District I
1625 N French Dr , Hobbs, NM 88240
District IJ
1301 W Grand Avenue, Artesia, NM 88210
District IJI
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form

50-046-30812						OPERATOR Initial Report Final					l Report		
Name of Company XTO Energy, Inc.					Contact: James McDaniel								
Address. 382 Road 3100, Aztec, New Mexico 87410						Telephone No.: (505) 333-3701							
Facility Name: Salty Dog SWD #2 (30-045-30812)						Facility Type. Disposal Well							
Surface Owner: Federal Mineral Owner)wner.	Lease No							
LOCATION OF RELEASE													
Unit Letter Section Township Range Feet from the North/South Line Feet from the East/West Line County													
J	5	29N	14W	1495	110111	FSL	1477	FEI	L	San Juan			
		J								RCVD OCT			
Latitude: 36.7526							e: <u>-108 3289</u>		OIL CONS. DIV.				
	OF REL	ELEASE DIST. 3											
Type of Rele	ase Produc	ed Water				Volume of Release 25 Bbls Volume Recovered 20 Bbls							
Source of Release. Overflowed Tank					Date and Hour of Occurrence. Date and Hour of Discovery. October 14, 2010, 12,45 AM								
Was Immedia	ate Notice (Given?				October 14, 2010 – 12.45 AM October 14, 2010 – 12 45 AM If YES, To Whom?							
☐ Yes ☐ No ☒ Not Required													
By Whom?						Date and Hour.							
Was a Watercourse Reached? ☐ Yes ☒ No					If YES, Volume Impacting the Watercourse.								
If a Watercourse was Impacted, Describe Fully.*													
Describe Cau	ise of Probl	em and Reme	dial Actio	n Taken *									
On October 1	4, 2010, a	temporary wat	er tank ov	erflowed when th			o turn on automa						
overflowed f	rom the tan	k, and was cor	ntained ins	side the bermed an	rea whe	ere the tanks at	re located The pu	imp was m	anually	started, and	the ove	erflow	lina
		/ 20 bbls was i	ecovered	from inside the be	ermed a	itea, for a tota	spill volume of 5	o ddis of wa	ater iost	The autom	ation c	Ontroi	nng
the pump was repaired													
Describe Are	a Affected	and Cleanup /	Action Tal	ken.*									
							rmine the impact nd total BTEX vi						
sample return	mpie was a ied results i	naiyzed for 11 of non-detect 1	or TPH. h	enzene and total l	o, ior i BTEX.	and returned i	esults of 5,700 pp	a OSEFA i om chloride	es Loca	al water well	data ir	idicate	es a
depth to grou	ındwater ın	this area of ov	er 50 feet	The Salty Dog S	SWD#	2 is located m	ore than 200 feet	to the near	est wash	Based on t	his dat	a, XT0	0
Energy, Inc	does not be	lieve the chlor	ıdes will j	pose a threat to gr	oundw	ater or surface	water, and thus a	re not an ir	mmediat	te threat to h	uman h	ealth a	and the
environment.													
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and									ıd				
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger									er				
public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the enviro	nment In a	addition. NMC	OCD accer	otance of a C-141	report	does not reliev	e the operator of	responsibil	lity for c	compliance v	oth any	other	r
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
11/)					OIL CONSERVATION DIVISION								
Signature					$\sim 1/2$								
					Approved by District Supervisor.								
Printed Name James McDaniel								\mathcal{P}	nal	W 900	11/2		
Title: EH&S Specialist					Approval Date. 3/06/2012 Expiration Date								
E-mail Addre	ess James	McDaniel@xi	oenergy c	om		Conditions o	<i>ı /</i> f Approval			A 1 1			
						••			Attached				
Date 10/21/2010 Phone: 505-333-3701 \\ \nt\tau\left[1206642040 \]													
								n	\mathcal{I}	-1201	364°	207	tU



12065 Lebanon Rd Mt Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I D 62-0814289

Est 1970

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

Report Summary

Wednesday October 20, 2010

Report Number: L484140 Samples Received: 10/15/10 Client Project:

Description: Salty Dog SWD #2

The analytical results in this report are based upon information supplied by you, the client, and are for your exclusive use. If you have any questions regarding this data package, please do not hesitate to call.

Entire Report Reviewed By

Laboratory Certification Numbers

A2LA - 1461-01, AIHA - 100789, AL - 40660, CA - I-2327, CT - PH-0197, FL - E87487 GA - 923, IN - C-TN-01, KY - 90010, KYUST - 0016, NC - ENV375/DW21704, ND - R-140 NJ - TN002, NJ NELAP - TN002, SC - 84004, TN - 2006, VA - 00109, WV - 233 AZ - 0612, MN - 047-999-395, NY - 11742, WI - 998093910, NV - TN000032008A, TX - T104704245, OK-9915

Accreditation is only applicable to the test methods specified on each scope of accreditation held by ESC Lab Sciences

Note The use of the preparatory EPA Method 3511 is not approved or endorsed by the CA ELAP

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YOUR LAB OF CHOICE

12065 Lebanon Rd Mt Juliet, TN 37122 (615) 758-5858 1-800-767-5859 Fax (615) 758-5859

Tax I D 62-0814289

Est 1970

REPORT OF ANALYSIS

October 20,2010

James McDaniel XTO Energy - San Juan Division 382 Road 3100 Aztec, NM 87410

ESC Sample #

L484140-01

Date Received Description

October 15, 2010 Salty Dog SWD #2

Site ID · SALTY DOG SWD 2

Sample ID

INSIDE BERMED AREA

James McDaniel

Project #

Collected By Collection Date 10/14/10 14 00

Parameter	Dry Result	Det Limit	Units	Method	Date	<u>D1</u> 1
Chloride	5700	62	mg/kg	9056	10/16/10	5
Total Solids	81 1		*	2540G	10/18/10	1
Benzene	BDL	0 0031	mq/kq	8021/8015	10/15/10	5
Toluene	\mathtt{BDL}	0 031	mg/kg	8021/8015	10/15/10	5
Ethylbenzene	\mathtt{BDL}	0 0031	mg/kg	8021/8015	10/15/10	5
Total Xylene	BDL	0 0092	mg/kg	8021/8015	10/15/10	5
TPH (GC/FID) Low Fraction	BDL	0.62	mg/kg	GRO	10/15/10	5
Surrogate Recovery-%			J			
a,a,a-Trifluorotoluene(FID)	96 8		% Rec	8021/8015	10/15/10	5
a,a,a-Trifluorotoluene (PID)	102		% Rec	8021/8015	10/15/10	5
TPH (GC/FID) High Fraction Surrogate recovery(%)	BDL	4 9	mg/kg	3546/DRO	10/18/10	1
o-Terphenyl	79 4		% Rec	3546/DRO	10/18/10	1

Results listed are dry weight basis BDL - Below Detection Limit Det. Limit - Practical Quantitation Limit(PQL)

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