

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-039-29407 OPERATOR ☐ Initial Report ☒ Final Report

Name of Company Burlington Resources, a Wholly Owned Subsidiary of ConocoPhillips Company	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name San Juan 30-6 Unit 423S	Facility Type Gas Well API# 3003929407
Surface Owner Federal	Mineral Owner Federal Lease No. NMSF-02151

LOCATION OF RELEASE

Unit Letter P	Section 28	Township 30N	Range 07W	Feet from the 880'	North/South Line South	Feet from the 550'	East/West Line East	County Rio Arriba
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Latitude **36.778817° N** Longitude **-107.568578° W**

NATURE OF RELEASE

Type of Release – Unknown	Volume of Release – Unknown	Volume Recovered –
Source of Release. Below Grade Tank	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 10/26/10
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	RCVD NOV 24 '10
By Whom?	Date and Hour –	OIL CONS. DIV.
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse	DIST. 3
If a Watercourse was Impacted, Describe Fully *		
Describe Cause of Problem and Remedial Action Taken * Below grade tank closure activities.		
Describe Area Affected and Cleanup Action Taken * The below grade tank sample results were above the regulatory standard for Chlorides, confirming a release. The sample was then transported to the lab and analytical results were at 330 ppm. As the approximate depth to groundwater is 135', there is no adverse environmental impact; therefore no further action is required.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <u><i>Kelsi Harrington</i></u>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor <u><i>Janet Kelly</i></u>	
Title: Environmental Consultant	Approval Date <u><i>3/6/2012</i></u>	Expiration Date
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval	Attached <input type="checkbox"/>
Date: 11/3/10 Phone: 505-599-3403		

* Attach Additional Sheets If Necessary

nJK 1206636876



November 8, 2010

Project No. 92115-1474

Ms. Kelsi Harrington
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone: (505) 599-3403

**RE: BELOW GRADE TANK CLOSURE DOCUMENTATION FOR THE SAN JUAN 30-6 UNIT 423S
(hBr) WELL SITE, RIO ARRIBA COUNTY, NEW MEXICO**

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below grade tank (BGT) closure activities conducted at the San Juan 30-6 Unit 423S (hBr) well site located in Section 28, Township 30 North, Range 7 West, Rio Arriba County, New Mexico. Upon Envirotech's arrival on October 25, 2010, one (1) five (5)-point composite sample was collected from directly beneath the BGT; see attached *Field Notes*. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, screened for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory limits for all constituents analyzed, confirming a release did not occur; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully Submitted,
ENVIROTECH, INC.

RCUD NOV 24 '10
OIL CONS. DIV.
DIST. 3


Rene Garcia
Senior Environmental Field Technician
rgarcia@envirotech-inc.com

Enclosures: Field Notes
Analytical Results

Cc: Client File 92115

PAGE NO: <u>1</u> OF <u>1</u>	ENVIROTECH INC ENVIRONMENTAL SCIENTISTS & ENGINEERS 5796 U.S. HIGHWAY 64 - 3014 FARMINGTON, NEW MEXICO 87401 PHONE: (505) 632-0615	ENVIRONMENTAL SPECIALIST: <u>Rene</u> LAT: <u>36° 46.7290' N</u> LONG: <u>107° 34.1147' W</u>
DATE STARTED: <u>10-25-10</u>		
DATE FINISHED: <u>10-25-10</u>		

FIELD REPORT: BGT / PIT CLOSURE VERIFICATION

LOCATION: NAME: Santa Juan 30-6 WELL #: 4235 TEMP PIT: PERMANENT PIT: BGT: ☒
 LEGAL ADD: UNIT: P SEC: 28 TWP: 80N RNG: 7W PM:
 QTR/FOOTAGE: 880'S & 550'E CNTY: Rio Arriba ST: New Mexico

EXCAVATION APPROX: 75 FT. ☒ 135 FT. ☒ FT. DEEP CUBIC YARDAGE: XXXXXX
 DISPOSAL FACILITY: XXXXXX REMEDIATION METHOD: XXXXXX
 LAND OWNER: API: 3003929407 BGT / PIT VOLUME:
 CONSTRUCTION MATERIAL: DOUBLE-WALLED, WITH LEAK DETECTION:

LOCATION APPROXIMATELY: 75 FT. FROM WELLHEAD
 DEPTH TO GROUNDWATER: 135'

TEMPORARY PIT - GROUNDWATER 50-100 FEET DEEP
 BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 500 mg/kg
 TEMPORARY PIT - GROUNDWATER ≥ 100 FEET DEEP
 BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, GRO & DRO FRACTION (8015) ≤ 500 mg/kg, TPH (418.1) ≤ 2500 mg/kg, CHLORIDES ≤ 1000 mg/kg
☒ PERMANENT PIT OR BGT
 BENZENE ≤ 0.2 mg/kg, BTEX ≤ 50 mg/kg, TPH (418.1) ≤ 100 mg/kg, CHLORIDES ≤ 250 mg/kg

FIELD 418.1 ANALYSIS

TIME	SAMPLE ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. (mg/kg)
12:00	200 STD					200	
12:15	BGT	1	5	20	x4	20	80
		2					
		3					
		4					
		5					
		6					

RCVD NOV 24 '10
 OIL CONG. DIV.
 DIST. 3

PERIMETER

FIELD CHLORIDES RESULTS

PROFILE

SAMPLE ID	READING	CALC. (mg/kg)
BGT	0.6	ND

PID RESULTS	
SAMPLE ID	RESULTS (mg/kg)
BGT	ND

⊙ sampled points

LAB SAMPLES <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>SAMPLE ID</th><th>ANALYSIS</th><th>RESULTS</th></tr> </thead> <tbody> <tr><td> </td><td>BENZENE</td><td> </td></tr> <tr><td> </td><td>BTEX</td><td> </td></tr> <tr><td> </td><td>GRO & DRO</td><td> </td></tr> <tr><td> </td><td>CHLORIDES</td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td></tr> </tbody> </table>	SAMPLE ID	ANALYSIS	RESULTS		BENZENE			BTEX			GRO & DRO			CHLORIDES								NOTES: <u>Lease: NMNM-02151</u>	WORKORDER # WHO ORDERED
SAMPLE ID	ANALYSIS	RESULTS																					
	BENZENE																						
	BTEX																						
	GRO & DRO																						
	CHLORIDES																						



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client: ConocoPhillips
Sample No.: 1
Sample ID: BGT
Sample Matrix: Soil
Preservative: Cool
Condition: Cool and Intact

Project #: 92115-1474
Date Reported: 10/28/2010
Date Sampled: 10/25/2010
Date Analyzed: 10/25/2010
Analysis Needed: TPH-418.1

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	80	5.0

ND = Parameter not detected at the stated detection limit

RCVD NOV 24 '10
OIL CONS. DIV.
DIST. 3

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **San Juan 30-6 Unit 423S (hBR)**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

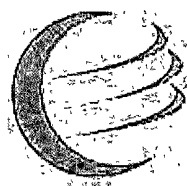
Rene Garcia

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Review

Sarah Rowland, EIT

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CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 25-Oct-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	200
	200	
	500	
	1000	

RCVD NOV 24 '10
OIL CONS. DIV.
DIST. 3

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

Analyst

Date

10/28/2010

Rene Garcia

Print Name

Review

Date

10/28/2010

Sarah Rowland, EIT

Print Name



Field Chloride

Client:	ConocoPhillips	Project #:	92115-1474
Sample No.:	1	Date Reported:	10/28/2010
Sample ID:	BGT	Date Sampled:	10/25/2010
Sample Matrix:	Soil	Date Analyzed:	10/25/2010
Preservative:	Cool	Analysis Needed:	Chloride
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Field Chloride

ND

33.0

ND = Parameter not detected at the stated detection limit.

RCVD NOV 24 '10
OIL CONS. DIV.
DIST. 3

References: "Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992
Hach Company Quantab Titrators for Chloride

Comments: **San Juan 30-6 Unit 423S (hBR)**

Analyst

Rene Garcia

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Sarah Rowland, EIT

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Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1474
Sample ID:	BGT	Date Reported:	10-26-10
Laboratory Number:	56293	Date Sampled:	10-25-10
Chain of Custody:	10605	Date Received:	10-25-10
Sample Matrix:	Soil	Date Analyzed:	10-26-10
Preservative:	Cool	Date Extracted:	10-26-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	1.2	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	1.2	

RCVD NOV 24 '10
OIL CONS. DIV.
DIST. 3

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	103 %
	1,4-difluorobenzene	102 %
	Bromochlorobenzene	101 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: San Juan 30-6 #423S (hBr)/BGT Closure

Analyst

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Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	1026BBLK QA/QC	Date Reported:	10-26-10
Laboratory Number:	56291	Date Sampled:	N/A
Sample Matrix:	Solid	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	10-26-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	E-Cal RF	C-Cal RF	%Diff	Blank Conc	Detect Limit
		Accept Range 0 - 15%			
Benzene	5.3347E+005	5.3454E+005	0.2%	ND	0.1
Toluene	6.0597E+005	6.0719E+005	0.2%	ND	0.1
Ethylbenzene	5.4740E+005	5.4850E+005	0.2%	ND	0.1
p,m-Xylene	1.3052E+006	1.3078E+006	0.2%	ND	0.1
o-Xylene	4.9582E+005	4.9682E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	3.2	3.3	3.1%	0 - 30%	0.9
Toluene	52.9	53.6	1.3%	0 - 30%	1.0
Ethylbenzene	101	98.5	2.1%	0 - 30%	1.0
p,m-Xylene	129	129	0.0%	0 - 30%	1.2
o-Xylene	26.8	26.5	1.1%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	3.2	500	510	101%	39 - 150
Toluene	52.9	500	557	101%	46 - 148
Ethylbenzene	101	500	608	101%	32 - 160
p,m-Xylene	129	1000	1,130	100%	46 - 148
o-Xylene	26.8	500	526	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

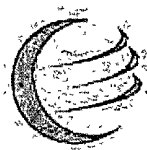
References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

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OIL CONS. DIV.
DIST. 3

Comments: QA/QC for Samples 56291-56293, 56295-56296, 56298-56302

Analyst

Review



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Analytical Laboratory

Chloride

Client:	ConocoPhillips	Project #:	92115-1474
Sample ID:	BGT	Date Reported:	10-26-10
Lab ID#:	56293	Date Sampled:	10-25-10
Sample Matrix:	Soil	Date Received:	10-25-10
Preservative:	Cool	Date Analyzed:	10-26-10
Condition:	Intact	Chain of Custody:	10605

Parameter	Concentration (mg/Kg)
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Total Chloride

330

Reference: U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983.
Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments: San Juan 30-6 #423S (hBr)/BGT Closure

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OIL CONS. DIV.
DIST. 3


Analyst


Review

10605

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Analytical Laboratory
5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com