<u>District I</u>
1625 N. French Dr , Hobbs, NM 88240
<u>District II</u>
1301 W. Grand Avenue, Artesia, NM 88210
<u>District III</u>
1000 Rio Brazos Road, Aztec, NM 87410
<u>District IV</u>
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Revised October 10, 2003

Submit 2 Copies to appropriate

Form C-141

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action											
30-645-27900 Release Notification OP						ERATOR		☐ Initial R		t 🛛 Final Report	
Name of Co	mpany	ConocoPhi	Ilips Cor	mpany		Contact Kelsi Harrington					
Address 3401 E. 30 th St., Farmington, NM 87402						Telephone No. 505-599-3403					
Facility Name San Juan 32-9 Unit 286						Facility Type	Gas W	/ell Al	PI#30	004527900	
Surface Owner Federal Mineral Owner						Federal Lease No. NMSF-0			NMSF-078504		
LOCATION OF RELEASE											
Unit Letter	Section	Township	Range	Feet from the	No	rth/South Line	Feet from the	East/West L	ıne	County	
A	14	32N	10W	1105'	l	North	800'	East		San Juan	
Latitude <u>36.98888° N</u> Longitude <u>-107.84595° W</u>											
NATURE OF RELEASE											
Type of Release – Unknown						Volume of Release – Unknown			Volume Recovered –		
Source of Release: Below Grade Tank						Date and Hour of Occurrence Unknown			Date and Hour of Discovery 7/19/2010		
Was Immediate Notice Given?						If YES, To Whom?					
☐ Yes ☐ No ☒ Not Required											
By Whom?						Date and Hour					
Was a Watercourse Reached? ☐ Yes ☒ No						If YES, Volume Impacting the Watercourse.					
If a Watercourse was Impacted, Describe Fully.*											
Describe Cause of Problem and Remedial Action Taken.* Below grade tank closure activities.											
Describe Area Affected and Cleanup Action Taken.* The below grade tank sample results were above the regulatory standard											
by USEPA method 418.1 for TPH, confirming a release. The sample was then transported to the lab and analytical											
results were below the regulatory standards set forth in the NMOCD Guidelines for Remediation of Leaks, Spills and Releases; therefore no further action is required.											
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and											
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger											
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability											
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health											
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other											
federal, state, or local laws and/or regulations.											
Signature: OIL CONSERVATION DIVISION										VISION	
	1.6	V-1-: 11									
Printed Nam	: Kelsi Harrington					Approved by District Supervisor: FMC // Selly					
Tr' d	- .		10	44		Approval Date: 2/29/2012 Expiration Date:					
Title: Environmental Consultant						Approval Date: 2/2012 Expiration Date:					

* Attach Additional Sheets If Necessary

9/27/10

Date:

E-mail Address: kelsi.g.harrington@conocophillips.com

Phone: 505-599-3403

nJK 1206055695

Conditions of Approval:



Attached