

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

RECEIVED

2. Name of Operator

ConocoPhillips

MAR 27 2012

Farmington Field Office
Bureau of Land Management

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit O (SWSE), 790' FSL & 1540' FEL, Section 28, T24N, R3W, NMPM

5. Lease Number

SF-078914

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Lindrith B Unit

8. Well Name & Number
Lindrith B Unit 6

9. API Well No.

30-039-22424

10. Field and Pool
West Lindrith Gallup DK

11. County and State
Rio Arriba, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☒ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other – Payadd

13. Describe Proposed or Completed Operations

ConocoPhillips Company requests permission to add pay to the subject well in the West Lindrith Gallup Dakota formation per the attached procedure and current wellbore schematic.

RCVD MAR 29 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya

Title Staff Regulatory Technician Date 3/27/2012

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date MAR 28 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC

AV

LINDRITH B Unit #6

**Unit O, Section 28, Township 24N, Range 03W
Rio Arriba Co., NM
API#: 3003922424**

**Gallup Payadd Sundry
3/26/12**

Procedure:

1. MIRU service rig. TOOH with current tubing string.
2. MIRU wireline unit. TIH with gauge ring to verify clearance in 4-1/2" production casing. TOOH
3. RIH with a 4-1/2" CBP and set at +/- 7100'. POOH
4. Pressure test the casing to 600psi.
5. MIRU wireline, run and evaluate a GR/CCL/CBL log from 7100' to surface.
6. Perforate and fracture stimulate the Gallup formation.
7. Open well to flow back frac into steel tank.
8. Set a CBP over the Gallup formation.
9. TIH with mill and production tubing and drill out the plug over the Gallup.
10. If well flows, obtain a Gallup flowrate up the annulus on a 1/2" choke to the atmosphere.
11. TIH and drill out Dakota isolation plug @ 7100'.
12. Cleanout to PBTD @ 7492'. Land production tubing, then run pump and rods.
13. Release service rig and turn over to production.

District SOUTH	Field Name DK	API / UWI 3003922424	County RIO ARRIBA	State/Province NEW MEXICO	Edit
Original Spud Date 8/5/1980	Surface Legal Location NMPM-24N-03W-28-O	East/West Distance (ft) 1,540.00	East/West Reference E	North/South Distance (ft) 790.00	North/South Reference S

Well Config: Vertical - Original Hole: 3/26/2012 8:49:01 AM

