Form 3160-5 (March 2012)

## RECEIVED DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

APR 04 2012

FORM APPROVED OMB No. 1004-0137

	OMD	110 100	1-0131
	Expires	Octobe	r 31, 20
se Serial No			

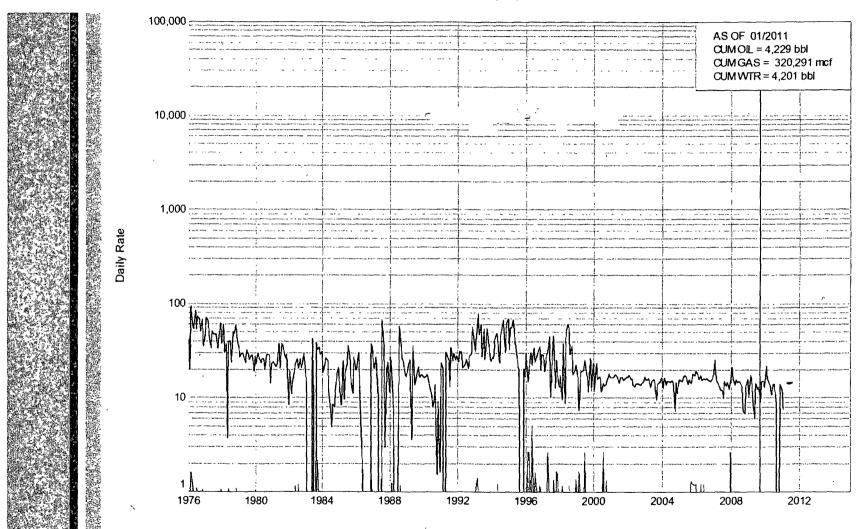
SUNDRY NOTICES AND REPORTS ON WEILINGTON Field Connot use this form for proposals to drill of the entered Management	JHICE
Do not use this form for proposals to drill of to the enter a Mana	ageme
abandoned well. Use Form 3160-3 (APD) for such proposals.	

5 Lease Seria Contract 34 6. If Indian, Allottee or Tribe Name

Do not use this i abandoned well.	form for proposals t Use Form 3160-3 (A	to drill อ่าไอ็ PD) for suc	ੀਦ-ਉਜਦੀ h proposa	ylanager <i>Is.</i>	MeJicarilla Tribal		
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7 If Unit of CA/Agr	7 If Unit of CA/Agreement, Name and/or No		
1. Type of Well							
Oth Well Gas Well Other				8. Well Name and No. Jicarilla C #27			
2. Name of Operator Four Star Gas & Oil Company				·	9 API Well No. 30-039-21068		
3a Address		3b Phone No.	(include area co	ide)	10 Field and Pool or	r Exploratory Area	
322 Road 3100 Aztec, New Mexico 87410		505-333-1901	İ		Otero Gallup - Bas	sin Dakota	
4. Location of Well (Footage, Sec., T, 1735' FNL, 800' FWL, SEC 33, TWP 25N, RNG	R , M., or Survey Description 5W, N.M P.M.	)			11 County or Parish Rio Arriba, New M		
12 CHEC	CK THE APPROPRIATE BO	X(ES) TO IND	ICATE NATUR	E OF NOT	CICE, REPORT OR OT	HER DATA	
TYPE OF SUBMISSION			TY	PE OF AC	CTION		
Notice of Intent	Acidize Alter Casing	☐ Deepe	en ure Treat		oduction (Start/Resume)	<ul><li></li></ul>	
Subsequent Report	Casing Repair	☐ New €	Construction	<b>✓</b> Re	complete	Other	
but/sequent resport	Change Plans	Plug a	and Abandon		mporarily Abandon		
Final Abandonment Notice	Convert to Injection	Plug	Back	Wa	ater Disposal		
testing has been completed. Final determined that the site is ready for 10/25/11 MIRU workover rig and exproperly press test 4-1.2" csg from 60' to CI Perf/4 SPF, 6050-60', 6070-93', 61 Acidize perfs 6050-6338-* w/ 3440 Frac Gallup perfs w/ 70% C02 qual Mill on CBP @ 6400', push to 7185 Run 31.27" muleshoe, F nipple, 33 7087'. RIH 2"x1-1/4"x18'x18'3" RHBC pur 11/17/2011 RDMO workover rig and Well shut in.  Production: Dakota 15 MCFD gas Combined: Dakota 68 MCFD gas Gallup 43 MCFD gas Total Allocation: Dakota 22% gas Gallup 78% gas	Abandonment Notices must r final inspection.) uipment.  3P @ 6400' to 2900 psi & 10-18', 6168-74', 6203-11' gal 15% HCL @ 8.5 BPM ity foam @ 46.4 BPM 317', new PBTD its, 2-3/8" L80, TAC (5979) np. 179 3/4" rods, 101 7/8' dequipment and clean locument and clean locument and clean locument and sequipment an	chart for 15 min ", 6237-41", 630 9 psi. 33,100 g ") 2 jts, 2' pup j " rods, 2,', 4', 8' ation. water See at water	n, OK. D0-6309', 6320 gal fluid and 11 joint and 186 jts	-38'. Total 8,458 lbs s tbg to su	ng reclamation, have been seen as the seen and 344 holes proppant.  Inface. 411' of 1/4" ca		
14 I hereby certify that the foregoing is t	rue and correct Name (Printe	d/Typed)					
April E Pohl			Title Real	ulate	ry Special	st	
Signature April & Po	h!		Date Apri	14.	ry Special 2012		
	THIS SPACE	FOR FEDE	RAL OR ST	ATE OF	FICE USE		
Approved by							
Conditions of approval, if any, are attached that the applicant holds legal or equitable to entitle the applicant to conduct operations  Title 18 U.S.C. Section 1001 and Title 43	itle to those rights in the subject thereon	ct lease which wo	uld Office	nd willfully	ACCEF	Date TED FOR HECORD  THE TRANSPORTED FOR THE T	
fictitious or fraudulent statements or repre						WATER TO SERVE	
(Instructions on page 2)					BY_5		



## JICARILLA C - JICARILLA C (27) - 30039210680000 - DAKOTA



© Chevron 2005 DOC ID

Respect I 1023 N Ironato Dr. 11abbs, ICA1 882 10 1023 N Ironato Dr. 11abbs, ICA1 882 10 1025 N Ironato Dr. 11abbs, ICA1 882 10

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

UII. or lot no. Sectio I on aship Range Let Idn Fact from the North-South line Feet from the Eart/West line County

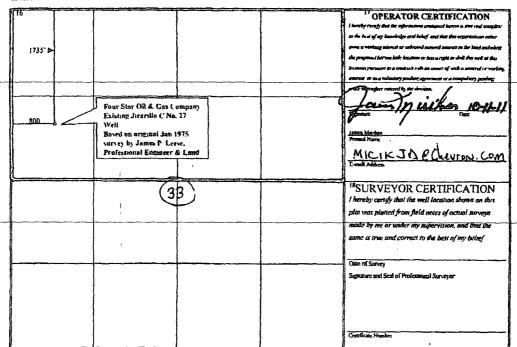
E D 31 25 North 5 West 1735 ft North 800 ft West Rto ATTIBLE

UI bottom Hole Location If Different From Surface

UI or lot no. Section Tormship Range Lat Idn Feet from the North/South Into Feet from the East/West Into County

12 Dedicated Acres 19 Joint or Infill Based Distoraction Code 330,00 N/2 Joint Based Distoraction Code Gallage R-11363 Care 12346

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division





RCVD APR 12'12 OIL CONS. DIV. DIST. 3