District I 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505

Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

District Office in accordance with Rule 116 on back side of form

				· · · · · · · · · · · · · · · · · · ·							
Release Notification and Corrective Action											
30-0) 39 ·	-21689		OP	ERATOR Initial Report Final Report						
Name of Company Burlington Resources, a wholly						Contact Kristina Kovach					
owned subsidiary of ConocoPhillips Company											
Address 3401 E. 30th St., Farmington, NM 87402						Telephone No. 505-326-9866					
Facility Name San Juan 28-6 Unit #15A						Facility Typ	ity Type Gas Well API # 30		API # 30-039-21685		
Surface Owner Private Mineral Owner					Federal Lea		ease N	se No. NM-05493			
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	Nort	th/South Line	Feet from the	East/West		County	
Р	10	T28N	R6W	790'		South	790'	East	<u>t</u>	Rio Arriba	
Latitude36.67069 ° NLongitude107.44816 ° W											
NATURE OF RELEASE											
Type of Release - Condensate and Produced Water						Volume of Release - 154 BBL Cond.,			V	Volume Recovered - none	
						30 BBL PW					
Source of Release: Valve break due to freeze						Date and Hour of Occurrence				Date and Hour of Discovery	
									/21/08 – 11:00 a.m.		
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☐ Not Required						OCD – Brandon Powell via phone & email					
						BLM – Kevin Schneider via email					
By Whom? Gregg Wurtz						Date and Hour – 2/22/08 – 4:00 p.m. RCVD FEB 28 '08			RCVD FEB 28 '08		
Was a Watercourse Reached? ☐ Yes ☑ No						If YES, Volume Impacting the Watercourse. OIL CONS. DIV.			OIL CONS. DIV.		
If a Watercourse was Impacted, Describe Fully.*						DIST. 3					
Describe Cause of Problem and Remedial Action Taken.* On the morning of 2/21/08, a ConocoPhillips Company MSO (lease operator) discovered a spill of approximately 184 BBL (154 BBL of condensate and 30 BBL of produced water) at the San Juan 28-6 Unit #15A. The valve on the oil tank froze and parted, causing the spill. The fluids saturated the area											

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. OIL CONSERVATION DIVISION

Magazine-0 /ce see	Approved by District Supervisor:	Whelly	
Printed Name: Kristina L. Kovach	Jonale		
Title: Environmental Associate	Approval Date: 2/29/2012 Expiration Dat	е:	
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached	
Date: 2/25/08 Phone: 505-326-0866			

Signature:

inside the berm, and none were recovered.

Of it is to the

Describe Area Affected and Cleanup Action Taken.* The valve on the tank was replaced.

nJR 1206029566

^{*} Attach Additional Sheets If Necessary