

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-22910

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Burlington Resources, a wholly owned subsidiary of ConocoPhillips Company	Contact	Kristina Kovach	
Address	3401 E. 30th St., Farmington, NM 87402	Telephone No.	505-326-9866	
Facility Name	San Juan 32-9 Unit #22A	Facility Type	Gas Well	API # 30-045-22910
Surface Owner	Federal	Mineral Owner	Federal	Lease No. NM-01594

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
D	14	T31N	R10 W	830'	North	1080'	West	San Juan

Latitude **36.90337° N** Longitude **107.85657° W**

NATURE OF RELEASE

Type of Release - Condensate	Volume of Release - 6 BBL	Volume Recovered - 5 BBL
Source of Release: Line break due to freeze	Date and Hour of Occurrence 2/18/08	Date and Hour of Discovery 2/20/08 - 8:30 a.m.
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom? OCD - Brandon Powell - via email BLM - Kevin Schneider - via email	
By Whom?	Date and Hour - RCVD FEB 29 '08	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken * **A ConocoPhillips Company employee discovered a condensate spill of approximately 6 BBL at the San Juan 32-9 Unit #22A on the morning of 2/20/08 due to a line break which resulted from freezing. Upon discovery, the well was shut in.**

Describe Area Affected and Cleanup Action Taken.* **All of the spilled fluids were contained within the berm. A water truck was called in and pulled up 5 BBL of spilled fluids and returned them to the tank. Upon thawing, the truck will pull up any remaining fluid. The dump line was replaced to prevent reoccurrence and will be put back into service. We will rake the affected area.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kristina L Kovach</i>	OIL CONSERVATION DIVISION	
Printed Name: Kristina L. Kovach	Approved by District Supervisor: <i>John D. Kelley</i>	
Title: Environmental Associate	Approval Date: <i>2/29/2008</i>	Expiration Date:
E-mail Address: kristina.l.kovach@conocophillips.com	Conditions of Approval:	Attached <input type="checkbox"/>
Date: 2/28/08 Phone: 505-326-9866		

* Attach Additional Sheets If Necessary

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