

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Jun 19, 2008

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-039-23127</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>Box Canyon Com</b>
8. Well Number <b>1</b>
9. OGRID Number <b>14538</b>
10. Pool name or Wildcat <b>Devils Fork Gallup</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6512' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

**Burlington Resources Oil Gas Company LP**

3. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **M** : **1200** feet from the **South** line and **720** feet from the **West** line  
Section **15** Township **25N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6512' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/2012 Notified OCD (Brandon Powell) of CBL results. CBL shows free pipe around Mancos. Csg PT. Requested permission to Perf @ 5100' & try to circulate. If unable to circulate continue with inside plug as approved.

2/29/2012 Notified OCD (Brandon Powell) of Plug 7 change. Perf @ 390' & water falling, unable to circulate. Pumped 2 1/2bbls down BH. 56' down backside. Request permission to perf @ 50' & circulate to surface. OCD requested a cmt retainer and pump cmt away and try to lock up. Then top set. Verbal approval received.

The subject well was P&A'd on 2/29/2012 per the above notifications and attached report.

RCVD APR 2 '12  
OIL CONS. DIV.  
DIST. 3

Spud Date:

1/7/1984

Rig Released Date:

1/18/1984

PNR ONLY  
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 3/30/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-11-12  
Conditions of Approval (if any): Av

Approved for plugging of wellbore only.  
Liability under bond is retained pending  
Receipt of C-103 (Subsequent Report of Well  
Plugging) which may be found @ OCD web page  
under forms  
www.emnrd.state.us/ocd

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Box Canyon Com #1**

February 29, 2012  
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1200' FSL and 720' FWL, Section 15, T-25-N, R-6-W  
Rio Arriba County, NM  
Lease Number: Fee  
API #30-039-23127

**Plug and Abandonment Report**  
Notified NMOCD and BLM on 2/21/12

## **Plug and Abandonment Summary:**

- Plug #1** with CR at 5836', spot 12 sxs (14.16 cf) class B cement inside casing above CR from 5836' to 5733' to isolate the Gallup perforations and formation top.
- Plug #2** with 21 sxs (24.78 cf) class B cement inside casing 5158 to 4900' to isolate the Mancos formation top.
- Plug #3** with 12 sxs (76.7 cf) class B cement inside casing from 4132' to 3253' to cover the Mesaverde and Pictured Cliffs and Fruitland formation tops.
- Plug #4** with 59 sxs (69.62 cf) class B cement inside casing from 2600' to 1802' to cover the Kirtland and Ojo Alamo formation tops.
- Plug #5** with 16 sxs (18.89 cf) class B cement inside casing from 1170' to 954' to cover the Nacimiento formation top.
- Plug #6** with CR at 345', mix and pump 69 sxs (81.42 cf) class B cement inside casing from 390' to surface to cover the shoe.
- Plug #7** spot 40 sxs (47.2 cf) class B cement to top off casing and annulus then install P&A marker.

## **Plugging Work Details:**

- 2/21/12 Rode equipment to location. SDFD
- 2/22/12 Check well pressures: tubing 190#, casing 250# and bradenhead 0#. Blow down well. NU 8-5/8" companion flange and BOP, test. Work tubing hanger free. LD hanger. SI well. SDFD.
- 2/23/12 Check well pressures: tubing 850#, casing 150# and bradenhead 0#. RU Phoenix Slickline. RIH with fishing tool. POH with 1 piston. Attempt to pull standing valve. Unable to set 3 slip stop at 6287'. Perforate tubing at 6286'. SI well. SDFD.
- 2/24/12 Check well pressures: tubing 0#, casing 50# and bradenhead 0#. TOH and tally 186 joints 2-3/8" tubing, total tally 6290'. Round trip 4.5" mill to 6210'. PU 4.5" DHS cement retainer and set at 5836'. Pressure test tubing to 1000#. Circulate well clean. Pressure test casing to 800#. PUH. SI well. SDFD.
- 2/27/12 Open up well; no pressures. RU Basin Wireline. Run CBL from 5836' to 4900'. Found TOC at 5450'. TIH with tubing to 5836'. Spot Plug #1. NMOCD reviewed CBL and required perforation at 5100'. TOH. SI well. SDFD.

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February 29, 2012  
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### **Plug and Abandonment Summary (continued):**

- 2/28/12 Open up well; no pressures. RI Hand tag cement at 5648'. Perforate 3 HSC holes at 5100'. Attempt to establish rate, pressured up to 1500 PSI with no bleed off. Spot Plug #2, #3, #4 and #5. TOH and tubing. SI well. SDFD.
- 2/29/12 Open up well; no pressures. Tag cement at 995'. Perforate 3 HSC holes at 390'. Attempt circulation pump 30 bbls at 1 ½ bpm at 300#. Pressured up to 800# and bleed off in 4 minutes. B. Powell, NMOCD, required procedure change. RIH and set cement retainer at 345'. Establish rate at 1 ½ bpm at 300#. Spot Plug #6. TOH and LD tubing. ND BOP and flange. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Spot Plug #7 to fill annulus and install P&A marker. RD. Cut off anchors. Move off location.

Paul Weaver, NMOCD representative, was on location.

*Wiebe*