

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMSF0789036. If Indian, Allottee or Tribe Name  
EASTERN NAVAJO7. If Unit or CA/Agreement, Name and/or No.  
892000844F8. Well Name and No.  
GALLEGOS CANYON UNIT 244E9. API Well No.  
30-045-26291-00-S110. Field and Pool, or Exploratory  
BASIN DAKOTA11. County or Parish, and State  
SAN JUAN COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact: CHERRY HLAVA

E-Mail: hlavacl@bp.com

3a. Address

200 ENERGY COURT  
FARMINGTON, NM 87401

3b. Phone No (include area code)

Ph: 281-366-4081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 36 T28N R12W SWSW 0900FSL 0800FWL  
36.613850 N Lat, 108.068710 W Lon**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

02/28/12 Spot Halliburton for frac. RU frac equipment. Load & break 532 gal 15% HCL acid; prepad 1835 gal; PAD=7649 gal 1# 933 gal; 2# 2259 gal; 3# 4631 gal; 3.5# 6628 gal 4# 6120; fluid flush 9184 gal. From prepad thru 4# was foamed at 70Q Delta 140. Total N2 used 1,279,935. (Mscf) Prop used 127,700(lbm)

03/01/12 empty frac tanks & RD flowback iron and pull tank bottoms. Recovered total of 308 bbls for total flowback operation; well started to gas. Shut In.

03/26/12 RU Key 16. Blw dn 650 psi to 160 psi.

03/27/12 TIH tag fill @5666'.

03/28/12 clean out making frac sand.

03/29/12 clean out; mill up CIBP @5850'. Tag up @6389'.

RCVD APR 6 '12  
OIL CONS. DIV.

DIST. 3

*Rel. to Previous sundry!*

14. Thereby certify that the foregoing is true and correct.

Electronic Submission #134738 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 04/05/2012 (12SXM1242SE)

Name (Printed/Typed) CHERRY HLAVA

Title REGULATORY ANALYST

Signature

(Electronic Submission)

Date 04/04/2012

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 04/05/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #134738 that would not fit on the form**

**32. Additional remarks, continued**

03/30/12 clean out to PBTD @6450'.

04/02/12 SICP 340 psi; SIBH zero. TIH tag fill @6443'. 70% formation sand; 30% frac sand. Clean out.

04/03/12 TIH; landed 2 3/8"; 4.7#; J-55 Tbg @6419'. RD MO location.

Well is shut in waiting on facilities and C-104 approval.  
Basin Mancos test data will be submitted when available.