

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well GAS 2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY LP 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 4. Location of Well, Footage, Sec., T, R, M Unit B (NWNE), 1290' FNL & 2314' FEL, Section 25, T28N, R5W, NMPM	RECEIVED MAR 27 2012 Farmington Field Office Bureau of Land Management 5. Lease Number SF-079520-A 6. If Indian, All. or Tribe Name 7. Unit Agreement Name San Juan 28-5 Unit NP 8. Well Name & Number San Juan 28-5 Unit NP 230 9. API Well No. 30-039-25364 10. Field and Pool Basin FC / Tapacito PC 11. County and State Rio Arriba, NM
--	--

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	Change of Plans	Other -
☒ Notice of Intent	☒ Abandonment	☐ New Construction	☐
☐ Subsequent Report	☐ Recompletion	☐ Non-Routine Fracturing	
☐ Final Abandonment	☐ Plugging	☐ Water Shut off	
	☐ Casing Repair	☐ Conversion to Injection	
	☐ Altering Casing		

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD APR 5 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Crystal Tafoya Crystal Tafoya Title: Staff Regulatory Technician Date 3/26/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date APR 03 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOC n

ConocoPhillips
SAN JUAN 28-5 UNIT NP 230
Expense - P&A

Lat 36° 38' 8.592" N

Long 107° 18' 27.72" W

PROCEDURE

This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with water, as necessary, and at least pump tubing capacity of water down tubing.
5. ND wellhead and NU BOPE. Function test BOP. PU and remove tubing hanger.

6. TOOH with tubing (per pertinent data sheet). LD tubing bailer (if applicable).

Tubing: Yes **Size:** 2-3/8" **Length:** 3865

7. TIH with 4-1/2" CIBP. Set at 3514 (50" above top Fruitland Coal perforation). Load hole and circulate well clean. Run CBL from 3514' to surface and identify TOC. Pressure test tubing to 1000 psi. Pressure test casing to 800 PSI. *If casing does not test or CBL changes TOC, then spot and tag subsequent plugs as appropriate.*

All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type II mixed at 15.6 ppg with a 1.18 cf/sk yield.

8. **Plug 1 (Pictured Cliff & Fruitland Coal Perforations, Kirtland, Ojo Alamo Formation Tops, 3003-3514', 43 Sacks Class Mix 43 sx Class B cement and spot over CIBP to isolate the Fruitland Coal and Pictured Cliff perforations and formation top and the Kirtland and Ojo Alamo formation tops. PUH.**

9. **Plug 2 (Nacimiento, ¹⁷⁹⁶ ~~1771-1871~~ 1694', 12 Sacks Class B Cement)**

Mix 12 sx Class B cement and spot a balanced plug inside the casing to cover the Nacimiento top. POOH.

10. **Plug 3 (Surface Shoe, ~~0-681~~ 681', 216 Sacks Class B Cement)**

RIH with wireline and perforate 3 squeeze holes at 681'. Establish circulation out bradenhead with water and circulate the BH annulus clean. Mix 216 sx Class B cement and pump down the 4-1/2" casing to circulate good cement out of bradenhead. SI well and WOC. TOOH and LD tubing.

12. Nipple down BOP and cut off casing below the casing flange. Install P&A marker with cement to comply with regulations. Rig down, move off location, cut off anchors, and restore location.

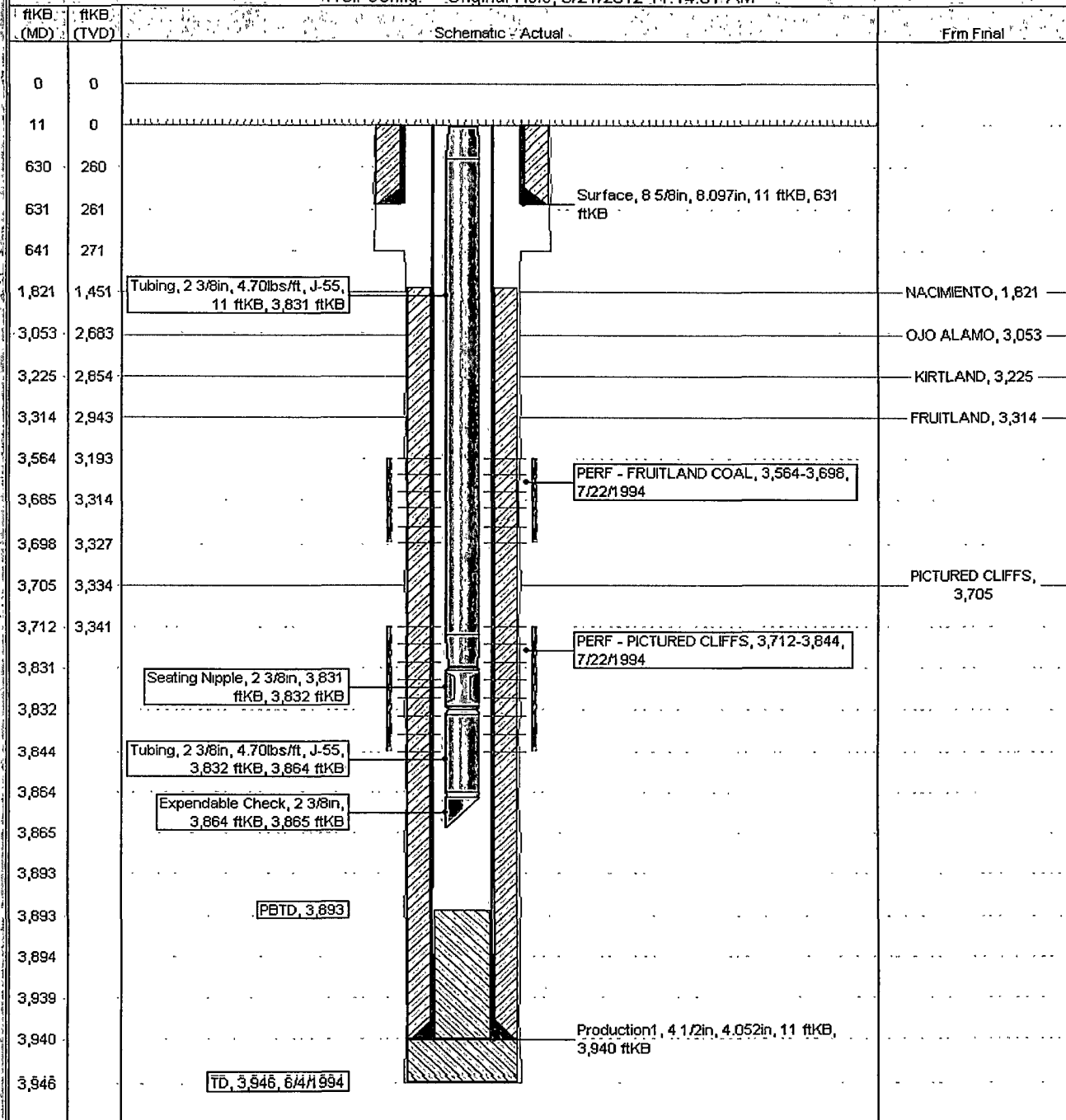
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-5 UNIT NP #230

API/ UWI 3003925364	Surface Legal Location 25-028N-005W	Field Name TAPCO FC (PRO) #755	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,775.00	Original KI/RT Elevation (ft) 6,786.00	KI-Grout Distance (ft) 11.00	KI-Casing Flange Distance (ft) 6,786.00	KI-Tubing Hanger Distance (ft) 6,786.00	

Well Config: - Original Hole, 3/21/2012 11:14:01 AM



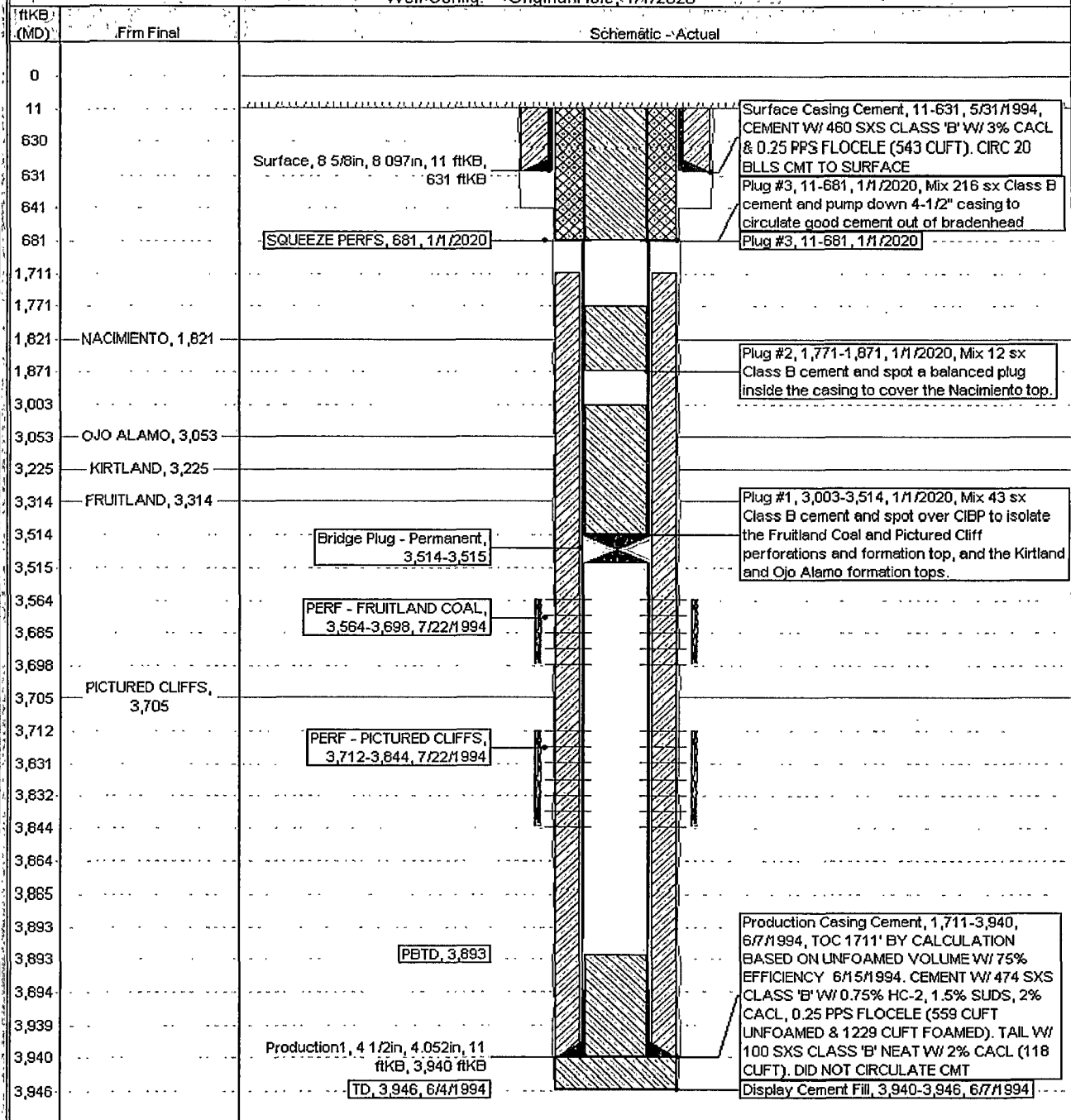
Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-5 UNIT NP #230

API/URN 3003925364	Surface Legal Location 25-028N-005W	Field Name TAPCTO PG/PROG #055	License No.	State/Province NEW MEXICO	Well Configuration Type	Edit
Ground Elevation (ft) 6,775.00	Original R/B PT Elevation (ft) 6,786.00	R/B Ground Distance (ft) 11.00	R/B Casing Flange Distance (ft) 6,786.00	R/B Tubing Hanger Distance (ft) 6,786.00		

Well Config: --Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 230 San Juan 28-5 Unit

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 1796' – 1696'.
 - b) Place the Surface plug from 691' to surface inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.