

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No  
NMSF078904A

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input checked="" type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr Other _____			7. Unit or CA Agreement Name and No NMSF 078904A		
2. Name of Operator BP AMERICA PRODUCTION CO E-Mail: hlavac@bp.com			8. Lease Name and Well No. GALLEGOS CANYON UNIT 265		
3. Address P.O. BOX 3092 HOUSTON, TX 77253-3092			9. API Well No 30-045-20655 00 32		
3a. Phone No (include area code) Ph: 281-366-4081			10. Field and Pool, or Exploratory BASIN MANCOS		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SESE 790FSL 790FEL 36 628080 N Lat, 108.056210 W Lon At top prod interval reported below SESE 790FSL 790FEL 36.628080 N Lat, 108.056210 W Lon At total depth SESE 790FSL 790FEL 36.628080 N Lat, 108.056210 W Lon			11. Sec, T., R., M., or Block and Survey or Area Sec 25 T28N R12W Mer NMP		
14. Date Spudded 07/16/1970		15. Date T.D. Reached 07/27/1970		16. Date Completed <input type="checkbox"/> D & A 08/06/1970 <input checked="" type="checkbox"/> Ready to Prod.	
17. Elevations (DF, KB, RT, GL)*					
18. Total Depth: MD 6381 TVD		19. Plug Back T.D. MD 6210 TVD		20. Depth Bridge Plug Set MD 6210 TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL & PND-S			22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12.250	8.625	24.0		372		220			
7.875	4.500	10.5		6381		1750			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	5804							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) BASIN MANCOS	5706	5778	5706 TO 5726	3.130	21	GUN FIRED ALL SHOTS
B)			5726 TO 5736	3.130	11	GUN FIRED ALL SHOTS
C)			5772 TO 5778	3.130	14	GUN FIRED ALL SHOTS
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5706 TO 5778	1500 GAL OF 15% HCL ACID FLUSH 1# 20/40 OTTOWA SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #134098 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

NHOCDA

ACCEPTED FOR RECORD  
MAR 28 2012  
FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				PICTURED CLIFFS	1722
				LEWIS SHALE	1935
				MESAVERDE	3350
				GALLUP	5600
				GREEN HORN	6162
				DAKOTA	6324

## 32. Additional remarks (include plugging procedure):

Well is shut in waiting on facilities, BLM 3160-4, 3160-5 & OCD C-104 approval.  
Manco's test data will be submitted when available  
Frac Data will be uploaded to FracFocus as soon as available

## 33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other      |                       |

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #134098 Verified by the BLM Well Information System.  
For BP AMERICA PRODUCTION CO, sent to the Farmington

Name (please print) CHERRY HLAVA

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/28/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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