

Submit 3 Copies To Appropriate District Office
 District I
 1625 N French Dr , Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd , Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Jun 19, 2008

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-039-23127 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Box Canyon Com |
| 8. Well Number 1 |
| 9. OGRID Number 14538 |
| 10. Pool name or Wildcat Devils Fork Gallup |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Burlington Resources Oil Gas Company LP

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location
 Unit Letter **M** : **1200** feet from the **South** line and **720** feet from the **West** line
 Section **15** Township **25N** Range **6W** NMPM **Rio Arriba County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 6512' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|---|--|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/27/2012 Notified OCD (Brandon Powell) of CBL results. CBL shows free pipe around Mancos. Csg PT. Requested permission to Perf @ 5100' & try to circulate. If unable to circulate continue with inside plug as approved.

2/29/2012 Notified OCD (Brandon Powell) of Plug 7 change. Perf @ 390' & water falling, unable to circulate. Pumped 2 1/2bbls down BH. 56' down backside. Request permission to perf @ 50' & circulate to surface. OCD requested a cmt retainer and pump cmt away and try to lock up. Then top set. Verbal approval received.

The subject well was P&A'd on 2/29/2012 per the above notifications and attached report.

RCVD APR 2 '12
 OIL CONS. DIV.
 DIST. 3

Spud Date: Rig Released Date:

PNR ONLY

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 3/30/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, District #3 DATE 4-11-12
 Conditions of Approval (if any): N

Approved for plugging of wellbore only.
 Liability under bond is retained pending
 Receipt of C-103 (Subsequent Report of Well
 Plugging) which may be found @ OCD web page
 under forms
 www.emnrd.state.us/ocd

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979
Farmington, New Mexico 87499
505-325-2627 *fax: 505-325-1211

Burlington Resources
Box Canyon Com #1

February 29, 2012
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1200' FSL and 720' FWL, Section 15, T-25-N, R-6-W
Rio Arriba County, NM
Lease Number: Fee
API #30-039-23127

Plug and Abandonment Report
Notified NMOCD and BLM on 2/21/12

Plug and Abandonment Summary:

- Plug #1** with CR at 5836', spot 12 sxs (14.16 cf) class B cement inside casing above CR from 5836' to 5733' to isolate the Gallup perforations and formation top.
- Plug #2** with 21 sxs (24.78 cf) class B cement inside casing 5158 to 4900' to isolate the Mancos formation top.
- Plug #3** with 12 sxs (76.7 cf) class B cement inside casing from 4132' to 3253' to cover the Mesaverde and Pictured Cliffs and Fruitland formation tops.
- Plug #4** with 59 sxs (69.62 cf) class B cement inside casing from 2600' to 1802' to cover the Kirtland and Ojo Alamo formation tops.
- Plug #5** with 16 sxs (18.89 cf) class B cement inside casing from 1170' to 954' to cover the Nacimiento formation top.
- Plug #6** with CR at 345', mix and pump 69 sxs (81.42 cf) class B cement inside casing from 390' to surface to cover the shoe.
- Plug #7** spot 40 sxs (47.2 cf) class B cement to top off casing and annulus then install P&A marker.

Plugging Work Details:

- 2/21/12 Rode equipment to location. SDFD
- 2/22/12 Check well pressures: tubing 190#, casing 250# and bradenhead 0#. Blow down well. NU 8-5/8" companion flange and BOP, test. Work tubing hanger free. LD hanger. SI well. SDFD.
- 2/23/12 Check well pressures: tubing 850#, casing 150# and bradenhead 0#. RU Phoenix Slickline. RIH with fishing tool. POH with 1 piston. Attempt to pull standing valve. Unable to set 3 slip stop at 6287'. Perforate tubing at 6286'. SI well. SDFD.
- 2/24/12 Check well pressures: tubing 0#, casing 50# and bradenhead 0#. TOH and tally 186 joints 2-3/8" tubing, total tally 6290'. Round trip 4.5" mill to 6210'. PU 4.5" DHS cement retainer and set at 5836'. Pressure test tubing to 1000#. Circulate well clean. Pressure test casing to 800#. PUH. SI well. SDFD.
- 2/27/12 Open up well; no pressures. RU Basin Wireline. Run CBL from 5836' to 4900'. Found TOC at 5450'. TIH with tubing to 5836'. Spot Plug #1. NMOCD reviewed CBL and required perforation at 5100'. TOH. SI well. SDFD.

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Plug and Abandonment Summary (continued):

- 2/28/12 Open up well; no pressures. RI Hand tag cement at 5648'. Perforate 3 HSC holes at 5100'. Attempt to establish rate, pressured up to 1500 PSI with no bleed off. Spot Plug #2, #3, #4 and #5. TOH and tubing. SI well. SDFD.
- 2/29/12 Open up well; no pressures. Tag cement at 995'. Perforate 3 HSC holes at 390'. Attempt circulation pump 30 bbls at 1 ½ bpm at 300#. Pressured up to 800# and bleed off in 4 minutes. B. Powell, NMOCD, required procedure change. RIH and set cement retainer at 345'. Establish rate at 1 ½ bpm at 300#. Spot Plug #6. TOH and LD tubing. ND BOP and flange. Dig out wellhead. Monitor well. Issue Hot Work Permit. Cut off wellhead. Spot Plug #7 to fill annulus and install P&A marker. RD. Cut off anchors. Move off location.

Paul Weaver, NMOCD representative, was on location.

Wiebe