District I 1625 N French Dr , Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505

## State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-141 Revised October 10, 2003

Submit 2 Copies to appropriate District Office in accordance with Rule 116 on back side of form

Release Notification and Corrective Action										
30-0	45-	3381	3		PERATOR					
		Burlington of Conoco		es, a Wholly Company	Contact	Kelsi H	arrington			
Address				ton, NM 8740	2 Telephone N	Telephone No 505-599-3403				
Facility Nar	ne Culpe	pper Marti	n 111S		Facility Type	Facility Type Gas Well API #3004533813				
Surface Owner Private Mine				Mineral Owi	ner Private	Private Lease N				
LOCATION OF RELEASE										
Unit Letter	Unit Letter Section Township Range Feet from the N 33 32N 12W 1160'				North/South Line			Line County t San Juan		
		0211					1		oun ouun	
Latitude <u>36.9383° N</u> Longitude <u>-108.10358° W</u>										
NATURE OF RELEASE										
		duced Wa	ter			Volume of Release – 26.4 BBL			Volume Recovered – 1 BBL	
Source of Re	lease. Pit	Tank				Date and Hour of Occurrence 10/4/10 10:22 p.m.			Date and Hour of Discovery 10/7/10 9:35 a.m.	
Was Immedia	ate Notice (	Given?				If YES, To Whom?				
			es 🗌 No	☐ Not Required		Brandon Powell (NMOCD): Verbal and follow-up email				
By Whom?						Date and Hour – 10/7/10 2:30 p.m.				
Was a Watero	course Read		Vac M	No	If YES, Volun	If YES, Volume Impacting the Watercourse				
Yes No  If a Watercourse was Impacted, Describe Fully *										
Describe Cause of Problem and Remedial Action Taken.* On October 7, 2010, it was discovered that the pit tank had overflowed										
as a result of Multi-Skilled Operator (MSO) negligence. The MSO was terminated. Upon discovery, the well was shut in and a vacuum truck was called to location.										
Describe Area Affected and Cleanup Action Taken.* All fluid remained within the berm, specifically between the pit and the										
cribbing. Approximately 1 BBL of fluid was recovered. COPC will assess the impacted area and remediate, if needed.										
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and										
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability										
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health										
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other										
federal, state, or local laws and/or regulations  Sugnature: Kun Harrington OIL CONSERVATION, DIVISION										
Signature:	Kelon	11aving on	-			OIL CONSERVATION DIVISION				
Printed Name	e: K	elsi Harrin	gton		Approved by I	Approved by District Supervisor				
Tıtle:	Env	vironmenta	l Consul	tant	Approval Date	366/20	Expiration	on Date		
					1	<b>-</b> ' -{ -	-			

10/22/10 \* Attach Additional Sheets If Necessary

Date:

E-mail Address. kelsi.g.harrington@conocophillips.com



Conditions of Approval

nJX 1206642624

Attached