

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 2 2012

SF-079456

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No SF-079456
2 Name of Operator ConocoPhillips Company		6 If Indian, Allottee or Tribe Name Farmington Field Office
3a Address PO Box 4289, Farmington, NM 87499	3b. Phone No. (include area code) (505) 326-9700	7. If Unit of CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G (SWNE0, 1850' FNL & 1850' FEL, Sec. 20, T24N, R3W)		8. Well Name and No. Chacon Hill 2
		9. API Well No. 30-039-22136
		10 Field and Pool or Exploratory Area Chacon Dakota
		11 Country or Parish, State Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

The subject well was P&A'd on 3/15/2012 per the attached report.

RCVD APR 4 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Crystal Tafoya	Title Staff Regulatory Technician
Signature <i>Crystal Tafoya</i>	Date 3/30/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title APR 02 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Conoco Phillips
Chacon Hill #2

March 15, 2012
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1850' FNL and 1850' FEL, Section 20, T-24-N, R-3-W
Rio Arriba County, NM
Lease Number: SF-079456
API #30-039-22136

Plug and Abandonment Report Notified NMOCD and BLM on 2/29/12

Plug and Abandonment Summary:

Plug #1 with CR at 714'2, spot 18 sxs (21.24 cf) class B cement inside casing from 7142' to 6984' to isolate the Dakota top.

Plug #2 & #3 combined with 100 sxs (118 cf) class B cement inside casing from 6241' to 5358' to cover the Gallup and Mancos tops.

Plug #4 with CR at 4638', spot 48 sxs (56.64 cf) class B cement inside casing from 4690' to 4533' to cover the Mesaverde top.

Plug #5 with 20 sxs (23.6 cf) class B cement with 2% CaCl inside casing from 3947' to 3772' to cover the Chacra top.

Plug #6 with 35 sxs (41.3 cf) class B cement inside casing from 3072' to 2762' to cover the Pictured Cliffs top.

Plug #7 with CR at 2700', spot 129 sxs (152.22 cf) class B cement inside casing from 2754' to 2400' with 2% CaCl₂ above CR to cover the Fruitland, Kirtland and Ojo Alamo tops.

Plug #8 with CR at 1221', spot 54 sxs (63.72 cf) class B cement inside casing from 1284' to 1080' to cover the Nacimiento top.

Plug #9 with 142 sxs (167.56 cf) class B cement inside casing from 342' to surface.

Plug #10 with 32 sxs (37.76 cf) class B cement to top off casings and install P&A marker.

- 3/1/12 Check well pressures: casing 140psi, tubing 0psi, and bradenhead 0psi. Blow well down. Pump 30 bbls of water down tubing to kill well. ND wellhead and install 2" valve into tubing hanger. NU BOP and test. PU on tubing and LD tubing hanger and one joint tubing. SI well. SDFD.
- 3/2/12 Check well pressures: tubing 0psi, casing 100# and bradenhead 0#. Blow well down. TOH with 232 tubing 2-3/8" tubing with SN and notch collar. Total tally 7203'. SI well. SDFD.
- 3/5/12 Check well pressures: bradenhead 0psi, casing 50psi and tubing 0psi. Round trip 5.5" string mill to 7202'. RIH with 5.5" DHS cement retainer and set at 7142'. Sting out and circulate hole clean. Attempt pressure test on 5 1/2" casing, pressured up to 800#, bled off to 0. Pressure test tubing to 1000# held OK. SI well. SDFD.
- 3/6/12 Check well pressures: tubing 500psi, casing 0psi and bradenhead 0psi. Fish standing valve. Spot Plug #1. Run CBL; found cement from 6491' to 5262' an 4160' to 2768'. Attempt to pressure test casing; leak 2 bpm at 700# with blow on bradenhead. SI well. SDFD.
- 3/7/12 Open up well; no pressure. RU Bluejet Wireline, running casing integrity log from 6941' to surface. RD wireline, SI well. SDFD.

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Plug and Abandonment Summary Cont'd:

- 3/8/12 Open up well; no pressures. TIH with Yo-Yo packer and pressure test casing from 358' to surface; ok. Test from 6984' to 3058'; test ok. Unable to isolate more than one hold between 3058' and 358'. Will test in morning with retrievable BP. SI well. SDFD.
- 3/9/12 Open up well; no pressure. TIH with retrievable bridge plug and full bore packer. Decision made to P&A well. TOH and LD tools. SI well. SDFD.
- 3/12/12 Open up well; no pressure. TIH with tubing to 6241'. Spot Plug #2 and #3. PUH and WOC. TIH and tag cement at 5270'. Perforate 3 squeeze holes at 4690'. RIH with 5.5" cement retainer and set at 4638'. Spot Plug #4. SI well. SDFD.
- 3/13/12 Open up well; no pressure. TIH and tag TOC at 4500'. Spot Plug #5. PUH and WOC. TIH and tag cement at 3793'. Spot Plug #6. TOH. SI well. SDFD.
- 3/14/12 Open up well; no pressure. RIH and tag TOC at 2767'. Perforate 3 HSC holes at 2754'. RIH and set cement retainer at 2700'. Establish rate at 1 ¼ bpm at 800#. Spot Plug #7. PUH and WOC. Tag cement at 2350'. Perforate 3 squeeze holes at 1284'. PU 5.5" cement retainer and RIH; set at 1221'. Spot Plug #8. TOH and LD tubing with setting tool. SI well. SDFD.
- 3/15/12 Open up well; no pressure. RIH and tag TOC at 1051'. Perforate at 342'. Spot Plug #9. ND BOP. Dig out wellhead. Issue Hot Work Permit. Cut off wellhead. Found cement down 15' in casing and annulus. Spot Plug #10 and install P&A marker. RD and MOL.

Duane Bixler, COPC representative was on location.
Rick Romero, BLM representative was on location.