District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505 Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

24114 2 7 2 14 2 7 2 2 2						
Release Notification and Corrective Action						
50-045-0-1140	PERATOR	TOR ☐ Initial Report ☐ Final Report			Report	
Name of Company Burlington Resources,	Contact Kelsi Harrington					
Owned Subsidiary of ConocoPhillips Con	T 1 1 N	505 500	0.400			
Address 3401 E. 30 th St., Farmingto	Telephone No. 505-599-3403					
Facility Name Hancock 7	Facility Type Gas Well API# 3004507140					
Surface Owner Federal Mineral Owner		r Federa	Federal Lease No. NM-03541			
LOCATION OF RELEASE						
Unit Letter Section Township Range Fe	ect from the No.	th/South Line Feet from the East/West Line County South 1180' West		ne County San Jua	an	
T -444. J	26 62025° N	I	407 02254	0 18/		
Latitude <u>36.63025° N</u> Longitude <u>-107.83354° W</u>						
NATURE OF RELEASE						
Type of Release – Unknown	Volume of Release - Unknown		Volume Recovered –			
Source of Release: Below Grade Tank	Date and Hour Unknown	of Occurrence	Date and Hour of Discovery 5/24/10			
Was Immediate Notice Given?	If YES, To Whom?					
☐ Yes ☐ No 🗵						
By Whom?	Date and Hour –					
Was a Watercourse Reached? ☐ Yes ☑ No	If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*						
Describe Cause of Problem and Remedial Action Taken.* Below grade tank closure activities.						
Describe Area Affected and Cleanup Action Taken.* The below grade tank sample results were above the regulatory standard by						
USEPA method 418.1 for TPH, confirming a release. A site assessment was then conducted and the closure standard was determined to be 1,000 ppm TPH. Since the sample results were below the regulatory standards set forth in the						
NMOCD Guidelines for Remediation of Leaks, Spills and Releases no further action is required.						
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and						
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger						
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability						
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health						
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other						
federal, state, or local laws and/or regulations.						
Signature: Keloi Harrington			OIL CONS	ERVATIO	N DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor:					
Title: Environmental Consultan	Approval Date	Approval Date: 2/29/9012 Expiration Date:				

Conditions of Approval:

* Attach Additional Sheets If Necessary

9/27/10

E-mail Address: kelsi.g.harrington@conocophillips.com

Phone: 505-599-3403

NTK 1206054357

RECEIVED 34

RECEIVED 35

RE

Attached