District I 1625 N. French Dr , Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office.

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method									
									Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit
Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,									
below-grade tank, or proposed alternative method									
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the environment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.									
Operator: _CDX Gas LLC OGRID #: 222374									
Address:2700 Farmington Ave, Building K, Suite #1									
Facility or well name:Jicarılla 35 B Gas Com #001E									
API Number:30-039-22172OCD Permit Number:									
U/L or Qtr/QtrCSection11 Township24N Range5W County:Rio Arriba									
Center of Proposed Design: Latitude36.33061 Longitude107.33573 NAD: □1927 ⋈ 1983									
Surface Owner: Federal State Private Tribal Trust or Indian Allotment									
2.									
Pit: Subsection F or G of 19.15.17.11 NMAC									
Temporary: Drilling Workover Drilling Workover Covidation P&A									
Fermanent Benergency Cavitation Brack									
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC OtherDIST. 3									
☐ String-Reinforced									
Liner Seams: Welded Factory Other Volume: bbl Dimensions: L x W x D									
3. Closed-loop System: Subsection H of 19.15.17.11 NMAC									
Type of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of									
intent)									
Drying Pad Above Ground Steel Tanks Haul-off Bins Other									
Lined Unlined Liner type: Thicknessmil LLDPE HDPE PVC Other									
Liner Seams: Welded Factory Other									
4. Below-grade tank: Subsection I of 19.15.17.11 NMAC									
Volume:95bbl Type of fluid:Produced water									
Tank Construction material: Steel Steel									
Secondary containment with leak detection Visible sidewalls, liner, 6-inch lift and automatic overflow shut-off									
Visible sidewalls and liner Visible sidewalls only Other See closure plan									
Liner type: Thicknessmıl									
5.									
Alternative Method:									

Submittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks) Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet Alternate. Please specify_Four foot hog wire	hospital,
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks) Screen Netting Other Monthly inspections (If netting or screening is not physically feasible)	
8. Signs: Subsection C of 19.15.17.11 NMAC 12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers Signed in compliance with 19.15.3.103 NMAC	
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance. Please check a box if one or more of the following is requested, if not leave blank: Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau of consideration of approval. Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	office for
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of accept material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying above-grade tanks associated with a closed-loop system.	priate district pproval.
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ⊠ No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to temporary, emergency, or cavitation pits and below-grade tanks) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☑ No ☐ NA
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. (Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	☐ Yes ☒ No ☐ NA
Within 500 horizontal feet of a private; domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site	☐ Yes ⊠ No
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ⊠ No
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☒ No
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ⊠ No
Within an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	☐ Yes 🖾 No
Within a 100-year floodplain FEMA map	☐ Yes 🖾 No

Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are
attached. ☐ Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC ☐ Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC ☐ Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC ☐ Design Plan - based upon the appropriate requirements of 19.15.17.12 NMAC ☐ Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number: or Permit Number:
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9 Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API Number:
Previously Approved Operating and Maintenance Plan API Number:(Applies only to closed-loop system that use
above ground steel tanks or haul-off bins and propose to implement waste removal for closure)
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached. Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC Quality Control/Quality Assurance Construction and Installation Plan Operating and Mamtenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Nuisance or Hazardous Odors, including H ₂ S, Prevention Plan Emergency Response Plan Oil Field Waste Stream Characterization Monitoring and Inspection Plan Erosion Control Plan Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank Closed-loop System Alternative
Proposed Closure Method: Waste Excavation and Removal Waste Removal (Closed-loop systems only)
On-site Closure Method (Only for temporary pits and closed-loop systems) In-place Burial On-site Trench Burial
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, by a check mark in the box, that the documents are attached. ☐ Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC ☐ Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC ☐ Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings) ☐ Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC ☐ Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Page 3 of 5

Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19.15.17.13.1 Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachment if facilities are required.								
Disposal Facility Name: Disposal Facility Permit Number:								
Disposal Facility Name: Disposal Facility Permit Number:								
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations? Yes (If yes, please provide the information below) No								
Required for impacted areas which will not be used for future service and operations Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC	C							
Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for guidance.								
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - 1WATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Ground water is between 50 and 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Ground water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No ☐ NA							
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
 Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Visual inspection (certification) of the proposed site; Aerial photo; Satellite image 	☐ Yes ☐ No							
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality	☐ Yes ☐ No							
Within 500 feet of a wetland. - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No							
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No							
 Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No							
Within a 100-year floodplain. - FEMA map	☐ Yes ☐ No							

19. *
Operator Application Certification: Thereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.
Name (Print):Lee Gardner Title:HSE Coordinator
Signature: Dec Barrell Date: 8-28-08
e-mail address:lee.gardner@cdxgas.com
OCD Approval: Permit Application (including closure plan) OCD Conditions (see attachment) OCD Representative Signature: Approval Date: 4/8/2012
Title: OCD Permit Number:
21. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:
Closure Completion Date.
Closure Method: Waste Excavation and Removal On-Site Closure Method Alternative Closure Method Waste Removal (Closed-loop systems only) If different from approved plan, please explain.
23. <u>Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only:</u> Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.
Disposal Facility Name: Disposal Facility Permit Number:
Disposal Facility Name: Disposal Facility Permit Number:
Were the closed-loop system operations and associated activities performed on or in areas that <i>will not</i> be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No
Required for impacted areas which will not be used for future service and operations. Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique
24. Closure Report Attachment Checklist: Instructions: Each of the following items must be attached to the closure report. Please indicate, by a check
mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)
On-site Closure Location: Latitude Longitude NAD: 1927 1983
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.
Name (Print): Title:
Signature: Date:
e-mail address:



Hydrogeological Report Jicarilla Gas Com 35 B #1E Peter Kondrat

CDX Gas, LLC Tapicito Project Jicarilla Apache Nation, San Juan Basin

Jicarilla 35 B Gas Com #001E

Below Grade Tank Well API: 30-039-22172

. . .

TWP: 24 N - Range: 5 W - Sec. 11; 850 FNL 1520 FWL

Siting Criteria Compliance

- For Ground water is not less than 50 feet below the bottom the subject location
- The subject location is <u>not</u> within 300 feet of a continuously flowing watercourse.
- The subject location is <u>not</u> within 200 feet of any significant watercourse, lakebed, sinkhole or playa lake
- The subject location is <u>not</u> within 300 feet of a known permanent residence, school, hospital, institution or church
- The subject location is <u>not</u> within 500 feet of any known private domestic fresh water well or 1000 feet of any other fresh water well spring
- > The subject location is not within any known incorporated municipal boundary
- The subject location is <u>not</u> within 500 feet of a known wetland
- The subject location is <u>not</u> within a known unstable area
- The subject location is <u>not</u> within a known 100 year flood plain
- The subject location is <u>not</u> over any known subsurface or surface mine

Regional Geologic Setting

At CDX's Tapicito Project located in the eastern-central portion of the San Juan Basin, within the Jicarilla Apache Indian Nation, the San Jose Formation outcrops and forms the surface landscape.

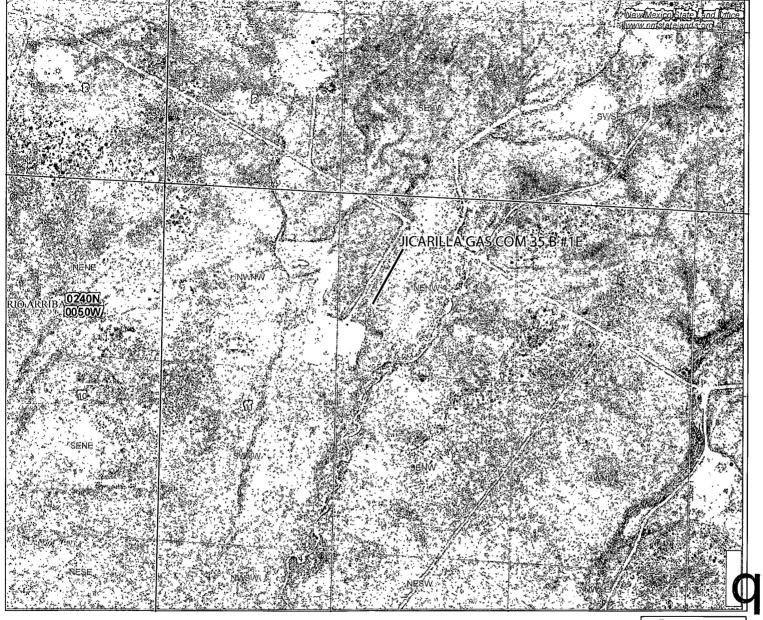
The San Jose Formation outcrops in the eastern-northeastern portion and covers ~1/6th of the San Juan Structural Basin. The San Jose Formation overlies the Nacimiento Formation in the area generally south of the CO-NM state line, and overlies the Animas Formation in the area generally north of the CO-NM state line (Fassett, 1974, p. 229). The basal contact of the San Jose varies with location in the basin. This contact is a disconformity along the basin margins, and it is an angular unconformity along the Naciemento Uplift; the contact is conformable in the central basin (Baltz, 1967, p. 54; Fassett, 1974 p. 229).

The Eocene-aged San Jose Formation was deposited in various fluvial-type environments (Baltz, 1967, p 44-45) and consists of interbedded sequence of sandstone, siltstone and shale. The sandstone are buff to yellow and rusty-colored, crossbedded, very fine to coarse-grained arkose, which are locally conglomeratic and contain abundant silicified wood (Baltz, 1967, p. 46; Fassett, 1974, p 229; Anerholm, 1979, p. 23).

CDX GAS

Hydrogeological Report Jicarilla Gas'Com 3'5 B #1E Peter Kondrat

Thickness of the San Jose Formation generally increases from west to east. Fassett (1974, p 229) reported a maximum thickness if 2,400 feet in the east-central part of the basin, and Stone and other (1983, p. 25) reported a range of from about 200 feet in the west and south to almost 2,700 feet in the center of the structural basin.



New Mexico State Land Office

Oil, Gas, and Minerals Land/Lease Information Map

0 0 0250 05 0 15

Universal Transverse Mercator Projection, Zone 13 1983 North American Datum

The New Mexico State Land Office assumes no responsibility or liability for or in connection with, the accuracy, reliability or use of the information provided here, in State Land Office data layers or any other data layer

> Land Office Geographic Information Center logic@slo state nm us

> > Created On 8/22/2008 10 05 06 AM



LEGEND

- (County Seats
- # SLO District Offices
- (((City, Town or Village
- k Volcanic Vents

NMOCD Oil, Gas Wells

- Carbon Dioxide
- ☆ Gas
- o Injection
- o Miscellaneous
- Oil
- △ Salt Water Disposal
- ♦ Water
- ♦ DA or PA

Federal Subsurface Ownership

All Minerals

Coal Only

Oil and Gas Only

Oil, Gas and Coal Only

Other Minerals

State Trust Lands Ownership

Surface Estate

Subsurface Estate

Both Estates

State Lease Types

Commercial Leases

Minerals Leases

Oil and Gas Leases

Agricultural Leases

Oil, Gas Leasing Influenced By Restriction

Not Available for Oil, Gas Leasing

Other Boundaries

-- Continental Divide

State Boundary

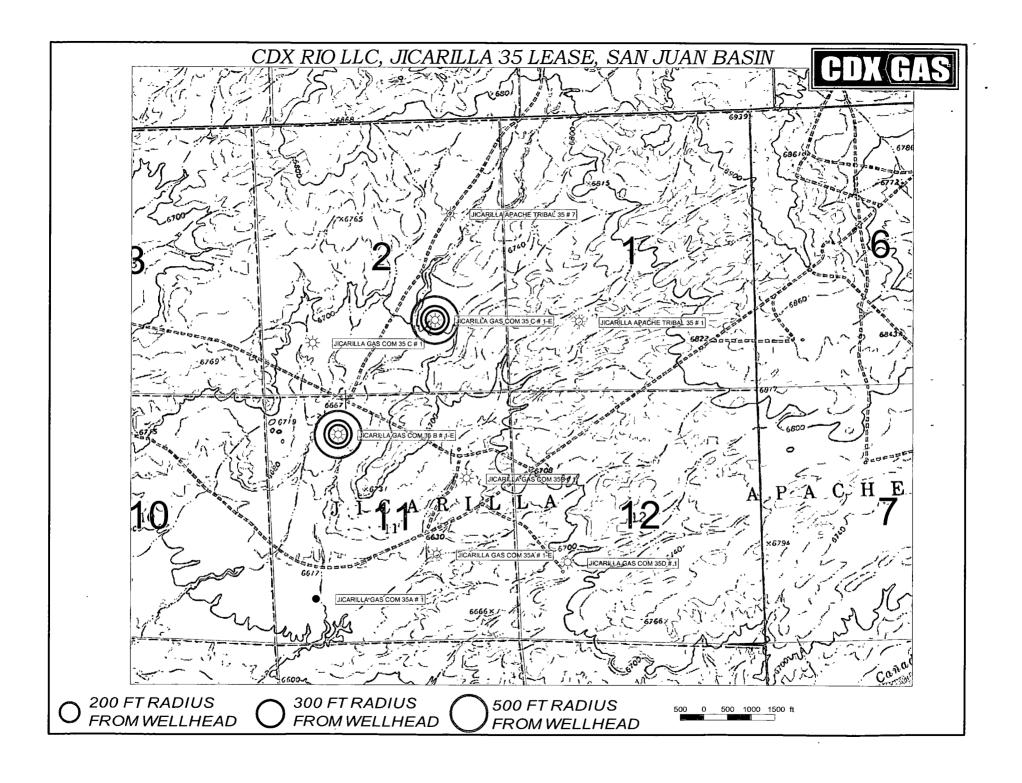
County Boundaries

Oil and Gas Unit Boundary

Geologic Regions

For detailed legend of the Geologic Map of New Mexico,

Please see http://geoinfo.nmt.edu/





Hydrogeological Report Jicarilla Ga's Com 35 B #1E Peter Kondrat

Ground Water Data, Water Well Locations

Hydraulic Properties: Levings and Others (1990) reported well yields from 79 water wells completed in the San Jose, Nacimiento and Animas Formations ranged from 1 to 61 gallons per minute and median is 6 gallons per minute. Transmissivity data for the San Jose, Nacimiento and Animas Formations are minimal. Values of 40 and 120 feet squared per day were determined from two aquifer tests (Stone and Others, 1983, table 5). The San Jose, Nacimiento and Animas Formations are a source of water for public supply, commercial, private-domestic and livestock use in areas where drilling depths and pumping levels are economically feasible and where water quality is suitable.

The San Jose, Nacimiento and Animas Formations are all hydrologically similar because sands in all units produce approximately the same quantities of water. The great percentage of fine material in all may restrict the downward vertical leakage to the Ojo Alamo Sandstone or Kirtland Shale. The poorly cemented material is highly erodible, forms a badland terrain and supports only spotty vegetation. These conditions are more conductive to runoff than retention of precipitation.

iWaters Database: The search showed 4 reported wells with groundwater information in the **T24N-R5W**. Attached are the results for the three query engines: 1) POD/Surface Data Report, 2) Avg Depth to Water Report, 3) Water Column Report

- For Ground water is not less than 50 feet below the bottom the subject location
 - o The Average Depth to Water Report shows a minimum of 216 ft, a maximum of 350 ft and an average of 257 ft for T24N-R5W
- No known private water wells are within 500 feet of the subject location
- No known public water wells are within 1000 feet of the subject location
- No water wells around the subject location are listed in the iWaters Database

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 24N	Range: 05W	Sections:	
NAD27 X:	Y:	Zone:	Search Radius:
County: Basi	n:		Number: Suffix:
Owner Name: (First)	(Last)		○Non-Domestic ○Domestic ◎All
POD / Surface Data Repor	rt Avg	Depth to Water F	Report Water Column Report
(Clear Form	iWATERS Mer	nu Help

AVERAGE DEPTH OF WATER REPORT 08/27/2008

(Depth Water in Feet)

 Bsn
 Tws
 Rng
 Sec
 Zone
 X
 Y
 Wells
 Min
 Max
 Avg

 SJ
 24N
 05W
 18
 4
 216
 350
 257

Record Count: 4

New Mexico Office of the State Engineer POD Reports and Downloads

Township: 24N Range: 05W	Sections:
NAD27 X: Y:	Zone: Search Radius:
County: Basin:	Number: Suffix:
Owner Name: (First) (Last)	○ Non-Domestic ○ Domestic ◎ All
POD / Surface Data Report Avg	Depth to Water Report Water Column Report
Clear Form	iWATERS Menu Help
WATER COLUMN REPOR	
WAIER COLUMN REPOR	.1 00/21/2000

	(quarters are 1=NW 2=NE 3=SW 4=SE)											
	(quarters are biggest to smallest)				Depth	Depth	Water	(in feet)				
POD Number	Tws	Rng	Sec	q	q q	Zone	x	Y	Well	Water	Column	
SJ 00074	24N	05W	18	3	3 2				1004	216	788	
SJ 00068	24N	05W	18	4	2 1				789	223	566	
SJ 00069	24N	05W	18	4	2 1				795	350	445	
SJ 0 <u>021</u> 1	24N	05W	18	4	4 4				800	240	560	

Record Count: 4

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

POD Number Rng Sec q q q 00074

24N 05W 18 3 3 2

Х Y

Driller Licence:

Driller Name: MCDONALD & JOHNSON

Drill Start Date: 11/21/1964

Log File Date: 11/29/1965

Pump Type: Casing Size: 10.75

Depth Well: 1004.

Source: Shallow

Drill Finish Date: 01/28/1965

PCW Received Date: Pipe Discharge Size: Estimated Yield: Depth Water: 216

Water Bearing Stratifications: Top Description Bottom

960 990 Sandstone/Gravel/Conglomerate

Casing Perforations: Top **Bottom**

945 995

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

 POD Number
 Tws
 Rng
 Sec q q q
 Zone
 X
 Y

 SJ 00068
 24N 05W 18 4 2 1

Driller Licence: 329 BRANCH DRILLING COMPANY

Driller Name: Source: Shallow

Log File Date: 05/08/1958 PCW Received Date:
Pump Type: SUBMER Pipe Discharge Size:
Casing Size: 16 Estimated Yield: 17
Depth Well: 789 Depth Water: 223

Water Bearing Stratifications: Top Bottom Description
57 66 Sandstone/Gravel/Conglomerate
637 650 Sandstone/Gravel/Conglomerate
770 787 Sandstone/Gravel/Conglomerate

Casing Perforations: Top Bottom 614 789

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

 POD Number
 Tws
 Rng
 Sec
 q
 q
 q
 Zone
 X
 Y

 SJ
 00069
 24N
 05W
 18
 4
 2
 1

Driller Licence: 329 BRANCH DRILLING COMPANY

Driller Name: Source: Shallow

528

Log File Date: 05/08/1958 PCW Received Date:
Pump Type: Pipe Discharge Size:
Casing Size: 8.63 Estimated Yield:
Depth Well: 795 Depth Water: 350

Water Bearing Stratifications: Description Top Bottom 60 65 Sandstone/Gravel/Conglomerate 630 635 Sandstone/Gravel/Conglomerate Sandstone/Gravel/Conglomerate 765 785 Casing Perforations: Top Bottom

795

Back

(quarters are 1=NW 2=NE 3=SW 4=SE) (quarters are biggest to smallest)

 POD Number
 Tws
 Rng
 Sec q q q
 Zone
 X
 Y

 SJ
 00211
 24N
 05W
 18
 4
 4
 4

Driller Licence:

Driller Name: MANESS Source: Shallow

Drill Start Date: Drill Finish Date: 11/10/1970

Log File Date:
Pump Type: SUBMER
Casing Size:
Depth Well: 800

PCW Received Date:
Pipe Discharge Size:
Estimated Yield:
Depth Water: 240

New Mexico Office of the State Engineer POD Reports and Downloads

	Townsh	ip: 24N Range: 05W Sections:			
	NAD27 X	Y: Zone:	Search Rad	ius:	
	County:	Basin:	Number:	Suffix:	
	Owner Name: (First)	(Last)	O Non-Domest	ic ODomestic	⊚ All
	POD / Surface I	Data Report Avg Depth to W	ater Report W	ater Column Repo	rt
		Clear Form iWATERS	Menu Help		
					-
		POD / SURFACE DATA REPORT	08/27/2008		
	/25m2			• •	1=NW 2=NE 3=SW 4=SE)
DB File Nbr	(acre ft per and Use Diversion	owner	POD Number		biggest to smallest Tws Rng Sec q q q
SJ 00068	DOM 0	JICARILLA INDIAN RESERVATION	SJ 00068		24N 05W 18 4 2 1
SJ 00069	IND 0	JICARILLA INDIAN RESERVATION	SJ 00069	Shallow	24N 05W 18 4 2 1
SJ 00074	IND 40.3	EL PASO NATURAL GAS COMPANY	SJ 00074		24N 05W 18 3 3 2
SJ 00211	IND 4	EL PASO NATURAL GAS COMPANY	SJ 00211	Shallow	24N 05W 18 4 4 4

Record Count: 4

New Mexico Office of the State Engineer Water Right Summary

Back

DB File Nbr:

SJ 00068

Primary Purpose: DCL

DOM

72-12-1 DOMESTIC ONE HOUSEHOLD

Primary Status:

Declaration

Total Acres: Total Diversion: 0

0

Owner: JICARILLA INDIAN RESERVATION

Documents on File

Doc

File/Act

Status 1 2 3 Trans Desc

From/To

Acres Diversion Consumptive

0

05/08/1958 DCL PRC ABS

SJ 00068

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0

(qtr are 1=NW 2=NE 3=SW 4=SE)

Point of Diversion POD Number

(qtr are biggest to smallest Source Tws Rng Sec q q q X Y are in Feet Zone х

UTM are in Meters) Y 13

UTM Zone Easting Northing 284837

4021202

· La

Priority Status 06/20/1957 DCL

Acres

Shallow

Diversion

POD Number SJ 00068

Source Shallow

(quarters are 1=NW 2=NE 3=SW 4=SE)

Place of Use

SJ 00068

(quarters are biggest to smallest

Tws Rng Sec q q q

Acres Diversion Consumptive

24N 05W 18 4 2 1

Use Priority Status 06/20/1957 DCL DOM

Other Location Description

NO PLACE OF USE GIVEN

New Mexico Office of the State Engineer Transaction Summary

Back

DCL Declaration of a Water Right

Trn nbr: 221750

Trn desc:SJ 00068

File Date: 05/08/1958

Primary status: DCL Declared
Secondary status: PRC Processed

Person assigned: ******

Applicant: JICARILLA INDIAN RESERVATION

Events

Date	Туре	Description	Comment	Processed By
05/08/1958	APP	Application Received	*	****
05/08/1958	FTN	Finalize non-published Trans.		* * * * *
05/08/1958	LOG	Well Log Received	*	****
11/26/2002	ARV	Rec & Arch - file location	SJ 00068 Box: 58	****
02/12/2004	QAT	Quality Assurance Completed		****

DB_File_Nbr	Acres	Diversion		Consumptive	Purp	ose of 1	Jse		
SJ 00068	0	0	0		DOM	72-12-1	DOMESTIC	ONE	HOUSEHOLD

Point of Diversion

SJ 00068 24N 05W 18 SE NE NW in Rio Arriba County

Place Of Use

Tws Rng Sec q q q Acres Diversion Consumptive Use Priority Status Other Locati
0 0 DOM 06/20/1957 DCL NO PLACE OF U

New Mexico Office of the State Engineer Water Right Summary

Back

DB File Mbr:

SJ 00069

Primary Purpose:

IND DCL INDUSTRIAL

Primary Status:

Declaration

Total Acres: Total Diversion:

0

Owner: JICARILLA INDIAN RESERVATION

Documents on File

Doc

File/Act

Status 1 2 3 Trans Desc

From/To

Acres Diversion Consumptive

05/08/1958 DCL PRC ABS SJ 00069

Shallow

Т

Point of Diversion

Source

(qtr are biggest to smallest Tws Rng Sec q q q

24N 05W 18 4 2 1

(qtr are 1=NW 2=NE 3=SW 4=SE)

X Y are in Feet Zone х

Y

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UTM are in Meters) UTM Zone Easting Northing 284837

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Priority Status

POD Number

SJ 00069

Acres Diversion POD Number

Source

06/01/1957 DCL

SJ 00069

Shallow

(quarters are 1=NW 2=NE 3=SW 4=SE)

Place of Use

(quarters are biggest to smallest

Tws Rng Sec qqq

Acres Diversion Consumptive

Use Priority Status IND 06/01/1957 DCL

Other Location Description

4021202

NO PLACE OF USE GIVEN

New Mexico Office of the State Engineer Transaction Summary

Back

DCL Declaration of a Water Right

Trn nbr: 221752 Trn desc:SJ 00069

File Date: 05/08/1958

Primary status: DCL Declared
Secondary status: PRC Processed

Person assigned: ******

Applicant: JICARILLA INDIAN RESERVATION

Events

Date .	туре	Description	Comment	Processed By
05/08/1958 05/08/1958	APP FTN	Application Received Finalize non-published Trans.	*	* * * * * * * * * *
05/08/1958	LOG	Well Log Received	*	****
11/26/2002	ARV	Rec & Arch - file location	SJ 00069 Box: 58	****
02/12/2004	QAT	Quality Assurance Completed		****
10/18/2005	QAT	Quality Assurance Completed	SQ2	****

DB_File_Nbr Acres Diversion Consumptive Purpose of Use SJ 00069 0 0 IND INDUSTRIAL

Point of Diversion

SJ 00069 24N 05W 18 SE NE NW in Rio Arriba County

Place Of Use

Tws Rng Sec q q q Acres Diversion Consumptive Use Priority Status Other Locati 0 0 IND 06/01/1957 DCL NO PLACE OF U

Remarks

FOR INDUSTRIAL & DOMESTIC PURPOSES.

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New Mexico Office of the State Engineer Water Right Summary

Back

DB File Nbr: SJ 00074

Primary Purpose:

INDINDUSTRIAL DCL

Primary Status:

Declaration

Total Acres: Total Diversion:

40.3

Owner: EL PASO NATURAL GAS COMPANY

Documents on File

Doc

File/Act Status 1 2 3 Trans Desc From/To

Acres Diversion Consumptive

11/29/1965 DCL PRC ABS SJ 00074

Shallow

Т

40.3

Point of Diversion POD Number

(qtr are 1=NW 2=NE 3=SW 4=SE) (qtr are biggest to smallest Source Tws Rng Sec q q

X Y are in Feet X

UTM are in Meters) Y

UTM Zone Easting Northing

283811 4020835

Priority Status 01/28/1965 DCL

Acres

Diversion 40.3

POD Number SJ 00074

Source Shallow

(quarters are 1=NW 2=NE 3=SW 4=SE)

Place of Use

SJ 00074

(quarters are biggest to smallest

Tws Rng Sec qqq

Acres Diversion Consumptive 0 40.3

24N 05W 18 3 3 2

Use Priority Status IND 01/28/1965 DCL

Other Location Description

NO PLACE OF USE GIVEN

New Mexico Office of the State Engineer Transaction Summary

Back

DCL Declaration of a Water Right

Trn nbr: 221760 Trn desc:SJ 00074

File Date: 11/29/1965

Primary status: DCL Declared Secondary status: PRC Processed

Person assigned: ******

Applicant: EL PASO NATURAL GAS COMPANY

Events

	Date	Туре	Description	Comment	Processed By
11/29/1965		APP	Application Received	*	****
	11/29/1965	FTN	Finalize non-published Trans.		****
	11/29/1965	LOG	Well Log Received	*	****
	11/26/2002	ARV	Rec & Arch - file location	SJ 00074 Box: 58	****
	02/12/2004	QAT	Quality Assurance Completed		****
	10/18/2005	QAT	Quality Assurance Completed	SQ2	*****

DB_File_Nbr Acres Diversion Consumptive Purpose of Use SJ 00074 0 40.3 0 IND INDUSTRIAL

Point of Diversion

SJ 00074 24N 05W 18 SW SW NE in Rio Arriba County

Place Of Use

Tws Rng Sec q q q Acres Diversion Consumptive Use Priority Status Other Locati
0 40.3 IND 01/28/1965 DCL NO PLACE OF U

Remarks

FOR INDUSTRIAL & DOMESTIC PURPOSES.

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New Mexico Office of the State Engineer **Water Right Summary**

Back

DB File Nbr:

SJ 00211

Primary Purpose:

INDUSTRIAL IND DCL

Primary Status:

Declaration

Total Acres: Total Diversion:

0

Owner: EL PASO NATURAL GAS COMPANY

Documents on File

Doc

File/Act Status 1 2 3 Trans Desc

From/To

Acres Diversion Consumptive

03/31/1977 DCL PRC ABS SJ 00211

Point of Diversion POD Number

(qtr are 1=NW 2=NE 3=SW 4=SE) (qtr are biggest to smallest Source Tws Rng Sec q q q

X Y are in Feet

UTM are in Meters) Y

UTM Zone Easting Northing

13 285025 4020601

SJ 00211 Priority Status

Diversion Acres 4

Shallow

POD Number SJ 00211

24N 05W 18 4 4 4

Source

Shallow

(quarters are 1=NW 2=NE 3=SW 4=SE)

Place of Use

11/10/1970 DCL

(quarters are biggest to smallest

Tws Rng Sec qqq Acres Diversion Consumptive Use 24N 05W 18 4 4 4

IND

Priority Status 08/01/1971 DCL

Other Location Description

New Mexico Office of the State Engineer Transaction Summary

Back

DCL Declaration of a Water Right

Trn nbr: 227303 Trn desc:SJ 00211 File Date:03/31/1977

Primary status: DCL Declared
Secondary status: PRC Processed

Person assigned: ******

Applicant: EL PASO NATURAL GAS COMPANY

Events

- -	Date	Туре	Description	Comment	Processed By
∠ 」	03/31/1977	APP	Application Received	*	****
	03/31/1977	FTN	Finalize non-published Trans.		****
	11/26/2002	ARV	Rec & Arch - file location	SJ 00211 Box: 63	****
	12/23/2003	QAT	Quality Assurance Completed		****
	10/19/2005	OAT	Quality Assurance Completed	SO2	* * * * *

DB_File_Nbr	Acres	Diversion	Consumptive	Purpose of Use
SJ 00211	0	4 0	!	IND INDUSTRIAL

Point of Diversion

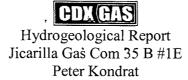
SJ 00211 24N 05W 18 SE SE SE in Rio Arriba County

Place Of Use

Diversion Consumptive Priority Tws Rng Sec Acres Use Status Other Locati q 11/10/1970 DCL 24N 05W SE SE SE 0 IND 18

Remarks

WATER USED FOR INDUSTRIAL AND DOMESTIC PURPOSES AT EL PASO NATURAL GAS COMPANY'S LINDRITH FIELD PLANT.



Wetland Maps and Data

The US Fish and Wildlife for the **Jicarilla Gas Com 35 B #1E** is unavailable due to its location being within the Jicarilla Apache Indian Nation. The US Fish and Wildlife does not have wetland information for the Jicarilla Apache Indian Nation. This well is not located near a wash or watercourse and is not in a wetland area as visible on the topographic map.

Flood Zone Maps and Data

The FEMA Map for the **Jicarilla Gas Com 35 B** #1E is unavailable due to its location being within the Jicarilla Apache Indian Nation. FEMA does not provide floodplain information for the Jicarilla Apache Indian Nation. This well is not located near a wash or watercourse and is not in a 100 year floodplain as visible on the topographic map.



References

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New Mexico EMNRD Mining and Mineral Divison http://www.emnrd.state.nm.us/MMD/MRRS/MinesMillsQuarriesWebMap.htm

State Bureau of Mines and Minerals Resources http://geoinfo.nmt.edu/index.html

US Fish and Wildlife http://www.fws.gov.html

New Mexico Land Office

Hydrogeological Report
Jicarilla Gas Com 35 B #1E
Peter Kondrat

http://store.usgs.gov/mod/index.html http://terraserver-usa.com

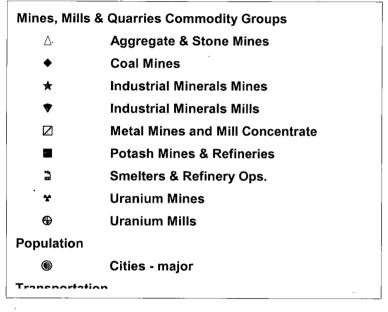
US Geological Survey (USGS) http://store.usgs.gov/mod/index.html http://terraserver-usa.com/

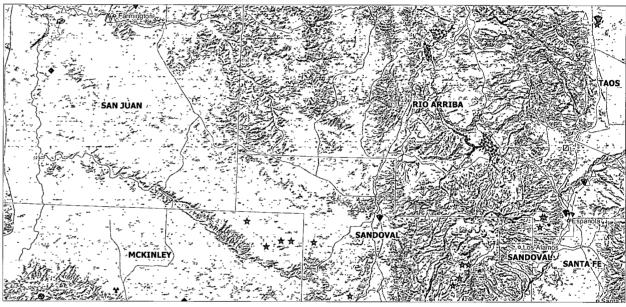
Federal Emergency Management Agency (FEMA)
http://www.fema.gov/
http://msc.fema.gov/webapp/wcs/stores/servlet/FemaWelcomeView?storeld=10001&catalogld=10001&langld=-1

Google Earth http://landstatus.nmstatelands.org/
http://www.earthpoint.us/townships.html

New Mexico Geological Society http://nmgs.nmt.edu/

CDX'S TAPICITO PROJECT SAN JUAN BASIN MINES, MINERALS AND QUARRIES WEB MAP











Below Grade Tank Management Plan

I. Siting Criteria

- 1. No below grade tank may be located where:
 - a. Ground water is less than 50 feet below the bottom of the temporary pit or below grade tank.
 - b. Within 300 feet of a continuously flowing watercourse
 - c. Within 200 feet of any significant watercourse, lakebed, sinkhole or playa lake
 - d. Within 300 feet from a permanent residence, school, hospital, institution or church
 - e. Within 500 feet of a private domestic fresh water well or spring used by less than five households for domestic or stock watering purposes or within 1000 feet of any other fresh water well spring.
 - f. Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3 as amended, unless the municipality specifically approves
 - g. Within 500 feet of a wetland
 - h. Within an unstable area
 - i. Within a 100 year flood plain
 - j. Over or near any known or suspected mined area
- 2. If ground water is an issue, the tank shall be placed above ground in a lined berm.
- 3. All excavated material will be stored at least 300 feet from any continuous flowing water and 200 feet away from any other water way.

II. Construction:

- 1. After June 16, 2008 any below grade tank replacement will use only steel double walled, double bottom tanks with a leak detection system.
- 2. The below grade tank pit bottom shall be free on any rocks, debris, sharp edges, or irregularities
- 3. Prior to the installation of any tank, the soil shall be sampled for
 - a. Chlorides
 - b. Benzene, toluene, ethyl benzene, and xylene
 - c. Benzene
 - d. Total petroleum hydrocarbons.
- 4. A fence meeting one of the following requirements shall be erected around the tank site consisting of:
 - a. Four strands of barbed wire placed on a pole between one and four feet

- b. A chain link fence six feet tall and topped with at least two strands of barbed wire when the temporary pit is within 1000 feet of a residence, school, hospital, institution or church. The fence shall have a gate which is locked when responsible personnel are not on-site.
- c. Oil Conservation Division approved alternative

 Note: CDX Gas uses Jicarilla Apache Tribal approved hog wire with a
 barbed wire top
- 5. Any open top tank shall be covered with netting, expanded metal, or "chicken wire" to prevent wildlife from entering the tank.
- 6. Any tank area shall be bermed to prevent the run on of water.

III. Operations and Maintenance:

- 1. All tanks and existing pits shall be inspected each month as a part of the Spill Prevention Control and Countermeasure facility inspection.
- 2. The inspection shall be documented on the Spill Prevention Control and Countermeasures Plan inspection form and maintained for at least five years.
- 3. All sides of the below grade tanks existing before June 16, 2008 shall be visible.
- 4. Any dirt or debris shall be noted on the inspection form and removed promptly.
- 5. Any oil visible on the surface of the fluid in the below grade tank shall be promptly removed.
- 6. Absorbent materials shall be maintained on site for this purpose.
- 7. Each below grade tanks shall have enough free board to prevent overflowing.
- 8. Any spillage or leak shall be reported to the Oil Conservation Division with in 48 hours of detection.
- 9. Any produced waste shall be disposed at either:
 - a. Basin Disposal (permit number NM-01-005)
 - b. Aquamoss (permit number SWD-1034A)

IV. Closure:

- 1. Current configuration consists of one single walled steel tank which does meet 19.15.17 NMAC. The tank will be replaced with steel, double walled, double bottomed tanks having a leak detection system by June 16 2013.
- 2. The tank shall be recycled, reused, reclaimed or disposed of in an Oil Conservation Division approved manner.
- 3. Any existing below grade tank which does not show integrity shall be immediately removed from service.
- 4. The soil under a pit shall be sampled for:
 - a. Benzene as determined by Environmental Protection Agency SW-846 method 8012B or 8260B or other Environmental Protection Agency method that the Oil conservation Division approves. The test shall not exceed 0.2 mg/kg.
 - b. Total Petroleum Hydrocarbons as determined by the Environmental Protection Agency SW-846 method 8021B or 8260B or other

- Environmental Protection Agency method that the Oil Conservation Division approves. The test shall not exceed 100 mg/kg.
- c. Total Benzene, Toluene, Ethyl Benzene, and Xylene as determined by Environmental Protection Agency SW-846 method 8021B or 8260B or other Environmental Protection Agency method that the Oil Conservation Division approves. The test shall not exceed 50 mg/kg.
- d. Chlorides as determined by Environmental Protection Agency method 300.1. The test shall not exceed 250mg/kg or background concentration, whichever is greater.
- 5. If contaminated soil is found under the pit, the soil will be removed and transported to either:
 - a. TNT land farm (permit number NM-01-0008)
 - b. Industrial Ecosystems Landfarm (permit number NM 01-0010B)
- 6. Any produced sludge shall be disposed of at either:
 - a. Basin Disposal (permit number NM-01-005)
 - b. Aquamoss (permit number SWD-1034A)
- 7. Any equipment associated with the removed below grade tank shall be removed unless needed for some other purpose.
- 8. Upon permanent closure of the below grade tank location:
 - a. Notify the land owner in writing by certified mail, return receipt requested, of the closure.
 - b. Notify the Oil Conservation Division at least 72 hours but not more than one week in advance of the closure.
 - c. Submit a closure report to the Oil Conservation Division with in 60 days.

V. Site Reclamation

A. Contouring:

- 1. The site shall be contoured to blend in with the surrounding terrain.
- 2. The soil cover shall consist of the background thickness of topsoil or one foot of suitable material for establishing vegetation at the site, which ever is greater.
- 3. The soil shall be spread in such a manner as to prevent the pooling of water.

B. Reseeding:

- 1. The area shall be reseeded at the first growing season after the completion of all work.
- 2. The seed mixture shall consist of three native plant species including one grass or Jicarilla Apache Tribal approved seed mix.
- 3. The seed mixture shall be drilled on the contour whenever practical.
- 4. At least 70 percent of the native perennial vegetative cover (unimpacted by overgrazing, fire, or other intrusive damage) shall be maintained through two successive growing seasons. Irrigation may not be used to accomplish the required ground cover.