

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED

OMB No. 1004-0137

Expires July 31, 2010

RECEIVED

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. <b>NMSF-047017-B</b>
2. Name of Operator <b>Burlington Resources Oil &amp; Gas Company LP</b>		6. If Indian, Allottee or Tribe Name <b>Farmington Field Office</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	7. If Unit of CA/Agreement, Name and/or No. <b>Bureau of Land Management</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Unit K (NESW), 1710' FSL &amp; 1675' FWL, Sec. 25, T28N, R11W</b>		8. Well Name and No. <b>Angel Peak B 29</b>
		9. API Well No. <b>30-045-23723</b>
		10. Field and Pool or Exploratory Area <b>Fulcher Kutz Pictured Cliffs</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

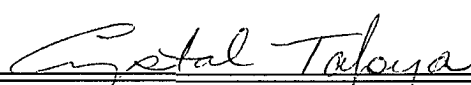
13. Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**3/29/2012 Notified BLM (Ray Espinoza) & OCD (Brandon Powell) of plug issues. Perf'd @ 633' and pumped 385'. WOC & Tag. Perf @ 385' and pumped 113sx w/ 100% excess and lost circulation. Displaced to 360'. BLM & OCD requested CBL be performed.**

**3/30/2012 Notified BLM (Ray Espinoza) & OCD (Brandon Powell) of CBL results. CBL ran from 260' - Surface. Cmt from 220' - 250'. Request permission to perf @ 215' & circ to surface, sqz & shut-in. WOC & Tag. Verbal approval received.**

**The subject well was P&A'd on 4/2/2012 per the above notifications and attached report.**

**RCVD APR 9 '12  
OIL CONS. DIV.  
DIST. 3**

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Crystal Tafoya</b>	Title <b>Staff Regulatory Technician</b>
Signature 	Date <b>4/4/2012</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by	Title <b>APR 05 2012</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>FARMINGTON FIELD OFFICE</b>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

# **A-PLUS WELL SERVICE, INC.**

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Burlington Resources  
**Angel Peak B #29**

April 4, 2012  
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1710' FSL and 1675' FWL, Section 25, T-28-N, R-11-W  
San Juan County, NM  
Lease Number: NMSF-047017-B  
API #30-045-23723

## **Plug and Abandonment Report** Notified NMOCD and BLM on 3/26/12

### **Plug and Abandonment Summary:**

**Plug #1** with dump bailer spot 4 sxs (10.56 cf) Class C cement to 1481' to cover the Pictured Cliffs interval.

**Plug #2** with 20 sxs (23.6 cf) Class B cement inside casing from 1225' to 967' to cover the Fruitland Coal interval.

**Plug #3** with 19 sxs (22.42 cf) Class B cement inside casing from 630' to 385' to cover the Kirtland and Ojo Alamo tops.

**Plug #3a** with 113 sxs (133.34 cf) Class B cement displace cement in annulus to 307' to cover the outside Ojo Alamo top.

**Plug #3b** with 59 sxs (69.62 cf) Class B cement, circulate good cement to surface to cover the Ojo Alamo surface shoe.

**Plug #4** spot 16 sxs (18.88 cf) Class B cement and install P&A marker.

### **Plugging Work Details:**

3/27/12 MOL and RU. SI well. SDFD.

3/28/12 Open up well; no pressures. ND wellhead. NU BOP and test. RU A-Plus Wireline. RU 3" dump bailer. Spot Plug #1. PU and tally in hole with 4.5" string mill and 39 joints tubing workstring to 1225'. SI well. SDFD.

3/29/12 Open up well; no pressures. Finish TIH and tag cement at 1464'. PU 4 1/2" DHS cement retainer and RI; set at 1255'. Pressure test tubing to 1000#. Sting out of CR. Load casing and establish circulation with total 20 bbls of water. Pressure test casing to 800#. Spot Plug #2 and #3. BLM required WOC on Plug #3. RIH with wireline and tag cement low at 400'. Perforate 3 HSC holes at 385'. Attempt to circulate with 20 bbls water; no circulation. Pump 20 bbls of water down BH 2 bpm at 800#; no circulation. RU pump to casing and pumped 20 bbls of water 1.5 bpm at 1000#; no circulation. BLM requested to go ahead and pump cement. Spot Plug #3a. SI well. SDFD.

3/30/12 Open up well; no pressures. RIH with BlueJet and tag cement at 465'. RU Bluejet Wireline. Run CBL from 465' to surface. RD wireline. Wait on NMOCD to review CBL and procedure change. Perforate 3 squeeze hole at 215'. Establish circulation. Spot Plug #3b. SI well. SDFD.

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April 4, 2012

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**Plug and Abandonment Summary (continued):**

4/2/12    Open up well; no pressures. ND BOP. Dig out wellhead. Fill out and perform Hot Work Permit. Cut wellhead and chip out cement. Found cement at surface and annulus. Spot Plug #4 and install P&A marker. RD. MOL.

Darrel Priddy and Shea Valdez, BLM representatives, were on location.  
Jim Morris, MVCI representative, was on location.