

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-23934

OPERATOR		<input type="checkbox"/> Initial Report	<input checked="" type="checkbox"/> Final Report
Name of Company Burlington Resources, A Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington		
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403		
Facility Name San Juan 30-6 Unit 400	Facility Type Gas Well API # 3003923934		
Surface Owner Bureau of Reclamation	Mineral Owner Federal	Lease No. NMNM-012573	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
M	14	30N	07W	300'	South	990'	West	Rio Arriba

Latitude **36.80604° N** Longitude **-107.5451° W**

RCVD NOV 17 '10
OIL CONS. DIV.
DIST. 3

NATURE OF RELEASE

Type of Release – Produced Water	Volume of Release – 24 BBL	Volume Recovered – 18 BBL
Source of Release Water Tank	Date and Hour of Occurrence 10/17/10	Date and Hour of Discovery 10/18/10 12:00 p.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour –	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.	
If a Watercourse was Impacted, Describe Fully.*		

Describe Cause of Problem and Remedial Action Taken * **On October 18, 2010, it was discovered that the manway gasket on the water tank had split apart & was leaking. Upon discovery, the well was shut in and a water truck was called to location.**

Describe Area Affected and Cleanup Action Taken.* **All fluids remained within the berm & approximately 18 BBL of fluid were recovered. Confirmation sampling occurred and analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations

Signature <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor. <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>3/6/2012</i>	Expiration Date
E-mail Address kelsi.g.harrington@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 11/2/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

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