Form 3 160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED OMB No 1004-0135 Expires Inovember 30, 2000

MAR 19 2012

5. Lease Serial No

NINA 4004

Do not use this form for proposals to drill or reentermaington Field Office. If Indian, Allottee or Tribe Name

NM 12028

abandoned well	. Use Form 3160-3 (APD) 1	for such	proposition	Land Mana	Jeilieiv.				
SUBMIT IN TRIPLICATE – Other instructions on reverse side					7 I	7 If Unit or CA/Agreement, Name and/or No			
1 Type of Well					\dashv				
Oil Well X Gas Well Other					8. \	8. Well Name and No			
2 Name of Operator					Cov	Cowsaround 22 #2			
Running Horse Production Co.						9. API Well No.			
3a Address 3b			, , , , , , , , , , , , , , , , , , , ,		30-0	30-045-27948			
, 3 ,		505-32	05-327-4892			10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)						Basin Fruitland Coal			
1160' FNL & 1480' FEL, Section 22, T26N, R12W						11 County or Parish, State			
					San Juan County, NM				
12. CHECK AP	PROPRIATE BOX(ES) TO IN	DICATE	NATURE O	F NOTICE, RE	PORT, (OR OTHE	R DATA		
TYPE OF SUBMISSION TY				E OF ACTION					
Notice of Intent	Acidize Alter Casing	Deep Fract	en ure Treat	Production Reclama	on (Start/l	Resume)		Shut-Off Integrity	
Subsequent Report	Casing Repair Change Plans	=	Construction and Abandon	Recompl	ete rily Aban	don	Other		
Final Abandonment Notice	Convert to Injection	Plug	Back	Water D	sposal				
13 Describe Proposed or Completed Ope If the proposal is to deepen direction Attach the Bond under which the wc Following completion of the involved Testing has been completed. Final a determined that the site is ready for fin	rations (clearly state all pertinent cally or recomplete horizontally, girnt will be performed or provide to operations. If the operation result Abandonment Notices shall be filed at inspection.)	letails, incl ve subsurfa he Bond N ts in a mul d only afte	uding estimated ce locations and o. on file with tiple completion r all requireme	starting date of I measured and t BLM/BIA. Req n or recompletion nts, including rec	any properue vertice ired substitution in a new clamation,	osed work a al depths of sequent repo interval, a have been	f all pertinent orts shall be Form 3160-4 completed, a	ate duration thereof. markers and zones. filed within 30 days 4 shall be filed once and the operator has	
Running Horse Production Co. pla	ans to plug and abandon the	e Cowsar	ound 22 #2	according to t	he attac	hed prog		B	
E'1SIO						A	IZ MAR	E E	
OIF CORS' DIA'						4. 1.	- N	CE	
KCAD WUK SƏ.IS							OFFICE	/ED LROOM	
14. I hereby certify that the foregoing is	true and correct	1							
Name (Printed/Typed) Paul C. Thompson, P.E.			Title Agent / Engineer						
Signature Paul C. Thomps -				M	arch 1	5, 2012			
	THIS SPACE	FOR FEE	ERAL OR ST	ATE USE	<u>-</u>				
Approved by Original Signed: Stephen Mason			Title			Date	MAR 23	2012	
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon			Office						
Title 18 U.S.C. Section 1001, make false, fictitious or fraudulent statement	it a crime for any person knowi ents or representations as to an	ingly and y matter w	willfully to m vithin its jurise	ake to any depa	artment o	or agency	of the Unite	d States any	

Walsh Engineering and Production

P & A Procedure for Running Horse Production Co. Cowsaround 22 #2

Location: NE/4 Sec 22 T26N R12W Date: March 15, 2012

San Juan County, NM

Field: Basin Fruitland Coal Elev: GL 6166' (4' KB)

Surface: Navajo Allotted 4-1/2" @ 1430' Minerals: BLM NM 12028 PBTD 1405' KB

Procedure:

1. MOL and RU completion rig. Hold safety meeting.

- 2. NU 2-3/8" relief line. Blow well down and kill with water if necessary.
- 3. TOH and lay down the polished rod, one 8' pony rod, 50 $\frac{3}{4}$ " rods, and a 2" X 1-1/2" X 10' RWAC pump. Nipple down the tubing head and TOH with 43 joints (1315') of 2-3/8" tubing, seating nipple and perf sub.
- 4. Remove the 4-1/2" tubing head.
- 5. Connect cement truck directly to 4-1/2" casing. Establish an injection rate with water then fill the casing with 106 sx (125.1 cu.ft.) of Type 5 cement with 3% CaCl₂. Pump cement until the casing stands full.
- 6. Cut off wellhead and install dryhole marker. Reclaim location as per BLM specifications.

Paul C. Tho

Paul C. Thompson, P.E.

2012 MAR 28 PM 2: 31

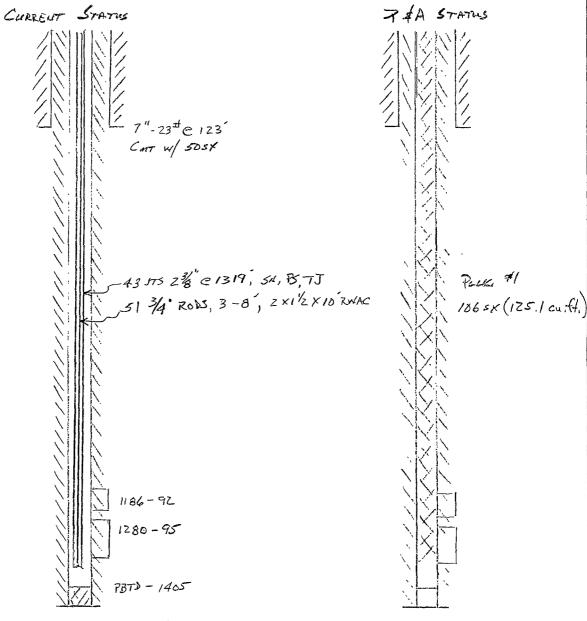
RUNNING HORSE TRODUCTION CO.

CONSARDUND ZZ #Z

1160 FNL & 1480 FEL, SEC ZZ, TZ6N, RIZW

38-045-27948

ELEV - 6166 4'KB



4/2"- 9.5 # @ 1430 KB CMT W/ 905X \$ 40 5K TOC - SURFACE BY CBL

B.L.M.-MAILROOM

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SANTA FE, NEW MEXICA

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT FARMINGTON FIELD OFFICE

6251 COLLEGE BLVD. FARMINGTON, NEW MEXICO 87402

Attachment to notice of

Re: Permanent Abandonment

Intention to Abandon:

Well: 2 Cowsaround 22

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
- 2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
- 3. The following modifications to your plugging program are to be made:
- a) After plug has set, tag top of cement and refill casing with cement if necessary.

Office Hours: 7:45 a.m. to 4:30 p.m.

B.L.M.-MAILROOM

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STATE OFFICE