

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

RECEIVED

APR 09 2012

Farmington Field Office
Bureau of Land Management1. Type of Well
GAS2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit E (SWNW), 1800' FNL & 630' FWL, Section 11, T26N, R5W, NMPM

5. Lease Number
Contract No. 150
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name8. Well Name & Number
Jicarilla 150 4E

9. API Well No.

30-039-22511

10. Field and Pool
Blanco MV / Basin DK11. County and State
Rio Arriba, NM**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
		<input type="checkbox"/> Other - _____

13. Describe Proposed or Completed Operations

Burlington Resources requests permission to recompleate the Blanco Mesaverde formation for the existing Basin Dakota well per the attached procedure, current wellbore schematic and C-102 plat. The DHC will be filed as soon as possible.

Provide CBL to Agencies for Review before plat

RCVD APR 17 '12
OIL CONS. DIV.
DIST. 3**14. I hereby certify that the foregoing is true and correct.**

Signed

Dollie L. Busse

Dollie L. Busse

Title Staff Regulatory Technician

Date 4/9/12

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason

Title

Date APR 10 2012

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Ar

Pc

District I
1625 N. French Dr., Hobbs, NM 88240
Phone:(575) 393-6161 Fax:(575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone:(575) 748-1283 Fax:(575) 748-9720
District III
1000 Rio Brazos Rd., Aztec, NM 87410
Phone:(505) 334-6178 Fax:(505) 334-6170
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505
Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division

1220 S. St Francis Dr.

Santa Fe, NM 87505

Form C-102
August 1, 2011
Permit: 146131
RECEIVED
APR 09 2012
Farmington Field Office
Bureau of Land Management

WELL LOCATION AND ACREAGE DEDICATION PLAT

1. API Number 30-039-22511	2. Pool Code 72319	3. Pool Name BLANCO-MESAVERDE (PRORATED GAS)
4. Property Code 16344	5. Property Name JICARILLA 150	6. Well No. 004E
7. OGRID No 14538	8. Operator Name BURLINGTON RESOURCES OIL & GAS COMPANY LP	9. Elevation 7256

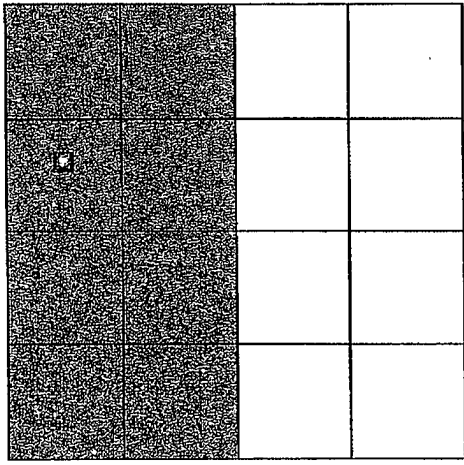
10. Surface Location

UL - Lot E	Section 11	Township 26N	Range 05W	Lot Idn	Feet From 1800	N/S Line N	Feet From 630	E/W Line W	County RIO ARriba
---------------	---------------	-----------------	--------------	---------	-------------------	---------------	------------------	---------------	----------------------

11. Bottom Hole Location If Different From Surface

UL - Lot	Section	Township	Range	Lot Idn	Feet From	N/S Line	Feet From	E/W Line	County
12. Dedicated Acres 320.00		13. Joint or Infill		14. Consolidation Code		15. Order No.			

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location(s) or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i></p> <p>E-Signed By: <i>Dallie J. Buse</i> Title: Staff Regulatory Technician Date: 3/26/12</p>
	<p>SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Surveyed By: James Leese Date of Survey: 5/9/1980 Certificate Number: 1463</p>

Burlington Resources

Jicarilla 150 4E

**Section 11, Township 26N, Range 5W
Rio Arriba, NM**

API#: 3003922511

Mesa Verde Pay Add

02/27/2012

- 1) MIRU service rig and related equipment. TOH and lay down 2-3/8" tubing.
- 2) RU wireline service. RIH with gauge ring for 4.5" 11.6# production liner. Set 4.5" composite bridge plug at 8,070'.

NOTE: 4.5' liner top at 4,012'. Mesa Verde top is 5552'. Top perf of existing Dakota completion is 8,132'. CBL done in 1980 only logged 7,900' – 8,306'. Good cement indicated at 7,900'.
- 3) Load the hole and pressure test CBP to 600 psi.
- 4) Run CBL/CLL/GR. The CBL will be used to evaluate the cement while the GR will be used to verify tops and determine if remedial cement work is needed.
- 5) ND well head & NU frac valve. Pressure test frac valve and casing.
- 6) Perforate and fracture stimulate the Mesa Verde formation.
- 7) Open well to flow back frac on clean-up.
- 8) Set a CBP over the Mesa Verde formation.
- 9) RIH with mill and drill out the plug over the Mesa Verde. Clean out to CBP at 8,070'.
- 10) Obtain a Mesa Verde flowrate up the annulus on a 1/2" choke to the atmosphere and collect a gas sample.
- 11) RIH with mill, drill out plug @ 8,070'.
- 12) Cleanout to PBTD @ 8,318'. Land production tubing and obtain a commingled flowrate up the annulus on a 1/2" choke to the atmosphere.
- 13) Release service rig and turn over to production.

Current Schematic

ConocoPhillips

Well Name: JICARILLA 150 #4E

API/UVI 3003922511	State Legal Location OJO ALAMO, 3,285	Field Name JICARILLA 150 #4E	License No. NEW MEXICO	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 7,256.00	Original KB/RT Elevation (ft) 7,267.00	KB-Gravel Distance (ft) 11,000	KB-Casing Edge Distance (ft) 7,267.00	KB-Tubing Hanger Distance (ft) 7,267.00	

Well Config. - Original Hole, 2/24/2012 3:08:23 PM

