

RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

MAR 21 2012

Sundry Notices and Reports on Wells

RECEIVED
B.L.M. - MAILROOM

Farmington Field Office
Bureau of Land Management

2012 MAR 28 PM 2:31

1. Type of Well
GAS

STATE OFFICE
SANTA FE, NEW MEXICO

5. Lease Number
SF-078358

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name
Huerfanito Unit

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

8. Well Name & Number
Huerfanito Unit 79N

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. API Well No.

30-045-34950

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit P (SESE), 445' FSL & 355' FEL, Section 26, T27N, R9W, NMPM

10. Field and Pool
Blanco MV/Basin Mancos

Basin Dakota

11. County and State
San Juan, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ X

Other -

CASING REPORT

☒ Subsequent Report

☐ Recompletion

☐ New Construction

RCVD MAR 29 '12

☐ Final Abandonment

☐ Plugging

☐ Non-Routine Fracturing

OIL CONS. DIV.

☐ Casing Repair

☐ Water Shut off

DIST 3

☐ Altering Casing

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

3/13/12 MIRU AWS 920. NU BOPE

3/14/12 PT 9 5/8" casing to 600#/30 min. Test OK. TIH w/ 8 3/4" bit, tag cement @ 60' & DO. Drilled ahead w/ 8 3/4" bit to 4,000', Inter TD reached 3/16/12.

3/17/12 TIH w/ 94 jts., (87 jts., 20#, ST&C & 7 jts., 23#, LT&C) 7", J-55 casing set @ 3,982. RU to cmt. Pre-flush w/ 10 bbls FW, 10 bbls GM, & 10 bbls FW. Pumped scavenger 19 sx (57cf-10bbls=3.02 yld) Premium Lite cmt w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Lead w/ 411 sx (875cf-156bbls=2.13 yld) Premium Lite cmt w/ 8% bentonite, 0.3% CACL2, .25 pps cello-flake, 0.4% FL-52, 5 pps LCM-1, & 0.4% SMS. Tail w/ 93 sx (128cf-23bbls=1.38 yld) Type III cmt w/ 1% CACL2, .25 pps cello-flake, & 0.2% FL-52. Drop plug & displaced w/ 160 bbls FW. Bump plug w/ 1,650#. Circ. 70 bbls cement to surface. Plug down @ 11:50 hrs on 3/17/12. WOC.

3/18/12 PT 7" casing to 1500#/30 min @ 21:00 hrs on 3/18/12. TIH w/ 6 1/4" bit, tag cmt @ 3,962' & DO. Drilled ahead w/ 6 1/4" bit to 6,804' (TD). TD reached 3/19/12.

3/20/12 TIH w/ 162 jts., 4 1/2", 11.6#, L-80, LT&C casing, set @ 6,800'. RU to cmt. Pre-flush w/ 10 bbls CW & 2 bbls FW. Pumped scavenger 9 sx (27cf-5bbls=3.02 yld) Premium Lite cmt w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Tail w/ 221 sx (438cf-78bbls=1.98 yld) Premium Lite w/ .25 pps cello-flake, 0.3% CD-32, 6.25 pps LCM-1, & 1% FL-52. Drop plug & displaced w/ 104 bbls FW (1st 10 bbls w/ sugar water). Bump plug w/ 2,614#. Plug down @ 8:27 hrs on 3/20/12. RD cmt. WOC. ND BOPE. NU WH. RD RR @ 14:30 hrs on 3/20/12. A

* 7" PT Pass/Fail * * File an amended report

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct.

Signed Denise Journey Denise Journey

Title: Regulatory Technician Date: 3/21/12

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

MAR 23 2012

FARMINGTON FIELD OFFICE
BY SW

NMOCD