<u>District I</u> 1625 N French Dr , Hobbs, NM 88240 District III

District III

District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr , Santa Fe, NM 87505

#### State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action				
30-045-26740 OPERATOR Initial Report Simal Report				
Name of Company Burlington Resources, a Wholly	Contact Kelsi H	larrington		
Owned Subsidiary of ConocoPhillips Company	Owned Subsidiary of ConocoPhillips Company			
Address 3401 E. 30 <sup>th</sup> St., Farmington, NM 87402 Facility Name State Unicon Com 1A	Telephone No. 505-59		\PI# 3004526740	
Surface Owner State Mineral Own	er State	Lease	No. <b>E-6635-3</b>	
LOCATI	ON OF RELEASE			
	orth/South Line Feet from the	East/West Line	.	
A 16 28N 09W 1028'	North 1120'	East	San Juan	
Latitude <u> 36.66638° N</u>	Longitude107.7884	2° W		
NATUR	E OF RELEASE			
Type of Release – Unknown	Volume of Release – Unknow	vn \	Volume Recovered –	
Source of Release Below Grade Tank	Date and Hour of Occurrence Unknown		Date and Hour of Discovery	
Was Immediate Notice Given?	If YES, To Whom?	I- <u>-</u>	RCVD NOV 24'10	
Yes No Not Required			THE POST TOTAL	
By Whom?	Date and Hour - DICT 5			
Was a Watercourse Reached?  ☐ Yes ☒ No	If YES, Volume Impacting the	If YES, Volume Impacting the Watercourse		
If a Watercourse was Impacted, Describe Fully *				
Describe Cause of Problem and Remedial Action Taken.* Below gi				
Describe Area Affected and Cleanup Action Taken.* The below g				
USEPA method 418.1 for TPH and Organic Vapors, co and analytical results were below the regulatory stand				
Leaks, Spills and Releases; therefore no further action		ob Galacime	3 to Remediation of	
I hereby certify that the information given above is true and complete	o the best of my knowledge and un	nderstand that pu	rsuant to NMOCD rules and	
regulations all operators are required to report and/or file certain release	e notifications and perform correct	tive actions for re	leases which may endanger	
public health or the environment. The acceptance of a C-141 report by should their operations have failed to adequately investigate and remedent	the NMOCD marked as "Final Re	eport" does not re	lieve the operator of liability	
or the environment. In addition, NMOCD acceptance of a C-141 repo	rt does not relieve the operator of r	esponsibility for	compliance with any other	
federal, state, or local laws and/or regulations				
Signature Kelon Harrington	OIL CONS	SERVATION	DIVISION	
Printed Name: Kelsi Harrington	Printed Name: Kelsi Harrington			
	Approved by District Superviso	or: Journ	W. Jung	
Title Environmental Consultant	Approval Date 3/06/201	2 Expiration	Date.	
E-mail Address. kelsi.g.harrington@conocophillips.com	Conditions of Approval.			

\* Attach Additional Sheets If Necessary

Date:

11/3/10

Phone 505-599-3403

nJK1206637006

Attached



RCVD NOV 24'10 DIL CONS. DIV.

DIST. 3

November 8, 2010

Project No. 92115-1457

Phone: (505) 599-3403

Ms. Kelsi Harrington ConocoPhillips 3401 East 30<sup>th</sup> Street Farmington, New Mexico 87401

RE: BELOW-GRADE TANK CLOSURE DOCUMENTATION FOR THE STATE UNICON COM UNIT 1A (HBR) WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Ms. Harrington,

Enclosed please find the field notes and analytical results for below-grade tank (BGT) closure activities performed at the State Unicon Com Unit 1A (hBr) well site located in Section 16, Township 28 North, Range 9 West, San Juan County, New Mexico. The BGT was removed prior to Envirotech personnel's arrival on October 7, 2010. One (1) five (5)-point composite sample was collected from beneath the former BGT. The sample was analyzed in the field for total petroleum hydrocarbons (TPH) using USEPA Method 418.1, for organic vapors using a photoionization detector (PID) and for chlorides. Additionally, the sample was placed into a four (4)-ounce glass jar, capped headspace free, and transported on ice, under chain of custody, to Envirotech's Analytical Laboratory to be analyzed for TPH using USEPA Method 8015, for benzene and BTEX using USEPA Method 8021 and for total chlorides using USEPA Method 4500. The sample returned results below the regulatory standards for chlorides but above the regulatory standard of 100 parts per million (ppm) TPH using USEPA Method 418.1, confirming a release did occur.

A brief site assessment was conducted and the regulatory standards were determined to be 5000 ppm TPH and 100 ppm organic vapors due to horizontal distance to surface water being greater than 1000 feet and depth to groundwater being greater than 100 feet, pursuant to New Mexico Oil Conservation Division (NMOCD) Guidelines for Remediation of Spills, Leaks, and Releases. The sample from beneath the former BGT returned results below the regulatory standards for benzene and BTEX using USEPA Method 8021 and TPH using USEPA Method 8015; see attached *Analytical Results*. Envirotech, Inc. recommends no further action in regards to this incident.

ConocoPhillips State Unicon Com Unit 1A (hBr) BGT Closure Sampling Project No. 92115-1457 Page 2

We appreciate the opportunity to be of service. If you have any questions or require additional information, please contact our office at (505) 632-0615.

Respectfully submitted, Envirotech, Inc.

Seott Gonzales

Senior Environmental Technician sgonzales@envirotech-inc.com

Enclosures: Analytical Results

Field Notes

Cc: Client File 92115



#### **EPA METHOD 418.1** TOTAL PETROLEUM **HYDROCARBONS**

Client:

ConocoPhillips

Project #:

92115-1457

Sample No.:

Date Reported:

10/13/2010

Sample ID:

5 Pt. Composite

10/7/2010

Sample Matrix:

Soil

Date Sampled: Date Analyzed:

10/7/2010

Preservative:

Cool

Analysis Needed:

TPH-418.1

Condition:

Cool and Intact

	1	Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Total Petroleum Hydrocarbons** 

612

5.0

ND = Parameter not detected at the stated detection limit.

RCVD NOV 24 '10

References:

Method 418.1, Petroleum Hydrocarbons, Total Recoverable, Chemical Analysis

of Water and Waste, USEPA Storet No. 4551, 1978.

Comments:

State Unicon Com Unit 1A (hBr)

Instrument calibrated to 200 ppm standard. Zeroed before each sample

Scott Gonzales

Printed

Sarah Rowland, EIT

Printed



# CONTINUOUS CALIBRATION EPA METHOD 418.1 TOTAL PETROLEUM HYDROCARBONS

Cal	Date:

7-Oct-10

Parameter	Standard Concentration mg/L	Concentration Reading mg/L	
TPH	100 200 500	206	
	1000		RCVD NOV 24 '10
		,	OIL CONS. DIV.
		1	DIST. 3

The accepted percent relative deviation (%RSD) of the calibration factor is less than 20% over the working range.

	10/13/2010
Analyst	Date
Scott Gonzales	
Print Name	
Dah Abel	10/13/2010
Review	Date
Sarah Rowland, EIT	
Print Name	



#### **Field Chloride**

Client:

ConocoPhillips

.

Sample No.: Sample ID:

5 Pt. Composite

Sample Matrix: Preservative:

Soil

Condition:

Cool and Intact

Project #:

.

92115-1457

Date Reported: Date Sampled:

10/13/2010 10/7/2010

Date Analyzed:

10/7/2010

Analysis Needed:

Chloride

		Det.
	Concentration	Limit
Parameter	(mg/kg)	(mg/kg)

**Field Chloride** 

62

33.0

ND = Parameter not detected at the stated detection limit.

References:

"Standard Methods for the Examination of Water and Wastewater", 18th ed., 1992

Hach Company Quantab Titrators for Chloride

RCVD NOV 24'10

OIL CONS. DIV.

DIST. 3

Comments:

State Unicon Com Unit 1A

**Scott Gonzales** 

Printed

.....

Sarah Rowland, EIT

Printed



#### **EPA METHOD 8015 Modified** Nonhalogenated Volatile Organics **Total Petroleum Hydrocarbons**

Client:	Cancas Phillips	Duning to II	00445 4455
Chert.	ConocoPhillips	Project #:	92115-1457
Sample ID:	5 Pt Comp	Date Reported:	10-08-10
Laboratory Number:	56112	Date Sampled:	10-07-10
Chain of Custody No:	10495	Date Received:	10-07-10
Sample Matrix:	Soil	Date Extracted:	10-08-10
Preservative:	Cool	Date Analyzed:	10-08-10
Condition:	Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)
Gasoline Range (C5 - C10)	ND	0.2
Diesel Range (C10 - C28)	ND	0.1
Total Petroleum Hydrocarbons	ND	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

State Unicon Com #1A

**RCVD NOV 24'10** OIL CONS. DIV.

DIST. 3

Analyst

Review

5796 US Highway 64, Farmington, NM 87401 Ph (505) 632-0615 Fr (800) 362-1879 Fx (505) 632-1865 lab@envirotech-inc.com envirotech-inc.com



## EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

#### **Quality Assurance Report**

Client:	QA/QC		Project #:	•	N/A
Sample ID:	10-08-10 QA/	QC	Date Reported:		10-08-10
Laboratory Number.	56111		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		10-08-10
Condition:	N/A		Analysis Reques	ted:	TPH
And the second s			The first of the f	rii aansarii iraa aa	
	# I-Gal/Date	I-Cal RE:	C-Cal RE:	<b>%</b> Difference	Accept Range
Gasoline Range C5 - C10	10-08-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
Diesel Range C10 - C28	10-08-10	9.9960E+002	1.0000E+003	0.04%	0 - 15%
		**************************************			**1
Blank Conc. (mg/Lamg/k	(g)	Concentration	TO RESIDE LANGE	Detection(Lim	N
Brack - a Consideration and a second black are a second consistent of the second	- Appendix and the second	Marie Control of the	in the second	Colocion	N.
Gasoline Range C5 - C10	Addition to the second	ND	A STATE OF THE PARTY OF THE PAR	0.2	W.
Gasoline Range C5 - C10 Diesel Range C10 - C28	and the state of t	And the same of th		THE RESERVE THE PERSON NAMED IN COLUMN PARTY OF THE PERSON NAMED I	W.
Diesel Range C10 - C28		ND ND		0.2	<del></del>
Diesel Range C10 - C28  Duplicate Conc. (mg/Kg)		ND ND	411	0.2	
Diesel Range C10 - C28  Duplicate Conc. (mg/Kg)  Gasoline Range C5 - C10		ND ND		0.2 0.1	
Diesel Range C10 - C28  Duplicate Conc. (mg/Kg)	Sample	ND ND	% Difference	0.2 0.1 Accept⊬Range	
Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND ND ND	ND ND Outplicate ND ND	% Difference	0.2 0.1 Accept Range 0 - 30% 0 - 30%	
Diesel Range C10 - C28  Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28  Spike Conc. (mg/Kg)	Sample ND ND	ND ND Outplicate ND ND		0.2 0.1 Accept Range 0 - 30% 0 - 30%	Accept Range
Duplicate Conc. (mg/Kg) Gasoline Range C5 - C10 Diesel Range C10 - C28	Sample ND ND ND	ND ND Outplicate ND ND	% Difference	0.2 0.1 Accept Range 0 - 30% 0 - 30%	

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

RCVD NOV 24 '10

OIL COMS. DIV.

DIST. 3

Comments:

QA/QC for Samples 56111-56112

Analyst

Review



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

Client:	ConocoPhillips	Project #:	92115-1457
Sample ID:	5 Pt Comp	Date Reported:	10-08-10
Laboratory Number:	56112	Date Sampled:	10-07-10
Chain of Custody:	10495	Date Received:	10-07-10
Sample Matrix:	Soil	Date Analyzed:	10-08-10
Preservative:	Cool	Date Extracted:	10-08-10
Condition:	Intact	Analysis Requested:	BTEX
		Dilution	10

	Ditution:	IU	
		Det.	
	Concentration	Limit	
Parameter	(ug/Kg)	(ug/Kg)	
Benzene	1.1	0.9	
Toluene	ND	. 1.0	
Ethylbenzene	7.7	1.0	

p,m-Xylene	174	1.2
o-Xylene	9.0	0.9

**Total BTEX** 192

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
	Fluorobenzene	101 %
	1,4-difluorobenzene	100 %
	Bromochlorobenzene	97.9 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

State Unicon Com #1A

RCVD NOV 24'10

OIL CONS. DIV.

DIST. 3



#### **EPA METHOD 8021** AROMATIC VOLATILE ORGANICS

ND

ND

ND

ND

ND

Project #:	N/A
BBLK QA/QC Date Reported	d: 10 <b>-0</b> 8-10
1 Date Sampleo	i: N/A
Date Receive	d: N/A
Date Analyze	d: 10-08-10
Analysis:	BTEX
Dilution:	. 10
Calire . Cicalire	Blank
Accept Range 0: 15%	Conc
and the second s	the manufactured and the second se
	BBLK QA/QC Date Reported  1 Date Sampled Date Received Date Analyzed Analysis:

4 3708E+005

5.2687E+005

4.6748E+005

1.1112E+006

4.1962E+005

0.2%

0.2%

0.2%

0.2%

0.2%

4.3621E+005

5.2582E+005

4.6654E+005

1.1090E+006

4.1878E+005

Duplicate Conc. (ug/Kg)		Dicate		Accept Range	Detects limits
Benzene	ND	ND	0.0%	0 - 30%	0.9
Toluene	ND	ND	0.0%	0 - 30%	1.0
Ethylbenzene	ND	ИD	0.0%	0 - 30%	1.0
p,m-Xylene	ND	ND	0.0%	0 - 30%	1.2
o-Xylene	ND	ND	0.0%	0 - 30%	0.9

Splke Conc. (ug/Kg)	Sample Amo	will Spiked A Spi	ked,Sample,	Recovery	vAccept Range
Benzene	ND	500	497	99.3%	39 - 150
Toluene	ND	500	493	98.6%	46 - 148
Ethylbenzene	ND	500	503	101%	32 - 160
p,m-Xylene	ND	1000	1,010	101%	46 - 148
o-Xylene	ND	500	504	101%	46 - 148

RCVD NOV 24'10 OIL CONS. DIV. DIST. 3

0.1

0.1

0.1

0.1

0.1

ND - Parameter not detected at the stated detection limit.

Dilution: Spike and spiked sample concentration represent a dilution proportional to sample dilution.

References.

Benzene

Toluene

Ethylbenzene

p,m-Xylene

o-Xylene

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996.

Comments:

**QA/QC** for Samples 56111-56112

Analyst



#### Chloride

Client:	ConocoPhillips	Project #:	92115-1457
Sample ID:	5 Pt Comp	Date Reported:	10-08-10
Lab ID#:	56112	Date Sampled:	10-07-10
Sample Matrix:	Soil	Date Received:	10-07-10
Preservative:	Cool	Date Analyzed:	10-08-10
Condition:	Intact	Chain of Custody:	10495

Р	ar	a	m	6	te	١r
	aı	•				71

#### Concentration (mg/Kg)

**Total Chloride** 

55

Reference:

U.S.E.P.A., 4500B, "Methods for Chemical Analysis of Water and Wastes", 1983. Standard Methods For The Examination of Water And Waste Water", 18th ed., 1992.

Comments:

State Unicon Com #1A

RCVD NOV 24'10

OIL CONS. DIV.

DIST. 3

Analyst

Review

RUSH

### CHAIN OF CUSTODY RECORD

10495

Client: Canoca Phillip	,	F	Project Name / Location:					ANALYSIS / PARAMETERS															
Conoco Thillip	25		State Unicon Com #1A				1	<del>*=</del>				<del></del>		г		-			, <del></del>				
Client Address:		5	Sampler Name:	^					2	2	<u>6</u>							X			•		
			Scott Client No.:	<u> </u>					8	8	82	<u>v</u>	_										
Client Phone No.:			lient No.:						8	Ĕ	g	eta	į		È		<del>-</del>	ш				ō	act
			92115-	145	フ				TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	RCRA 8 Metals	Cation / Anion	-	TCLP with H/P		TPH (418.1)	CHLORIDE				Sample Cool	Sample Intact
Sample No./	Sample	Sample	Lab No.	S	ample	No./Volume of				一页	ပ္ထ	ğ	ţ		<u>بر</u>	ן בי	Ĭ	일				틸	티
Identification	Date	Time		<del></del>	Matrix	of Containers	HgCl, i	1Cl 1C	e 🖺	60	×	2	රී	짍	잍	PAH	1	ㅎ				Sa	Sa
5pt. Comp	10-7-10	11:30	SINZ	Solid	Sludge . Aqueous	1-402		- 1	V	1				-		,		~				4	4
				Soil Solid	Sludge Aqueous								}										
				Soil Solid	Sludge Aqueous							-										,	
				Soil Solid	Sludge Aqueous														KCVI		: 24 : nr		
			Soil Sludge Solid Aqueous																~~~	 )15T		Ŧ u	
				Soil Solid	Sludge Aqueous			-				i											
				Soil Solid	Sludge Aqueous																		
				Soil Solid	Sludge Aqueous	-								·									
				Soil Solid	Sludge Aqueous			+															
				Soil	Sludge Aqueous	,		-				-		·									
Relinquished by: (Signa	ture)		<u> </u>	SUNG	Date	Time	I De	coiv	ed by:	(Sign	aturo\			,		L		L		l n	ate	Ti	me
Tremiquisined by: (bight					10-7-10	16:20	1		hel.	$\sim \nu$	ate									ļ	1.10		l
Relinquished by: (Signa	ature)	•			/0_/ !-		Re	ceiv	ed by:												· (C	1.0	
								·				·											
Relinquished by: (Signa	ature)						Re	eceiv	ed by:	(Sign	ature)												
						env	 / i	r <i>i</i>	<b>\</b>	<u> </u>	- h		<u>-</u> -							L		<u> </u>	

RUSH



5796 US Highway 64 • Farmington, NM 87401 • 505-632-0615 • lab@envirotech-inc.com