

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Form C-141
Revised October 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

Release Notification and Corrective Action

30-045-25673

OPERATOR

Initial Report Final Report

Name of Company Burlington Resources, A Wholly Owned Subsidiary Of ConocoPhillips Company	Contact Kelsi Harrington
Address 3401 E. 30th St., Farmington, NM 87402	Telephone No. 505-599-3403
Facility Name Congress #18	Facility Type Gas Well API# 3004525673
Surface Owner Federal	Mineral Owner Federal Lease No. SF-047020-B

LOCATION OF RELEASE

Unit Letter K	Section 27	Township 29N	Range 11W	Feet from the 2127'	North/South Line South	Feet from the 1931'	East/West Line West	County San Juan
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Latitude 36.69535° N Longitude -107.98094° W

NATURE OF RELEASE

Type of Release – Produced Water & Crude Oil	Volume of Release – 8 BBL (6 BBL Crude Oil & 2 BBL PW)	Volume Recovered – 4 BBL (3 BBL Crude Oil & 1 BBL PW)
Source of Release. Separator	Date and Hour of Occurrence unknown	Date and Hour of Discovery 9/18/2010 10:40 a.m.
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD): Verbal and follow-up email Mark Kelly (BLM): Voicemail & follow-up email Kevin Schneider (BLM): Verbal & follow-up email	
By Whom? Kelsi Harrington	Date and Hour – 9/20/2010 8:30 am	RCUD OCT 18 '10
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse OIL CONS. DIV.	
If a Watercourse was Impacted, Describe Fully.* DIST. 3		

Describe Cause of Problem and Remedial Action Taken * **On September 18, 2010, it was discovered that fluid was releasing out of the pressure relief valve on the separator. The spill was the result of a separator malfunction. Upon discovery, the separator & well were shut in. COPC personnel contained the spill and water truck was called to location. Approximately 4 BBL of fluid was recovered.**

Describe Area Affected and Cleanup Action Taken * **An estimated 6 BBL of fluid left location and traveled in a rut down a lease road approximately 160 feet. The impacted area on the lease road & well pad were excavated and confirmation sampling occurred. Analytical results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is needed.**

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Kelsi Harrington</i>	OIL CONSERVATION DIVISION	
Printed Name: Kelsi Harrington	Approved by District Supervisor: <i>Jonathan D. Kelly</i>	
Title: Environmental Consultant	Approval Date: <i>3/06/2010</i> Expiration Date	
E-mail Address: kelsi.g.harrington@conocophillips.com	Conditions of Approval	Attached <input type="checkbox"/>
Date 10/5/10 Phone. 505-599-3403		

* Attach Additional Sheets If Necessary

NJK 1206639642



October 5, 2010

Project Number 92115-1418

Ms. Kelsi Harrington
ConocoPhillips
3401 East 30th Street
Farmington, New Mexico 87401

Phone: (505) 599-3403
Fax: (505) 599-4005

**RE: SPILL ASSESSMENT AND CONFIRMATION SAMPLING DOCUMENTATION FOR THE
CONGRESS #18 (hBr) WELL SITE, SAN JUAN COUNTY, NEW MEXICO**

Dear Ms. Harrington,


Enclosed please find the field notes and analytical results for spill assessment and confirmation sampling activities performed at the Congress #18 (hBr) well site located in Section 27, Township 29 North, Range 11 West, San Juan County, New Mexico. The spill was from a leak in a separator, and condensate and incidental oil were released. Upon Envirotech's arrival on September 20, 2010, a brief site assessment was conducted. Because distance to surface water was less than 200 feet from the well site, the regulatory standard for the site was determined to be 100 parts per million (ppm) total petroleum hydrocarbons (TPH) and 100 ppm organic vapors, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Leaks, Spills, and Releases.

The spill traveled off location and approximately 160 feet to the west of location and along a rut in the road before pooling in a low area. Four (4) samples were initially collected from the area west of the location; see attached *Field Notes*. One (1) composite sample was collected from the 40 feet furthest to the west on the travel path. One (1) composite sample was collected from western middle 40 foot section. One (1) composite sample was collected from the eastern middle 40 foot section. One (1) composite sample was collected from the furthest east most section against the location boundary. Each of the samples was analyzed in the field for TPH using USEPA Method 418.1 and OV using a PID. The initial samples returned results above the regulatory standards determined for this site. Each area was excavated approximately six (6) inches and four (4) additional samples were collected. The two eastern areas were trenched in the travel path approximately 70 feet by 3 feet by 3 feet deep prior to sampling. Each of the samples was analyzed in the field for TPH using USEPA Method 418.1 and OV using a PID. All samples returned results above the standards determined for this site; therefore excavation continued. Each of the samples returned results above the regulatory standards. The samples collected from six (6) inches BGS were placed into four (4)-ounce glass jars, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The sample returned results below regulatory standards for all constituents analyzed; see attached *Analytical Results*.

On September 27, 2010, Envirotech personnel returned to location to sample the area affected by the spill inside of location boundaries. The spill area was excavated to approximately 22 feet by 18 feet by 12 to 24 inches deep. One (1) composite sample was collected from the excavation and analyzed in the field for TPH using USEPA Method 418.1 and for OV using a PID. The sample returned results of 312 ppm TPH and 8.3 ppm OV. The sample was collected into a four (4)-ounce glass jar, capped head space free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015 and for benzene and BTEX using USEPA Method 8021. The sample returned results below regulatory standards for all constituents analyzed; see attached *Analytical Results*. The excavated soil was transported to Envirotech's NMOCD permitted land farm for remediation; see attached *Bill of Lading*.

Envirotech, Inc. recommends no further action in regards to this incident. We appreciate the opportunity to be of service. If you have questions or require additional information, please contact our office at 505-632-0615.

Respectfully Submitted,
ENVIROTECH, INC.



Barian Williamson
Senior Field Technician
bwilliamson@envirotech-inc.com

Enclosure(s): Analytical Results
Field Notes
Bill of Lading

Cc: Client File 92115



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips Project #: 92115-1418
Sample No.: 1 Date Reported: 10/5/2010
Sample ID: East Date Sampled: 9/20/2010
Sample Matrix: Soil Date Analyzed: 9/20/2010
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

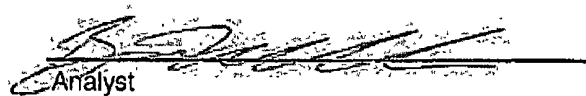
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	1,280	5.0

ND = Parameter not detected at the stated detection limit.

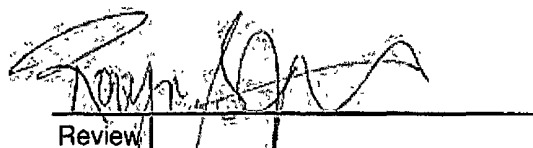
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson, FT
Printed


Review

Robyn Jones, EIT
Printed



EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	92115-1418
Sample No.:	2	Date Reported:	10/5/2010
Sample ID:	East Middle	Date Sampled:	9/20/2010
Sample Matrix:	Soil	Date Analyzed:	9/20/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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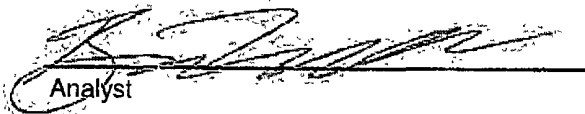
Total Petroleum Hydrocarbons	34,200	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

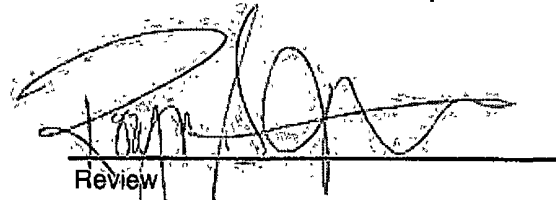
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Barian Williamson, FT

Printed



Review

Robyn Jones, EIT

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips Project #: 92115-1418
Sample No.: 3 Date Reported: 10/5/2010
Sample ID: West Middle Date Sampled: 9/20/2010
Sample Matrix: Soil Date Analyzed: 9/20/2010
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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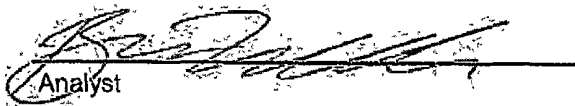
Total Petroleum Hydrocarbons 2,800 5.0

ND = Parameter not detected at the stated detection limit.

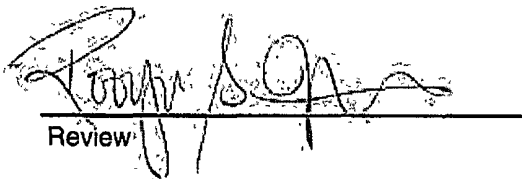
References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson, FT
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Robyn Jones, EIT
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EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	92115-1418
Sample No.:	4	Date Reported:	10/5/2010
Sample ID:	West	Date Sampled:	9/20/2010
Sample Matrix:	Soil	Date Analyzed:	9/20/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	756	5.0
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ND = Parameter not detected at the stated detection limit.

References. Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

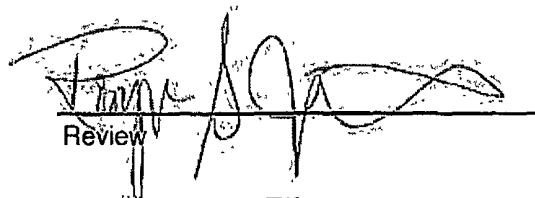
Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Analyst

Barian Williamson, FT

Printed



Review

Robyn Jones, EIT

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips Project #: 92115-1418
Sample No : 5 Date Reported: 10/5/2010
Sample ID: West 2 Date Sampled: 9/20/2010
Sample Matrix: Soil Date Analyzed: 9/20/2010
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

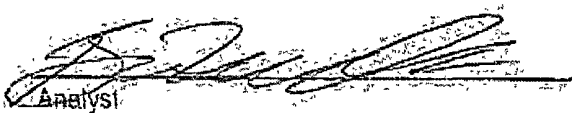
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	176	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

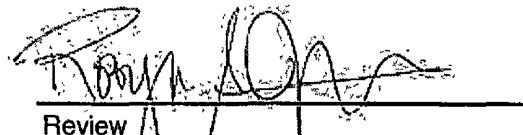
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Barian Williamson, FT

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Robyn Jones, EIT

Printed



envirotech

EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Client:	Conoco Phillips	Project #:	92115-1418
Sample No.:	6	Date Reported:	10/5/2010
Sample ID:	West Middle 2	Date Sampled:	9/20/2010
Sample Matrix:	Soil	Date Analyzed:	9/20/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

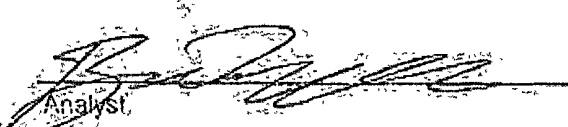
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	324	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Barian Williamson, FT

Printed



Review

Robyn Jones, EIT

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EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Client:	Conoco Phillips	Project #:	92115-1418
Sample No.:	7	Date Reported:	10/5/2010
Sample ID:	East Middle 2	Date Sampled:	9/20/2010
Sample Matrix:	Soil	Date Analyzed:	9/20/2010
Preservative:	Cool	Analysis Needed:	TPH-418.1
Condition:	Cool and Intact		

Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
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Total Petroleum Hydrocarbons	360	5.0
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ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Barian Williamson, FT

Printed

Robyn Jones, EIT

Printed



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips Project #: 92115-1418
Sample No.: 8 Date Reported: 10/5/2010
Sample ID: East Date Sampled: 9/20/2010
Sample Matrix: Soil Date Analyzed: 9/20/2010
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact


Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	148	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

Instrument calibrated to 200 ppm standard. Zeroed before each sample


Analyst

Barian Williamson, FT
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Review

Robyn Jones, EIT
Printed

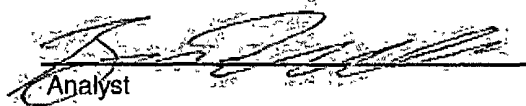


**CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Cal. Date: 20-Sep-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	204
	206	
	500	
	1000	

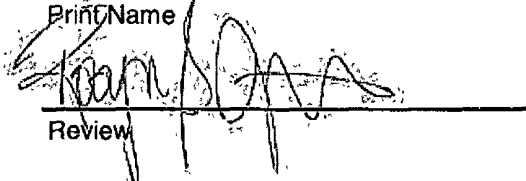
The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.


Analyst

10/5/2010
Date

Barian Williamson, FT

Print Name


Review

10/5/2010
Date

Robyn Jones, EIT

Print Name



**EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS**

Client: Conoco Phillips Project #: 92115-1418
Sample No.: 1 Date Reported: 10/5/2010
Sample ID: Excavation Composite Date Sampled: 9/27/2010
Sample Matrix: Soil Date Analyzed: 9/27/2010
Preservative: Cool Analysis Needed: TPH-418.1
Condition: Cool and Intact

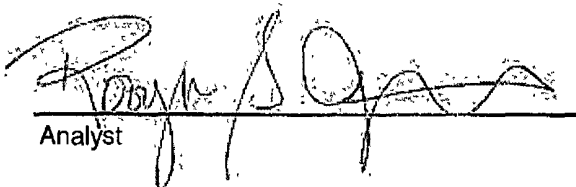
Parameter	Concentration (mg/kg)	Det. Limit (mg/kg)
Total Petroleum Hydrocarbons	312	5.0

ND = Parameter not detected at the stated detection limit.

References: Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis of Water and Waste, USEPA Storet No. 4551, 1978.

Comments: **Congress #18 Well Site**

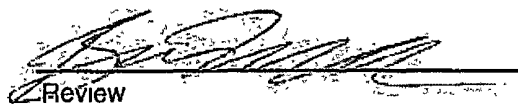
Instrument calibrated to 200 ppm standard. Zeroed before each sample



Analyst

Robyn Jones, EIT

Printed



Review

Barian Williamson, FT

Printed

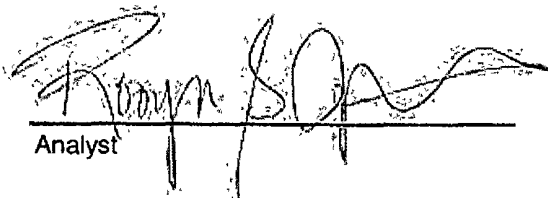


CONTINUOUS CALIBRATION
EPA METHOD 418.1
TOTAL PETROLEUM
HYDROCARBONS

Cal. Date: 27-Sep-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L
TPH	100	220
	206	
	500	
	1000	

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.



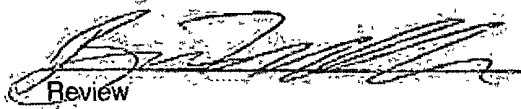
Analyst

Robyn Jones, EIT

Print Name

10/5/2010

Date



Review

Barian Williamson, FT

Print Name

10/5/2010

Date



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	West 2	Date Reported:	09-22-10
Laboratory Number:	55919	Date Sampled:	09-20-10
Chain of Custody No:	10381	Date Received:	09-20-10
Sample Matrix:	Soil	Date Extracted:	09-21-10
Preservative:	Cool	Date Analyzed:	09-21-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.7	0.2
Diesel Range (C10 - C28)	0.5	0.1
Total Petroleum Hydrocarbons	1.2	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18 (hBr)**

Analyst

Review



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

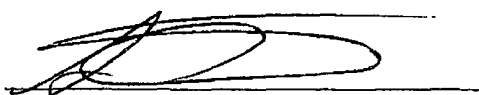
Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	West Mid 2	Date Reported:	09-22-10
Laboratory Number:	55920	Date Sampled:	09-20-10
Chain of Custody No:	10381	Date Received:	09-20-10
Sample Matrix:	Soil	Date Extracted:	09-21-10
Preservative:	Cool	Date Analyzed:	09-21-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.9	0.2
Diesel Range (C10 - C28)	3.3	0.1
Total Petroleum Hydrocarbons	4.2	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18 (hBr)**



Analyst



Review



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

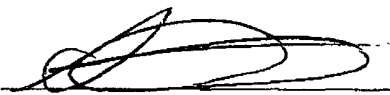
Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	East Mid 2	Date Reported:	09-22-10
Laboratory Number:	55921	Date Sampled:	09-20-10
Chain of Custody No:	10381	Date Received:	09-20-10
Sample Matrix:	Soil	Date Extracted:	09-21-10
Preservative:	Cool	Date Analyzed:	09-21-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	0.8	0.2
Diesel Range (C10 - C28)	1.0	0.1
Total Petroleum Hydrocarbons	1.8	

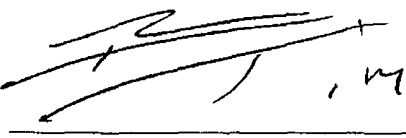
ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18 (hBr)**



Analyst



Review



**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

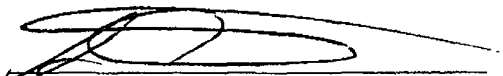
Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	East 2	Date Reported:	09-22-10
Laboratory Number:	55922	Date Sampled:	09-20-10
Chain of Custody No:	10381	Date Received:	09-20-10
Sample Matrix:	Soil	Date Extracted:	09-21-10
Preservative:	Cool	Date Analyzed:	09-21-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18 (hBr)**



Analyst



Review



Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-21-10 QA/QC	Date Reported:	09-22-10
Laboratory Number:	55919	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-21-10
Condition:	N/A	Analysis Requested:	TPH

	Cal Date	Cal RR	Cal RF	% Difference	Accept Range
Gasoline Range C5 - C10	09-21-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	09-21-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

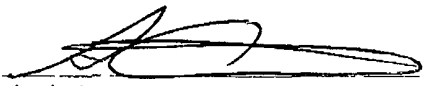
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	0.7	0.8	14.3%	0 - 30%
Diesel Range C10 - C28	0.5	0.5	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	0.7	250	257	102%	75 - 125%
Diesel Range C10 - C28	0.5	250	255	102%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 55919-55922



Analyst



Review

CHAIN OF CUSTODY RECORD

10381

Client: Conoco Phillips		Project Name / Location: Congress #18 (hBr)		ANALYSIS / PARAMETERS													
Client Address:		Sampler Name: BARIAN WILLIAMSON		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:		Client No.: 96052-1418 92115-1418															

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	RCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact		
						H ₂ O ₂	HCl	Sn																
West 2	9/20/10	17:19	55919	Soil Solid Sludge Aqueous	1-4oz			X	X												Y	Y		
West Mid 2	↑	17:34	55920	Soil Solid Sludge Aqueous	↑			X	X												I	I		
East mid 2		17:54	55921	Soil Solid Sludge Aqueous				X	X													I	I	
East 2		18:25	55922	Soil Solid Sludge Aqueous		↓			X	X													I	I
				Soil Solid Sludge Aqueous																				
			Soil Solid Sludge Aqueous																					
			Soil Solid Sludge Aqueous																					

Relinquished by: (Signature)	Date	Time	Received by: (Signature)	Date	Time
<i>[Signature]</i>	9/20/10	19:25	<i>[Signature]</i>	9/20/10	19:25
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		



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**EPA METHOD 8015 Modified
Nonhalogenated Volatile Organics
Total Petroleum Hydrocarbons**

Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	Excavation Comp.	Date Reported:	09-28-10
Laboratory Number:	55968	Date Sampled:	09-27-10
Chain of Custody No:	10407	Date Received:	09-27-10
Sample Matrix:	Soil	Date Extracted:	09-27-10
Preservative:	Cool	Date Analyzed:	09-28-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18**

Analyst

Review



Quality Assurance Report

Client:	QA/QC	Project #:	N/A
Sample ID:	09-28-10 QA/QC	Date Reported:	09-28-10
Laboratory Number:	55966	Date Sampled:	N/A
Sample Matrix:	Methylene Chloride	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-28-10
Condition:	N/A	Analysis Requested:	TPH

	Cal Date	Cal RE	C:Cal RE	% Difference	Accept Range
Gasoline Range C5 - C10	09-28-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	09-28-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%

Blank Conc. (mg/L - mg/Kg)	Concentration	Detection Limit
Gasoline Range C5 - C10	ND	0.2
Diesel Range C10 - C28	ND	0.1
Total Petroleum Hydrocarbons	ND	

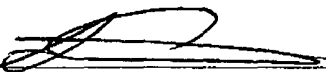
Duplicate Conc. (mg/Kg)	Sample	Duplicate	% Difference	Accept Range
Gasoline Range C5 - C10	ND	ND	0.0%	0 - 30%
Diesel Range C10 - C28	2.3	2.3	0.0%	0 - 30%

Spike Conc. (mg/Kg)	Sample	Spike Added	Spike Result	% Recovery	Accept Range
Gasoline Range C5 - C10	ND	250	254	102%	75 - 125%
Diesel Range C10 - C28	2.3	250	256	101%	75 - 125%

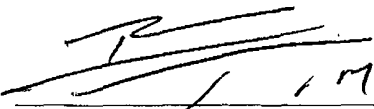
ND - Parameter not detected at the stated detection limit.

References: Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: QA/QC for Samples 55966, 55968-55970



Analyst



Review



Client:	ConocoPhillips	Project #:	92115-1418
Sample ID:	Excavation Comp.	Date Reported:	09-28-10
Laboratory Number:	55968	Date Sampled:	09-27-10
Chain of Custody:	10407	Date Received:	09-27-10
Sample Matrix:	Soil	Date Analyzed:	09-28-10
Preservative:	Cool	Date Extracted:	09-27-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution:	10

Parameter	Concentration (ug/Kg)	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.


Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	99.6 %
	1,4-difluorobenzene	95.4 %
	Bromochlorobenzene	97.8 %

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.

Comments: **Congress #18**


Analyst


Review



envirotech

Analytical Laboratory

EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	N/A	Project #:	N/A
Sample ID:	0928BBLK QA/QC	Date Reported:	09-28-10
Laboratory Number:	55966	Date Sampled:	N/A
Sample Matrix:	Soil	Date Received:	N/A
Preservative:	N/A	Date Analyzed:	09-28-10
Condition:	N/A	Analysis:	BTEX
		Dilution:	10

Calibration and Detection Limits (ug/L)	I: Cal:RF	Q: Cal:RF	%Diff	Blank Conc	Detect Limit
		Accept Range	0.5-15%		
Benzene	6.6193E+005	6.6326E+005	0.2%	ND	0.1
Toluene	7.2137E+005	7.2282E+005	0.2%	ND	0.1
Ethylbenzene	6.6935E+005	6.7070E+005	0.2%	ND	0.1
p,m-Xylene	1.6285E+006	1.6318E+006	0.2%	ND	0.1
o-Xylene	6.1009E+005	6.1131E+005	0.2%	ND	0.1

Duplicate Conc. (ug/Kg)	Sample	Duplicate	%Diff	Accept Range	Detect Limit
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ND	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Spike Conc. (ug/Kg)	Sample	Amount Spiked	Spiked Sample	% Recovery	Accept Range
Benzene	ND	500	483	96.6%	39 - 150
Toluene	ND	500	496	99.1%	46 - 148
Ethylbenzene	ND	500	518	104%	32 - 160
p,m-Xylene	ND	1000	989	98.9%	46 - 148
o-Xylene	ND	500	502	100%	46 - 148

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References: Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA, December 1996.
Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments: QA/QC for Samples 55966, 55968-55969

Analyst

Review

RUSH**

CHAIN OF CUSTODY RECORD

10407

Client: ConocoPhillips		Project Name / Location: Congress #18		ANALYSIS / PARAMETERS													
Client Address:		Sampler Name: R Jones		TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	FCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact
Client Phone No.:		Client No.: 92115-1418															

Sample No./ Identification	Sample Date	Sample Time	Lab No.	Sample Matrix	No./Volume of Containers	Preservative			TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	FCI	TCLP with H/P	PAH	TPH (418.1)	CHLORIDE			Sample Cool	Sample Intact					
						HCl	HCl	Other																			
Excavation Comp.	9/27/10	12:20	55968	Soil Solid	Sludge Aqueous	1-400																					
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						
				Soil Solid	Sludge Aqueous																						

Relinquished by: (Signature)	Date: 9/27/10	Time: 13:10	Received by: (Signature)	Date: 9/27/10	Time: 13:10
Relinquished by: (Signature)			Received by: (Signature)		
Relinquished by: (Signature)			Received by: (Signature)		

Email Results to **Robyn J.**



RUSH**

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nt: J. M. COO
Phillips



Location No: 9215-1418
C.O.C. No:

ELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1

STATION: NAME: Congress WELL #: 18 access Road
 AD/UNIT: K SEC: 27 TWP: 29N RNG: 11W PM: CNTY: SJ ST: NM
 V/FOOTAGE: CONTRACTOR:

DATE STARTED: 9-20-10
 DATE FINISHED: 9-20-10
 ENVIRONMENTAL SPECIALIST: B. Williamson

EXCAVATION APPROX: small trench FT. ~~FT.~~ DEEP CUBIC YARDAGE:
 DISPOSAL FACILITY: Environmental Land Storage on Lecha REMEDIATION METHOD: Removal
 LAND USE: Public LEASE: 3004525673 LAND OWNER:
 TYPE OF RELEASE: Separator leak MATERIAL RELEASED: Condensate
 WELL LOCATED APPROXIMATELY: 160 FT. West FROM (Congress #18)
 DISTANCE TO GROUNDWATER: 20' NEAREST WATER SOURCE: >1000' NEAREST SURFACE WATER: 25' 4200'
 NMOCD RANKING SCORE: 20 NMOCD TPH CLOSURE STD: 100 PPM
 LAND EXCAVATION DESCRIPTION: collected 4 - 4oz jars for 8015 analysis

SAMPLE DESCRIPTION	TIME	SAMPLE I.D.	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
206 STD	15:45	STD	-	-	-	-	205	-
ST	15:53	1	-	5	20	4	319	1276
1st Mid	16:07	2	-	5	20	4	999.5/8.38	3915.2
2nd Mid	16:14	3	-	5	20	4	699	2796
3rd	16:21	4	-	5	20	4	189	756
4th 2	17:19	5	-	5	20	4	89	356
5th Mid 2	17:34	6	-	5	20	4	81	324
6th Mid 2	17:54	7	-	5	20	4	90	360
7th	18:25	8	-	5	20	4	37	148

SPILL PERIMETER

RESULTS

SPILL PROFILE

SAMPLE ID	FIELD HEADSPACE PID (ppm)
1	52.5
2	289.5
3	86.5
4	56.5
5	10.5
6	15.5
7	5.5
8	3.0

LAB SAMPLES		
SAMPLE ID	ANALYSIS	TIME
5	8015	
6	8015	
7	8015	
8	8015	

ADDITIONAL NOTES: _____ CALLED OUT: _____ ONSITE: _____

Client: **ConocoPhillips**



Location No:

C.O.C. No:

ELD REPORT: SPILL CLOSURE VERIFICATION

PAGE NO: 1 OF 1

DATE STARTED: 9-21-10

DATE FINISHED:

LOCATION: NAME: ConocoPhillips WELL #: 18
 AD/UNIT: SECS 57 TWP: 29N RNG: 11W PM: NH CNTY: SS ST: NH
 VFOOTAGE: 2127 FSL & 1931' FUL CONTRACTOR: OEM

ENVIRONMENTAL SPECIALIST: Jones

EXCAVATION APPROX: 22 FT. X 18 FT. X 2 FT. DEEP CUBIC YARDAGE:

POSAL FACILITY: envirotech, inc. REMEDIATION METHOD: Landfill

LAND USE: Commercial LEASE: SE-647620-B LAND OWNER: Federal

DATE OF RELEASE: September 1, 2009 MATERIAL RELEASED: Condensate, Fuel Oil, Diesel Oil

LOCATED APPROXIMATELY: _____ FT. FROM _____

DEPTH TO GROUNDWATER: < 50 NEAREST WATER SOURCE: > 1000 NEAREST SURFACE WATER: < 200

NMOC D RANKING SCORE: 40 NMOC D TPH CLOSURE STD: 100 PPM

LAND EXCAVATION DESCRIPTION:

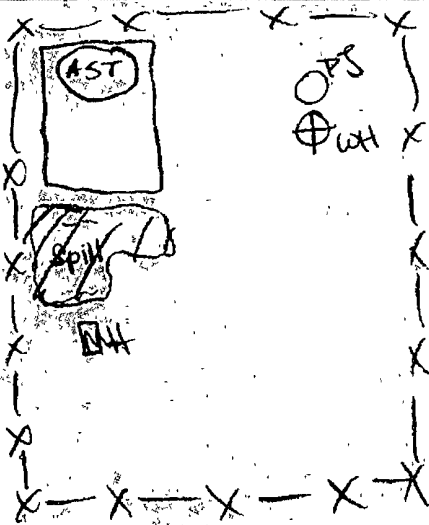
Talked to Kelsi, leaking pipe plugged after arrival (Area after leaking shored out & included in composite sample. Run sample for 8015, 8021

SAMPLE DESCRIPTION	TIME	SAMPLE ID	LAB NO.	WEIGHT (g)	mL FREON	DILUTION	READING	CALC. ppm
CONDENSATE	11:51	2021					280	
CONDENSATE	15:29	4		5	20	4	78	312

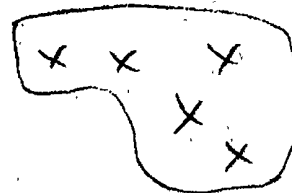
SPILL PERIMETER

OVN RESULTS

SPILL PROFILE



SAMPLE ID	FIELD HEADSPACE PID (ppm)
10051d	103
1	8.3



LAB SAMPLES

SAMPLE ID	ANALYSIS	TIME
1	8015	
1	8021	

VEL NOTES: _____ CALLED OUT: _____ ONSITE: _____



Bill of Lading

PHONE: (505) 632-0615 • 5796 U.S. HIGHWAY 64 • FARMINGTON, NEW MEXICO 87401

MANIFEST # 36620 1418
 DATE 9-27-10 JOB# 92115 - 1418

LOAD NO.	COMPLETE DESCRIPTION OF SHIPMENT						TRANSPORTING COMPANY			
	POINT OF ORIGIN	DESTINATION	MATERIAL	GRID	YDS	BBLs	COMPANY	TRK#	TIME	DRIVER SIGNATURE
1	COP CONJESS #18	LFIT 3	CONT SOIL	I-28	20	-	CF&M	L71	13:25	Elvin T. Ritchey
2	"	"	"	I-28	20	-	SIERRA OIL FIELD	28	14:30	Lambert Nabholz
3	"	"	"	F-28	20	-	CF&M	L71	15:20	Elvin T. Ritchey
4	"	"	"	F-28	20	-	SIERRA OIL FIELD	28	15:30	Lambert Nabholz
5	"	"	"	I-28	20	-	CF&M	L71	16:40	Elvin T. Ritchey
					100					
(hBP)										

RESULTS:

294	CHLORIDE TEST	2
	PAINT FILTER TEST	2

LANDFARM EMPLOYEE:

Elvin T. Ritchey (signature)

NOTES:

Enviro

"I certify the material hauled from the above location has not been added to or mixed with, and is the same material received from the above mentioned Generator, and that no additional materials have been added."

NAME Elvin T. Ritchey COMPANY CF&M at Field Services SIGNATURE Elvin T. Ritchey
 COMPANY CONTACT John K PHONE 7732020 DATE Sept 27 10