

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-31020/05-007-06305
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: NC Ute 23D
8. Well Number 2H
9. OGRID Number 216282
10. Pool name or Wildcat Colorado/97774
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6193

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator Red Willow Production Co.
3. Address of Operator PO Box 369 Ignacio, CO 81137
4. Well Location Unit Letter <u>I</u> : <u>1807</u> feet from the <u>South</u> line and <u>454</u> feet from the <u>East</u> line Section <u>9</u> Township <u>32N</u> Range <u>4W</u> NMPM County <u>Rio Arriba</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6193

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: set 7.0" casing ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/22/11 Drill 8.75" hole to 3815'. Run 85 jts 7", 23#, K-55 intermediate casing, set at 3653'. Cement with 470 sx Light Premium w/5#/sk kol-seal, 1/8#/sk poly-e-flake, 2% CaCl (925 cf) & tail w/ 75 sx Premium G cement, 1/8#/sk poly-e-flake, 2% Halad-344, .1% CFR-3 (86 cf). Circulated 30 bbls of cement to surface. WOC. Tested BOP 250# low, 5 minutes, and 3000# high, 10 minutes - ok. Tested 7" casing to 1500# for 30 minutes - good test.

RCUD APR 27 12
OIL CONS. DIV.
DIST. 3

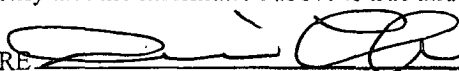
Spud Date:

10/27/11

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



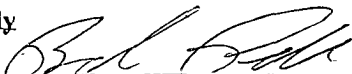
TITLE Drilling & Prod. MNGR DATE 3/29/12

Type or print name DENNIS CORKRAN

E-mail address: _____ PHONE 970-563-5162

For State Use Only

APPROVED BY



Deputy Oil & Gas Inspector,
District #3

TITLE _____ DATE 4-11-12

Conditions of Approval (if any):

