

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 14 2012

FOR APPROVED

OMB NO. 1004-0137

Expires, December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO

SF-078907

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Lindrith B Unit

8 FARM OR LEASE NAME, WELL NO.

78

9. API WELL NO.

30-039-25066

10 FIELD AND POOL, OR WILDCAT

West Lindrith Gallup Dakota

11 SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 6, T24N, R2W

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION:

NEW WELL ☒

WORK OVER ☐

DEEP-EN ☐

PLUG BACK ☐

DIFF RESVR ☐

Other ☒

Payadd

2 NAME OF OPERATOR

ConcoPhillips Company

3 ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface L (NWSW), 2030' FSL & 143' FWL

At top prod. interval reported below

SAME AS ABOVE

At total depth

SAME AS ABOVE

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15 DATE SPURRED

6/26/1991

16 DATE T.D. REACHED

7/23/1991

17. DATE COMPL. (Ready to prod.)

3/1/2012

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL 7032' KB 7045'

19. ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

7893'

21. PLUG, BACK T.D., MD & TVD

7650' (CBP)

22 IF MULTIPLE COMPL., HOW MANY*

0

23 INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

yes

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

West Lindrith Gallup Dakota 6632' - 6860'

25 WAS DIRECTIONAL SURVEY MADE

NO

26 TYPE ELECTRIC AND OTHER LOGS RUN

CBL/GR/CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	478'	17 1/2"	Surface, 560sx	
5 1/2" / K-55	15.5#	7893'	5 1/2"	TOC@3746', ST@3257', 2600sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8", 4.7#, J-55	6854'	

31 PERFORATION RECORD (Interval, size and number)

West Lindrith Gallup Dakota w/ .34" diam.

2SPF @ 6860' - 6632' = 38 Holes

Total Holes = 38

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

6860' - 6632'

Acidize w/ 10bbbls 15% HCL. Frac w/ 173,012gals of 70% X-Link w/ 160,160# of 20/40 Brown w/ 41,000# of 16/30 Brown. Pumped 152bbbls Foamed Flush. N2:2,392,200SCF.

RCVD MAR 16 '12
OIL CONS. DIV.
DIST. 3

33 PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)	WELL STATUS (Producing or shut-in)
N/A	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
2/27/2012	1 hr.	1/2"		TSTM	TSTM	TSTM	
FLOW. TUBING PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR)	
SI - RODS	SI - 674psi		TSTM	TSTM	TSTM		

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Catal Talaya TITLE

Staff Regulatory Technician

DATE

3/14/2012

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

MAR 15 2012

FARMINGTON FIELD OFFICE

NMOCD

API # 30-039-25066		Lindrith B Unit 78			
Ojo Alamo	2970'	3080'	White, cr-gr ss.	Ojo Alamo	2970'
Kirtland	3080'	3287'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	3080'
Pictured Cliffs	3287'	3404'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	3287'
Lewis	3404'	4199'	Shale w/siltstone stringers	Lewis	3404'
Chacra	4199'	4973'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4199'
Mesa Verde	4973'	5056'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4973'
Menefee	5056'	5441'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5056'
Point Lookout	5441'	5846'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5441'
Mancos	5846'	6608'	Dark gry carb sh.	Mancos	5846'
Gallup	6608'	7482'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6608'
Greenhorn	7482'	7555'	Highly calc gry sh w/thin lmst.	Greenhorn	7482'
Graneros	7555'	7596'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7555'
Dakota	7596'	7893'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay Y shale breaks	Dakota	7596'
Morrison			Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	