

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Ave, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-25763
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-11017
7. Lease Name or Unit Agreement Name State 16
8. Well Number 4
9. OGRID Number 14538
10. Pool name or Wildcat Basin FC / Aztec PC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other **RECOMPLETE**

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **946** feet from the **South** line and **1840** feet from the **East** line
Section **16** Township **28N** Range **9W** NMPM **San Juan** County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6316' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒ **Recompletion - T&A Gallup**

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Burlington Resources requests permission to recomplete the Basin Fruitland Coal and Aztec Pictured Cliffs formations for this existing GL Potter Gallup well, per the attached procedure, current wellbore schematic and C102s. The Gallup formation will be T&A'd and this will become a commingle. The DHC will be filed as soon as possible.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Dollie L. Busse* TITLE Staff Regulatory Technician DATE 3/29/12

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: *Charles* TITLE SUPERVISOR DISTRICT # 3 DATE APR 11 2012
Conditions of Approval (if any):

AV

RCVD APR 2 '12
OIL CONS. DIV.
DIST. 3

PC

District I
1625 N. French Dr , Hobbs, NM 88240
Phone:(575) 393-6161 Fax (575) 393-0720
District II
811 S. First St , Artesia, NM 88210
Phone:(575) 748-1283 Fax (575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax (505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit 145801

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25763	2. Pool Code 71629	3. Pool Name BASIN FRUITLAND COAL (GAS)
4. Property Code 7532	5. Property Name STATE 16	
		6 Well No. 004
7. OGRID No 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	
		9 Elevation 6316

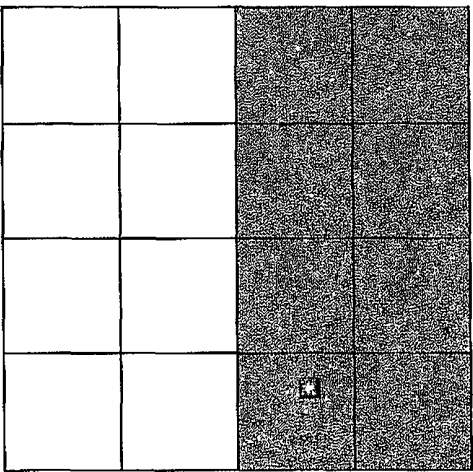
10. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
O	16	28N	09W		946	S	1840	E	SAN JUAN

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15 Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p style="text-align: center;">OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Dallin J. Buse</i> Title: Staff Regulatory Technician Date: 3/16/12</p> <hr/> <p style="text-align: center;">SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: Michael Daly Date of Survey: 6/6/1983 Certificate Number: 5992</p>
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Energy, Minerals and Natural Resources
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Form C-102
August 1, 2011
Permit 145801

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-045-25763	2. Pool Code 71280	3. Pool Name AZTEC PICTURED CLIFFS (GAS)
4. Property Code 7532	5. Property Name STATE 16	6. Well No. 004
7. OGRID No. 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 6316

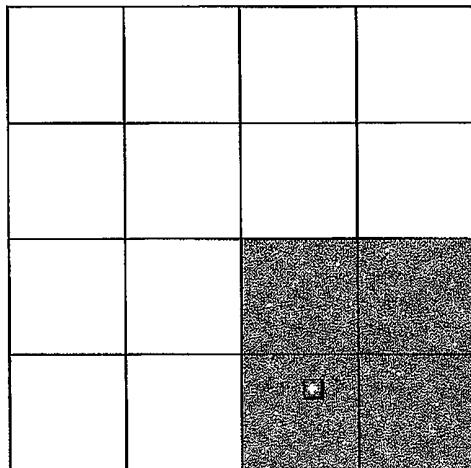
10. Surface Location

UL - Lot O	Section 16	Township 28N	Range 09W	Lot Idn	Feet From 946	N/S Line S	Feet From 1840	E/W Line E	County SAN JUAN
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11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 160.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

E-Signed By: *Dallin J. Buse*
Title: Staff Regulatory Technician
Date: 3/16/12

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Surveyed By: Michael Daly
Date of Survey: 6/6/1983
Certificate Number: 5992

State 16 #4

Section 16, Township 28N, Range 09W

API# 3004525763

Fruitland Coal/Pictured Cliffs Recompletion Sundry

1/20/2012

Procedure:

1. MIRU service rig. TOOH with 2-3/8" production tubing string
2. Wireline set a 4-1/2" cast iron bridge plug in the casing 50' above the existing Gallup perforations
3. Load hole with 2% KCl water.
4. Pressure test casing to 600 psig for 30 min on 1 hr chart.
5. Run GR/CCL/CBL log. RDMO
6. Perforate the Pictured Cliffs and fracture stimulate. Set Retrievable bridge plug.
7. Perforate the Fruitland Coal and fracture stimulate.
8. Flow back fracs to clean-up into steel pit. RIH and wireline set a retrievable bridge plug above top Fruitland Coal perfs. RDMO frac equipment
9. MIRU service rig, TIH w/tbg and retrieve plug, cleanout and flow test Fruitland Coal perfs.
10. Retrieve composite plug over Pictured Cliff perfs, cleanout Pictured Cliff perfs.
11. TIH and land production tubing. Get a commingled Fruitland Coal and Pictured Cliffs flow rate. (Gallup perforations will be T&A'd to test FC/PC production)
12. Release service rig and turn well over to production.

ConocoPhillips

Schematic - Current

STATE 16 #4

District SOUTH	Field Name POTTER GALLUP	API / UWI 3004525763	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 9/8/1983	Surface Legal Location NMPM,016-028N-009W	East/West Distance (ft) 1,840.00	East/West Reference E	North/South Distance (ft) 946.00	North/South Reference S

Well Config: -- Original Hole, 1/23/2012 2 07 49 PM

ftKB (MD)	ftKB (TVD)	Schematic - Actual	Frm Final
0			
1			
12			
320		Surface Casing Cement, 12-321, 9/8/1983	
321		CMT W/300 SKS, CIRC 10 BBLS TO SURFACE	
330		Surface, 9 5/8in, 12 ftKB, 321-ftKB	
1,455			OJO ALAMO, 1,455
1,610			KIRTLAND, 1,610
2,110			FRUITLAND, 2,110
2,580			PICTURED CLIFFS, 2,580
2,653		Casing cement, 12-2,653, 9/12/1983, 2ND STAGE: 465 SKS 65/35 POZ W/100 SKS CLASS B 2% CACL2. CIRC 20 BBLS TO SURFACE	
2,655			
2,660			LEWIS, 2,660
3,170		Tubing, 2 3/8in, 4.70lbs/ft, J-55, 1 ftKB, 6,768 ftKB	CHACRA, 3,170
3,872			
3,873		Intermediate Casing Cement, 2,653-4,080, 9/12/1983, 1ST STAGE: 120 SKS 65/35 POZ W/12% GEL, MIXED WITH 100-SKS 65/35 POZ CLASS B. CIRC 10 BBLS ABOVE DV TOOL	
4,079		Intermediate, 7in, 12-ftKB, 4,080 ftKB	
4,080			
4,120			
4,200		Hyd Frac: Gelledwater, 10/1/1983, ACIDIZE AND BREAKDOWN W/4500 GAL 15% HCL, FRAC W/209,330 GAL 70Q FOAM & 55,000# SAND - WELL SCREENED OFF - RE-RAN FRAC W/ 243,256 GAL OF 40# GEL WATER AND 200,000# 20/40 SAND	CLIFF HOUSE, 4,200
4,920			POINT LOOKOUT, 4,920
5,150			MANCOS, 5,150
6,020			GALLUP, 6,020
6,039			
6,600			
6,768		Landing Collar, 2 3/8in, 6,768 ftKB, 6,769 ftKB	
6,769		Tubing (perf'd), 2 3/8in, 4.70lbs/ft, J-55, 6,769 ftKB, 6,797 ftKB	
6,790			GREENHORN, 6,790
6,797		Tubing (mud anchor), 2 3/8in, 4.70lbs/ft, J-55, 6,797 ftKB, 6,828 ftKB	
6,828			
6,836		Acid Frac, 9/29/1983, ACIDIZED & BROKE DOWN W/2250 GAL 15% MSR ACID	
6,892			
6,917		PBTD, 6,917	
6,959			
6,960			
6,965		TD, 6,965, 9/19/1983	
		Liner Cement, 3,660-6,960, 9/19/1983, CMT W/250 SKS 50/50 POZ; TAIL W/120 SKS 50/50 POZ	
		Cement plug, 6,917-6,960, 9/20/1983	
		Production, 4 1/2in, 3,872 ftKB, 6,960 ftKB	
		Cement Plug, 6,960-6,965, 9/20/1983	