District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003 Submit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action				
60-045-09319 operator		☐ Initial 1	Report 🛛 Final Report	
Name of Company Burlington Resources, a Wholly Contact		Kelsi Harrington		
Owned Subsidiary of ConocoPhillips Company Address 3401 E. 30 th St., Farmington, NM 87402 Telephone No.		500 2402		
Address 3401 E. 30 th St., Farmington, NM 87402 Facility Name Aztec Federal 1		505-599-3403 Gas Well API# 3004509319		
	1			
Surface Owner Federal Mineral Owner	Federal Lease No. SF-078171			
LOCATION OF RELEASE				
	orth/South Line Feet from			
J 24 30N 11W 1560'	South 1850'	East	San Juan	
Latitude 36.78703° N Longitude -107.94765° W				
NATURE OF RELEASE				
Type of Release – Unknown	Volume of Release - unk	nown	Volume Recovered -	
Source of Release: Below Grade Tank	Date and Hour of Occurrence		Date and Hour of Discovery 11/2/09	
Was Immediate Notice Given? If YES, To Whom?				
☐ Yes ☐ No ☒ Not Required				
By Whom?	Date and Hour –			
'as a Watercourse Reached? ☐ Yes ☒ No ☐ If YES, Volume Impacting the Watercourse.				
If a Watercourse was Impacted, Describe Fully.*				
Describe Cause of Problem and Remedial Action Taken.* Below grade tank closure activities.				
Describe Area Affected and Cleanup Action Taken.* No sample was available from the bottom due to encountering bedrock,				
therefore a composite of the walls was taken. The sample returned the following results: USEPA Method 8015- Non				
Detect, USEPA Method 8021- Non Detect & Chlorides- 95 ppm; therefore no further action is required.				
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of hability				
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health				
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other				
federal, state, or local laws and/or regulations.				
Signature: Kelo Harrington	OIL CONSERVATION DIVISION			
Printed Name: Kelsi Harrington	Approved by District Supervisor:			
Title: Environmental Consultant	Approval Date: 2/29	20 2 Expirat	ion Date:	
		· · · · · · · · · · · · · · · · · · ·		

Conditions of Approval:

* Attach Additional Sheets If Necessary

Date:

9/27/10

E-mail Address: kelsi.g.harrington@conocophillips.com

Phone: 505-599-3403

nJK1206054675

Attached

DCT 2010