ 10bbls of 15% HCL. Frac'd (5636' – 5940') w/ 35,868gals of 70% Quality N2 Slickfoam w/ 107,487# of 20/40 Arizona sand w/ 19,597# 40/70 Arizona sand. Pumped 82bbls foam fluid. Total N2:1,352,000SCF. RIH, set CBP @ 5610'. Perf. **Lewis** .34" diam. – 1SPF @ 5524', 5504', 5500', 5418', 5412', 5394', 5358', 5342', 5300', 5274', 5266', 5262', 5254', 5246', 5240', 5180', 5170', 5160', 5146', 5132', 5126', 5114', 5106', 5102', 5090' = 25 Holes. Total Mesaverde Holes = 95. Frac'd (5090' – 5524') w/ 36,960gals of 75% Quality Visco Elastic foam w/ 80,123# 20/40 Arizona sand w/ 12,984# 40/70 Arizona sand. Pumped 78bbls foam flush. Total N2:2,286,000SCF.
- 02/09/12 Start flowback. RD & release all crews.
- 02/10/12 RU Basin W/L. RIH w/ CBP set @ 4800'. RD W/L. ND WH. NU BOPE. PT BOPE. Test – OK. Tag , CO to CBP @ 4800'.
- 02/13/12 – 02/18/12 Continue to TIH, CO & MO CBP @ 4800'. CO to CFP @ 5610'. Circ., CO.
- 02/20/12 Continue to circ., & CO & MO CFP @ 5610'. CO & MO CFP @ 5956'. CO & MO CBP @ 6271'.
- 02/21/12 Circ., CO & MO CBP @ 6900'. Circ., & CO.
- 02/22/12 Continue to circ., & CO & MO CFP @ 7450'. CO fill to CBP @ 8120'.
- 02/23/12 - 02/28/12 Continue to circ., tag, & CO to CBP @ 8120'.
- 02/29/12 Continue to circ., CO & MO CBP @ 8120'. CO to PBTD @ 8573'.
- 03/01/12 - 03/06/12 Continue to circ., & CO. CO to PBTD @ 8573'. Flowtest entire wellbore.
- 03/07/12 Run spinner across MV & DK. CO fill, RIH w/ 273jts, 2 3/8", 4.7#, L-80 tbg set @ 8459' w/ F-Nipple @ 8458'.
- 03/08/12 ND. BOPE. NU WH RD RR @ 17:00hrs. on 03/08/12.