

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

APR 04 2012

Farmington Field Office  
Bureau of Land Management

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-03554
2. Name of Operator XTO ENERGY INC.		6. Indian, Allottee or Tribe Name N/A
3a. Address 382 CR 3100 AZTEC, NM 87410	3b. Phone No. (include area code) 505-333-3642	7. If Unit or CA Agreement, Name and/or No N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1722' FNL & 1975' FEL SWNE SEC. 12 (G) -T26N-R6W N.M.P.M.		8. Well Name and No BREECH C #144F
		9. API Well No 30-039-31070
		10. Field and Pool, or Exploratory Area BASIN DAKOTA/BASIN MANCOS/ BLANCO MESAVERDE
		11. County or Parish, State RIO ARriba NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize <input type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input checked="" type="checkbox"/> Other REMEDIATE
	<input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon CEMENT
	<input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

XTO Energy Inc. received verbal approval on 4/2/2012 to conduct remedial cement operations described in the attached XTO Verbal Approval Form.

RCVD APR 12 '12  
OIL CONS. DIV.  
DIST. 3

CONDITIONS OF APPROVAL

Adhere to previously issued stipulations

BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) KRISTEN D. LYNCH		Title REGULATORY ANALYST
Signature Kristen D. Lynch		Date 4/3/2012
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by Shea C. Vahl	Title DE	Date 4/4/12
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

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**XTO**  
**Verbal Approval Form**

Well Name	Well #	API #	County/State	XTO Employee Requesting Verbal Approval
Breech C	#144F	30-039-31070	Rio Arriba, NM	Matthew Gusdorf
<b>Detailed Description of Proposed Action Requiring Verbal Approval</b>				
<p>4/2/2012 Notified BLM and NMOCD that during our primary cement job on the Breech C #144F the dv tool at 6,464' did not open. Emailed CBL, WBD and well history to BLM and NMOCD. Recd verbal approval by Brandon Powell NMOCD and Wayne Townsend BLM to proceed with remedial cement plan as described below.</p> <p>4/2/2012 Remedial cement plan:            Perforate at approximately 5,650', establish circ and pump 310 sx 65/35 poz mixed at 12.3 ppg, yd 1.96 and 100 sx 50/50 poz mixed at 13.5, yd 1.31 to 3340', drop wiper plug, displace with mud &amp; water, SD with pressure on plug for 45 min for cmt to gain gel strength, or not flow back. Drop DV opening plug to open dv tool at 3,340' and pump 400 sx 65/35 poz mixed at 12.3#, yd 1.96 and 100 sx 50/50poz mixed at 13.5 ppg, yd 1.31. XTO will attempt to circulate cement to surface, with minimum TOC of 1,279' ( 50' above) the Nacimiento.</p>				
Name of Agency	Verbal Approval Given By	Date/Time of Verbal Approval	COA's	
NMOCD	Brandon Powell	4/2/12 11:00 am		
BLM	Wayne Townsend	4/2/12 3:45 pm	BLM show that the top of cement for the Nacimiento is at 1329', as per the Geo Prog, the top of cement needs to be at 1279'.	
Is Pit Permit C144-CLEZ Required? (NM only)	Verbal Pit Approval Given By	Date/Time of Pit Verbal Approval	COA's	