Submit 3 Copies To Appropriate District Office <u>District 1</u>	State of New M Energy, Minerals and Nat			Form C-103 Jun 19, 2008	
1625 N. French Dr , Hobbs, NM 88240 District II			WELL API NO.	E 35007	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of I	5-25997 Lease	
<u>District III</u> 1000 Rio Brazos Rd , Aztec, NM 87410	1220 South St. Francis Dr.		STATE	FEE 🔀	
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	Santa Fe, NM 8	87505	6. State Oil & Gas L	ease No. EE	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)			7. Lease Name or Unit Agreement Name Bruce R Sullivan		
1. Type of Well: Oil Well Gas Well Other RECOMPLETE			8. Well Number 2		
2. Name of Operator		-	9. OGRID Number		
ConocoPhillips Company				7817	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			10. Pool name or Wildcat Basin Fruitland Coal		
4. Well Location					
Unit Letter J : 1700		line and1480			
Section 23	ml .	Range 10W		an County	
	· ·	6' GR			
12. Check A	Appropriate Box to Indicate 1	Nature of Notice,	Report or Other Da	ıta	
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPO	NRT OF∙	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR		TERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	LLING OPNS. P	AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Т ЈОВ □		
DOWNHOLE COMMINGLE					
OTHER:		OTHER: 🛛 RE	COMPLETION		
	leted operations. (Clearly state al ork). SEE RULE 1103. For Multi				
•			ROVI) APR 12 '12	
PLEASE SEE ATTACHED			OIL CONS. DIV.		
				DIST. 3	
		·	i	ir de nucle to the nucleon of the nu	
Spud Date:	Rig Re	leased Date:			
I hereby certify that the information	aboye is true and complete to the	best of my knowledg	e and belief.		
SIGNATURE MUJE	1 Busse_title_	Staff Regulatory	Technician DATE	4/9/12	
Type or print name Dollie L. Buss	se E-mail address: dollie	e.l.busse@conocophil	lips.com PHONE:	505-324-6104	
For State Use Only Deputy Oil & Gas Inspector,					
APPROVED BY: But 15	TITLE	District	# 3 n	ATE 4/16/17	
Conditions of Approval (if any):	VVI 111LL			1114112	

R

Pc

Bruce R Sullivan 2 (Recomplete) API#30-045-25997 Basin Fruitland Coal Page Two

3/15/2012	MIRU Key 28. ND WH. NU BOPE. PT BOPE. Test – OK. PT csg to 600# / 30min. Test – OK.
3/19/2012	MIRU Blue Jet W/L. Perf Lower FC w/ .40" diam. – 3SPF @ 1836'-1846', 1832'-1834' = 36 holes.
3/20/2012	Acidized w/ 12bbls 15% HCL. Frac w/ 1,638gals 25# X-Link Pre-Pad, w/ 55,524gals 75Q 25# Linear Gel/Foam Pad, followed w/ 35,246# 20/40
3/21/2012	brown sand. N2:472,000SCF. Start Flowback. RU Rig Pump, kill well. ND Frac Valve. TOH. MIRU W/L. Set CBP @ 1810'.
	Perf Upper FC w/ .40" diam. – 3SPF @ 1786'-1790', 1770'-1776' = 30 holes. 2SPF @ 1714'-1726' = 24 holes. Total Holes = 54.
3/22/2012	Acidized w/ 12bbls 15% HCL. Frac w/ 2,927gals 25# X-Link Pre-Pad, w/ 105,672gals 75Q 25# Linear Gel/Foam Pad, followed w/ 64,720# 20/40
3/26/2012	brown sand. N2:804,700SCF. Flowback. TOH. M/O CBP @ 1810'. C/O to PBTD @ 2000'.
3/28/2012	Flow Test FC. RIH w/ 58jts 23/28/12 3/8", 4.70#, J-55 tbg set @ 1836' w/ 2,5/5" F-Nipple @ 1835'. ND BOPE. NU WH. RD RR @ 19:00hrs on 3/28/12.

This well is now a FC standalone since the Chacra interval has been temporarily plugged.

