District I

1625 N French Dr , Hobbs, NM 88240

District II

1301 W Grand Ave, Artesia, NM 88210

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District 1V 1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico **Energy Minerals and Natural Resources** 

Department Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

July 21, 2008 For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office

Form C-144

For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office

# Pit, Closed-Loop System, Below-Grade Tank, or Proposed Alternative Method Permit or Closure Plan Application

9907	
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Type of action:	X Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method
	Modification to an existing permit
	Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system
	below-grade tank, or proposed alternative method

Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request

Please be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the

environment Nor does approval relieve the operator of its responsibility to comply with any other approximation of the complex complex control of the contr	olicable governmental authority's rules, regulations or ordinances.
Operator: Burlington Resources Oil & Gas Company, LP	OGRID#: 14538
Address: PO Box 4289, Farmington, NM 87499	
Facility or well name: Lloyd B Com 100	
API Number: 30-045-34669 OCD Permit 1	Number.
U/L or Qtr/Qtr: <u>F(SE/NW)</u> Section: <u>12</u> Township: <u>29N</u> Range:	11W County: San Juan
Center of Proposed Design: Latitude: 36.742926 °N Longitude:	
Surface Owner: X Federal State Private Tribal Trust or	Indian Allotment
2	RCVD APR 17'12
Pit: Subsection F or G of 19 15 17 11 NMAC	OIL CONS. DIV.
Temporary. Drilling Workover	DIST. 3
Permanent Emergency Cavitation P&A	
Lined Unlined Liner type: Thickness mil LLDPI	E HDPE PVC Other
String-Reinforced	
Liner Seams Welded Factory Other Volume	bbl Dimensions Lx Wx D
X Closed-loop System: Subsection H of 19 15.17.11 NMAC  Type of Operation X P&A Drilling a new well Workover or Drilling (Appnotice of Intent)  Drying Pad X Above Ground Steel Tanks Haul-off Bins Other  Lined Unlined Liner type. Thicknessmil LLDPE	lies to activities which require prior approval of a permit or  HDPE PVD Other
Liner Seams Welded Factory Other	
Below-grade tank: Subsection I of 19 15 17.11 NMAC  Volume	
5 Alternative Method: Submittal of an exception request is required Exceptions must be submitted to the Santa Fe Er	ivironmenta! Bureau office for consideration of approval

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Oil Conservation Division

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6 . Fencing: Subsection D of 19 15 17 11 NMAC (Applies to permanent pit, temporary pits, and below-grade tanks)  Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital, institution or church)  Four foot height, four strands of barbed wire evenly spaced between one and four feet		
Alternate Please specify  7  Netting: Subsection E of 19.15 17 11 NMAC (Applies to permanent pits and permanent open top tanks)  Screen Netting Other		
Monthly inspections (If neiting or screening is not physically feasible)		
Signs: Subsection C of 19 15 17 11 NMAC  12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers  X Signed in compliance with 19 15 3 103 NMAC		
Administrative Approvals and Exceptions:  Justifications and/or demonstrations of equivalency are required Please refer to 19 15 17 NMAC for guidance  Please check a box if one or more of the following is requested, if not leave blank:  Administrative approval(s) Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for cons	ideration of ap	proval
(Fencing/BGT Liner)  Exception(s) Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval		
Siting Criteria (regarding permitting): 19 15 17 10 NMAC  Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank.  - NM Office of the State Engineer - tWATERS database search, USGS, Data obtained from nearby wells	Yes	□No
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark).  - Topographic map, Visual inspection (certification) of the proposed site	Yes	□No
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes	No
(Applies to temporary, emergency, or cavitation pits and below-grade tanks)  - Visual inspection (certification) of the proposed site; Aerial photo, Satellite image	□NA	
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.  (Applied to permanent pits)  - Visual inspection (certification) of the proposed site. Aerial photo: Satellite image	☐Yes ☐NA	No
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes	□No
- NM Office of the State Engineer - iWATERS database search, Visual inspection (certification) of the proposed site.		
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended - Written confirmation or verification from the municipality; Written approval obtained from the municipality	Yes	∐No
Within 500 feet of a wetland.  - US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	Yes	□No
Within the area overlying a subsurface mine.  - Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes	□No
Within an unstable area.  - Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS, NM Geological Society, Topographic map	Yes	No
Within a 100-year floodplain - FEMA map	Yes	□No

Temporary Pits, Emergency Pits and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15 17 9 NMAC			
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19 15 17.9			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC			
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC			
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15 17.12 NMAC			
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of			
19 15 17.9 NMAC and 19.15 17.13 NMAC			
Previously Approved Design (attach copy of design)  API  or Permit			
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19 15 17 9 NMAC Instructions: Each of the following items must be attached to the application Please indicate, by a check mark in the box, that the documents are attached			
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19 15 17.9			
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC			
X Design Plan - based upon the appropriate requirements of 19.15 17 11 NMAC			
Maintenance Plan - based upon the appropriate requirements of 19 15.17 12 NMAC			
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9  NMAC and 19.15 17.13 NMAC			
Previously Approved Design (attach copy of design)  API			
Previously Approved Operating and Maintenance Plan API			
13			
Permanent Pits Permit Application Checklist: Subsection B of 19.15 17 9 NMAC			
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.			
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC			
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC			
Climatological Factors Assessment			
Certified Engineering Design Plans - based upon the appropriate requirements of 19 15.17 11 NMAC			
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17 11 NMAC			
Leak Detection Design - based upon the appropriate requirements of 19.15 17.11 NMAC			
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19 15 17.11 NMAC  Quality Control/Quality Assurance Construction and Installation Plan			
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC			
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19 15.17 11 NMAC			
Nuisance or Hazardous Odors, including H2S, Prevention Plan			
Emergency Response Plan			
Oil Field Waste Stream Characterization			
Monitoring and Inspection Plan			
Erosion Control Plan			
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19 15.17.13 NMAC			
14			
Proposed Closure: 19 15 17 13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.			
Type Drilling Workover Emergency Cavitation X P&A Permanent Pit Below-grade Tank X Closed-loop System			
Alternative			
Proposed Closure Method Waste Excavation and Removal			
X Waste Removal (Closed-loop systems only)			
On-site Closure Method (only for temporary pits and closed-loop systems)			
In-place Burial On-site Trench			
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)			
15			
Waste Excavation and Removal Closure Plan Checklist: (19 15 17 13 NMAC) Instructions: Each of the following items must be attached to the closure plan.			
Please indicate, by a check mark in the box, that the documents are attached.			
Protocols and Procedures - based upon the appropriate requirements of 19.15.17 13 NMAC			
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15 17.13 NMAC			
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)			
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15 17.13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC			

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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Instructions. Please identify the facility or facilities for the disposal of liquids, dr. facilities are required			
Disposal Facility Name Envirotech / JFJ Landfarm % IEI	Disposal Facility Permit #		010B
Disposal Facility Name Basin Disposal Facility	Disposal Facility Permit #.	NM-01-005	
Will any of the proposed closed-loop system operations and associated act Yes (If yes, please provide the information No	ivities occur on or in areas that w	vill not be used for future:	service and
Required for impacted areas which will not be used for future service and operation.  Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsequents of Subsequent	opriate requirements of Subsectibsection I of 19.15 17.13 NMA	С	sc .
Siting Criteria (Regarding on-site closure methods only: 19 15.17.10 N Instructions Each sting criteria requires a demonstration of compliance in the closure certain siting criteria may require administrative approval from the appropriate district office for consideration of approval Justifications and/or demonstrations of equivalence	plan Recommendations of acceptable office or may be considered an except	tion which must be submitted to	
Ground water is less than 50 feet below the bottom of the buried waste			Yes No
- NM Office of the State Engineer - IWATERS database search, USGS Data	obtained from nearby wells		∐N/A
Ground water is between 50 and 100 feet below the bottom of the buried v - NM Office of the State Engineer - iWATERS database search, USGS, Data			Yes No
	•		☐Yes ☐No
Ground water is more than 100 feet below the bottom of the buried waste - NM Office of the State Engineer - iWATERS database search, USGS, Data	obtained from nearby wells		N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other sig (measured from the ordinary high-water mark)	gnificant watercourse or lakebed, sii	nkhole, or playa lake	Yes No
- Topographic map, Visual inspection (certification) of the proposed site			
Within 300 feet from a permanent residence, school, hospital, institution, or churcl - Visual inspection (certification) of the proposed site, Aerial photo, satellite in		oplication	∐Yes ∐No
			∐Yes ∐No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application  - NM Office of the State Engineer - iWATERS database, Visual inspection (certification) of the proposed site			
Within incorporated municipal boundaries or within a defined municipal fresh water pursuant to NMSA 1978, Section 3-27-3, as amended		pal ordinance adopted	Yes No
- Written confirmation or verification from the municipality, Written approval Within 500 feet of a wetland  115 February Wellish Wetland Mark February Transporter was a Veril			Yes No ,
<ul> <li>US Fish and Wildlife Wetland Identification map, Topographic map, Visual</li> <li>Within the area overlying a subsurface mine</li> </ul>	inspection (certification) of the proj	posed site	□ves □No
- Written confiramtion or verification or map from the NM EMNRD-Mining at	nd Mineral Division		
Within an unstable area - Engineering measures incorporated into the design, NM Bureau of Geology &	& Mmeral Resources - USGS: NM (	Geological Society	Yes No
Topographic map	a militar resources, coop, ram c	secregioni society,	
Within a 100-year floodplain - FEMA map			∐Yes ∐No
18			
On-Site Closure Plan Checklist: (19 15.17 13 NMAC) Instructions: E by a check mark in the box, that the documents are attached.	Cach of the following items mus	t bee attached to the closi	re plan. Please indicate,
Siting Criteria Compliance Demonstrations - based upon the approp	·		
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			
Construction/Design Plan of Burial Trench (if applicable) based up			
Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19 15 17 11 NMAC			19 15 17 11 NMAC
Protocols and Procedures - based upon the appropriate requirement		- F -610 16 17 12 NO 4 1 0	
	Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19 15 17.13 NMAC		
Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19 15 17 13 NMAC			onnot he achieved
Disposal Faculty Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)  Soil Cover Design - based upon the appropriate requirements of Subsection H of 19 15 17 13 NMAC			
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19 15 17 13 NMAC			
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19 15 17 13 NMAC			

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19 Operator Application C	Certification:	
		ate and complete to the best of my knowledge and belief
Name (Print)	CRYSTAL TAFOYA	Title STAFF REGULATORY TECHNICIAN
Signature	Stal Talona	_ Date 4/16/12
e-mail address	crystal tafoya@conocophillips owm	Telephone (505) 326-9837
OCD Approval: Poc		Approval Date:OCD Permit Number:
Instructions Operators are report is required to be sub-		o implementing any closure activities and submitting the closure report. The closure in of the closure activities. Please do not complete this section of the form until an
22 Closure Method:  Waste Excavation a If different from app	nd Removal On-site Closure Method [ proved plan, please explain	Alternative Closure Method Waste Removal (Closed-loop systems only)
Instructions: Please identif	<del></del>	s That Utilize Above Ground Steel Tanks or Haul-off Bins Only: ing fluids and drill cuttings were disposed. Use attachment if more than two facilities
were utilized.  Disposal Facility Name		Disposal Facility Permit Number
Disposal Facility Name		Disposal Facility Permit Number
Were the closed-loop sys	stem operations and associated activities performed on	n or in areas that will not be used for future service and opeartions?
Yes (If yes, please d	demonstrate complilane to the items below)	No
_	treas which will not be used for future service and open	erations
Soil Backfilling and	Photo Documentation)	· ·
=	acation Rates and Seeding Technique	
the box, that the docum Proof of Closure N Proof of Deed No	nents are attached.  Notice (surface owner and division)  tice (required for on-site closure)	owing items must be attached to the closure report. Please indicate, by a check mark in
` <u>—</u>	site closures and temporary pits)	
=	npling Analytical Results (if applicable)	
<u></u>	ampling Analytical Results (if applicable) Name and Permit Number	
<del></del>	nd Cover Installation	
= *	plication Rates and Seeding Technique	
	(Photo Documentation)	
On-site Closure L	· ·	LongitudeNAD 1927 1983
		report is ture, accurate and complete to the best of my knowledge and belief I also certify that ecified in the approved closure plan
Name (Print)		Title
Signature		Date
e-mail address	****	Telephone

# Burlington Resources Oil & Gas Company, LP Closed-loop Plans

## Closed-loop Design Plan

BR's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

### Closed-loop Operating and Maintenance Plan

BR's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- 1. The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

### Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.