District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr , Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources**

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Revised October 10, 2003

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action					
30-645-11475 Release Notification and Corre			☐ Initial Report ☐ Final Report		
Name of Company Burlington Resources, A Wholly Owned Subsidiary of ConocoPhillips Company	Contact	Contact Kelsi Harrington			
Address 3401 E. 30 th St., Farmington, NM 87402	Telephone No.	505-599-34	505-599-3403		
Facility Name Ute 1 SWD	Facility Type	Gas Wel	API# 300	API# 3004511475	
Surface Owner Ute Mountain Ute Mineral Owner	Ute Mou	ntain Ute	Lease No. 1-	ase No. I-22-IND-2772	
LOCATION OF RELEASE					
Unit Letter Section Township Range Feet from the No. 11 32N 14W 560'	th/South Line Feet from the East/West Line County South 315' West San Juan				
		<u></u>	ernn	1001740	
Latitude 36.99709° N Longitude -108.28589° W OIL CONS. DIV.					
NATURE OF RELEASE DIST. 3					
Type of Release – Produced Water	Volume of Release – 53 BBL			Recovered – 0 BBL	
Source of Release: Discharge Line	Date and Hour of Occurrence			Hour of Discovery	
Was Immediate Notice Given?			11/8/20	10 2:00 p.m.	
Yes ☐ No ☐ Not Required	Brandon Powell (NMOCD)- verbal & email follow-up				
Dave Swanson (CO BLM) - verbal & email follow-up					
		Scott Clow (Ute Mountain Ute) - verbal & email follow-up			
By Whom? Kelsi Harrington Was a Watercourse Reached?	Date and Hour – 11/9/10 9:50 a.m. If YES, Volume Impacting the Watercourse.				
Yes ⊠ No	11 125, Volume impacting the watercoarse.				
If a Watercourse was Impacted, Describe Fully.*					
D. C. C. C. L. C.					
Describe Cause of Problem and Remedial Action Taken.* A release from a SWD discharge line at the Ute #1 SWD transporting produced water was discovered on 11/8/10. Upon discovery, the discharge line was shut in. The leak was caused by					
corrosion to the pipe.					
Describe Area Affected and Cleanup Action Taken.* The estimated volume released is 53 BBL with no fluid recovered. The					
fluids traveled approximately 170' x 2' x 9" along the discharge line right-of-way and approximately 127' x 25' x 17" on					
the injection well pad. COPC will remove the impacted soil on the well pad and confirmation sampling will occur. I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and					
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger					
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability					
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other					
federal, state, or local laws and/or regulations.					
Signature: Kelon Harrington		OIL CONSER	VATION DIV	ISION ,	
Printed Name: Kelsi Harrington	Approved by District Supervisor:				
Title: Environmental Consultant	Approval Date: Approval Date:				
F koloj g havringtan@aanaar.hilling aam	Conditions of A	nnroval			
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of A	ppiovai.	Atta	ached	

* Attach Additional Sheets If Necessary

11/15/10

Phone: 505-599-3403

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