$\frac{District\ I}{1625\ N.\ French\ Di}\ , Hobbs,\ NM\ 88240$ District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
50-039-22082						OPERATOR					
Name of Company: XTO Energy Inc.						Contact: Kim Champlin					
Address: #382 County Road 3100 Aztec, NM 87410						Telephone No.: (505) 333-3100					
Facility Name: Valencia Canyon Unit #40 (API 3003922082)						Facility Type: Gas Well (Mesaverde)					
Surface Owner: BLM Mineral Owner						: BLM			Lease N	Lease No.: 891012403A	
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the		South Line	Feet from the	n the East/West		County	
M	35	28N	4W	910	Sou	ıth	870	West		Rio Arriba	
IVI								1 110	31	Kio Airiba	
Latitude 36.61148 Longitude 107.22633											
Type of Release. Condensate  NATURE OF RELEASE  Volume of Release: 13.5 BBLS  Volume Recovered: ~13 BBLS											
Source of Release Production Tank						Date and Hour of Occurrence:			Date and Hour of Discovery		
Source of Actions and Action Falls						2/15/08 Time unknown			2/15/08 4:00 PM		
Was Immediate Notice Given?						If YES, To Whom?				CUN MAP 4 'AR	
☐ Yes ☐ No ☒ Not Require						4					
By Whom?						Date and Hour OIL CONS. DIV.					
Was a Watercourse Reached? ☐ Yes X No						If YES, Volume Impacting the Watercourse.  DIST. 3					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken * During maintenance to the location the buried drain line behind the production tank was											
hit. The drain line valve pulled away from the swedge on the production tank releasing approximately 13.5 barrels of condensate onto the											
ground within the tank berm. The leak was plugged with a used valve and a vacuum truck was dispatched to recover any standing oil and empty the production tank so repairs could be made. A roustabout crew began clean up.											
Describe Area Affected and Cleanup Action Taken * Upon discovery of the release the valve was immediately replaced and clean up began. A vac											
truck was dispatched to empty the production tank and recovered approximately 13 barrels of condensate was recovered from within the tank berm. The valve was removed and replaced with a new valve and swedge.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other.											
federal, state, or local laws and/or regulations											
OIL CONSERVATION DIVISION										DIVISION	
Signature	Mh	ı Mıus	e J								
Printed Name: Kim Champlin						Approved by District Supervisor.					
							Approval Date 2/2012 Expiration Date				
E-mail Address kim_champlin@xtoenergy.com						Conditions of Approval				Attached [	

\* Attach Additional Sheets If Necessary

Date 2/29/08

Phone: (505) 333-3100

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