Submit To Appropriate District Office Two Copies			State of New Mexico							Form C-105								
<u>District I</u> 1625 N French Dr , Hobbs; NM 88240				Energy, Minerals and Natural Resources							Revised August 1, 2011 1. WELL API NO.							
<u>District II</u> 811 S. First St., Artesia, NM 88210				Oil Conservation Division							30-045-33819							
District III 1000 Rio Brazos Rd , Aztec, NM 87410				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease							
District IV 1220 S St Francis Dr., Santa Fe, NM 87505				Santa Fe, NM 87505							STATE							
	R RECOMPLETION REPORT AND LOG								Te:	मा स								
4 Reason for file			<u> </u>	- 1200	/IVII				110	LOO		5 Lease Nam					de B. B. 1908 THE AVERS E. C. STREET STEEN	
⊠ COMPLET	ON REP	ORT (F	all in boxe	s #1 throu	gh #31	for State and Fee	e wells	only)			}	Lucky Lindy 6 Well Num	her					
_ ☐ C-144 CLOS	SURE AT	TACH!	MENT (F	ıll ın boxe	s#lthr	ough #9, #15 Da	ite Rig	Releas			or	2			ID APR			
#33, attach this at 7 Type of Comp	letion					•								- UAL	DIST		· 1	
8 Name of Opera		WOR	KOVER [DEEPI	ENING	PLUGBACK	(] [DIFFE	REN	IT RESERV	OIR T	OTHER 9. OGRID			171-11 E	. U		
Manana Gas Con	прапу											13931						
10 Address of O c/o Walsh Engine		15 e Ma	un St , Far	mington,	NM 874	02				٠		11. Pool name or Wildcat Aztec Pictured Cliffs						
12.Location	Unit Ltr	Sec	ction	Township		Range Lot		: 1		Feet from t	he	N/S Line	Fee	Feet from the		ine	County	
Surface:	F	13		30N		12W				1350		North	1640		West		San Juan	
BH:	F	13		30N		12W				1350		North	164	1640			San Juan	
13 Date Spudded 7/18/06	1 14 D 7/26/0		Reached	7/26	/06	Released			16. Date Completed 3/24/12 (4.85)			(Ready to Produce		R	T, GR, e	tc.) 558		
18 Total Measur 2030' KB				19 Plug Back Measured Depth 1973' KB					20 Was Directiona Yes						ype Electric and Other Log eutron/CCL		ther Logs Run	
22 Producing Int				Top, Bo	tom, Na	ime												
23	1 icture	od Cilli			CAS	ING REC	ORI) (R	enc	ort all str	ing	s set in w	ell)					
CASING SI	ZE	WE	IGHT LB						HOLE SIZE			/	CEMENTING RECORD AMOUNT				PULLED	
7"			23#	122'				8-3/4"			75 sx (89 cu.ft)			Circulated 8 bbls				
4-1/2" 10.5#			1988'				6-1/4"			200 sx (4 & 100 sx		, i	Cir	culate	d 28 bbls			
24					LIN	ER RECORD	L				25		rubi	NG REC	ORD			
SIZE	TOP		В	OTTOM	Dire				EEN	I	SIZ	E		EPTH SE		PACK	ER SET	
											2-3	3/8"	19	932'				
26 Perforation	record (u	nterval	size and n	ımher)				27	۸	TOUR T	ED.	ACTURE, CE	EMEN	JT SOL	EEZE I	ETC		
			312 0 , u 110 11	att1001)						INTERVAL	1 107	AMOUNT A						
1898' – 1910'								189	8' -	- 1910'		500 gal HCl, 52,000# 20/40 in 671bbls x-link						
					ļ							Fluid.						
20							DDC			ΓΙΟΝ		1.						
Date First Product 13/26/12	ction		Produ Pump		hod <i>(Fla</i>	owing, gas lift, p						Well Statu		d or Shut	t-in)			
Date of Test	House	s Tested		hoke Size		Prod'n For		0.1	Phi		Car	- MCF		ater - Bbl	 1	Gae (Oil Ratio	
3/26/12	riour	s resieu		Test Period				Oıl - Bbl Ga			Gas	- WICT	"	water - But Gas			on Ratio	
Flow Tubing Press					culated 24- Oil - Bbl ir Rate			Gas - MCF			1	Water - Bbl.		Oil Gra	Oil Gravity - API - (Corr)		1)	
29 Disposition o Used for fuel	f Gas (So	ld, used	for fuel, ve	nted, etc ,		L		L			L		30 Paul	L Test Witner Thompso	essed By			
31 List Attachm Directional Surve			•															
32 If a temporar	y pit was	used at t	he well, at	ach a pla	with th	e location of the	tempo	rary p	it.									
33 If an on-site l	ourial was	s used at	the well, r	eport the	exact loc	cation of the on-s	site bu	rial:										
	<u> </u>			-		Latitude								de 108			AD 1983	
I hereby certi	fy that t	he info	rmation	shown]	Printed				•					•			
Signature	an/	<i>L.</i> 7	Thony	·/	-	Name Pau	ıı C. I	ı nom	ıpso	ш, Р.Е. I	me	Agent/Eng	meer]	Date 3	130/12	
E-mail Addre	ss pau	l@wal:	sheng.ne	t						- 213			 -					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FOR MATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	eastern New Mexico	Northwestern New Mexico								
T. Anhy	T. Canyon_	T. Ojo	T. Penn A"							
		Alamo475								
T. Salt	T. Strawn	T. Kirtland 525	T. Penn. "B"							
B Salt	T. Atoka	T.	T. Penn. "C"							
		Fruitland 1600'								
T. Yates	T. Miss	T. Pictured Cliffs 1890' T. Penn. "D								
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville							
T. Queen	T. Silurian	T. Menefee	T. Madison							
T. Grayburg	T. Montoya	T. Point Lookout T. Elber								
T. San Andres	T. Simpson	T. McCracken								
T. Glorieta	T. McKee									
T. Paddock	T. Ellenburger									
T. Blinebry	T. Gr. Wash									
T.Tubb	T. Delaware Sand	T. Morrison								
T. Drinkard	T. Bone Springs	T.Todilto								
T. Abo	T.	T. Entrada								
T. Wolfcamp	T	T. Wingate								
T. Penn	T.	T. Chinle_								
T. Cisco (Bough C)	Т.	T. Permian								
			OIL OR GAS SANDS OR ZONE							
lo. 1, from	to	No. 3, from	to							
	to		to							
	IMPORTANT	WATER SANDS								
	ater inflow and elevation to which wa									
	to									
Io. 2, from	to	feet	t							
No. 3, from	to	feet	t							
	LITHOLOGY RECORD									
From To Thickness	Lithology		ckness Lithology							

From

То

In Feet

Lithology

Lithology

In Feet

Submit To Appropriate District Office Two Copies						State of Ne	w M	[exico	o								orm C-105		
District I 1625 N French Dr	Hobbe M	M 88240	}	Enc	ergy, l	Minerals and	d Nat	tural I	Reso	ources	-	1 11/17/17	4 DT 3		Re	vised A	ugust 1, 2011		
District II												1. WELL API NO. 30-045-33819							
1811 S. First St., Artesia, NM 88210 District III				Oil Conservation Division							-	2 Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 District IV				1220 South St. Francis Dr.								STATE SEE FED/INDIAN							
1220 S St. Francis	Dr , Santa I	Fe, NM 8	7505	Santa Fe, NM 87505								3. State Oil &	c Gas	Lease No					
WELL (COMPI	LETIC	N OR I	RECC	MPL	ETION REI	POR	RT AN	VD I	LOG	î	FIFTH		11					
4 Reason for file												5. Lease Name		174 11 34 11 12 12					
□ COMPLETI	ON REP	ORT (E	ıll ın bovec	#1 throu	ah #31	for State and Fee	a welle	only)			-	Lucky Lindy 6. Well Numb							
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C-144 CLOS											or				D APF	-			
#33, attach this at 7 Type of Comp		to the C	2-144 Closui	re report	in acco	rdance with 19 i	31/1	J.K NIV	/IAC))			,	OIL CIL	MONEY.	o ni	· .		
⊠ NEW \	WELL [WORK	COVER [DEEPE	NING.	PLUGBACK	< 🗆 I	DIFFER	RENT	RESERVO					DICT	<u>. 0</u>	and the same of th		
8. Name of Opera Manana Gas Con												9 OGRID 13931							
10 Address of O											-+	11 Pool name	or W	ıldcat					
c/o Walsh Engine	ering, 741	15 e Ma	ın St , Farm	ington,	NM 874	102					ŀ	Basin Fruitlan	d Coa	1					
12 Location	Unit Ltr	Sec	ction	Towns	hin	Range	Lot		T F	Feet from th	le l	N/S Line	Feet	from the	E/W I	ine	County		
Surface:	F	13		30N		12W	201			1350		North 164			West		San Juan		
BH:	F	13	·	30N		12W			1350			North 164			West		San Juan		
13 Date Spudded	-		Reached		N-4- D:-											(DI	and RKB,		
7/18/06	7/26/0		Reaction	7/26		g Released			16 Date Completed 3/26/12 GPS			(Ready to Frod		7. Elevai T, GR, e					
18 Total Measur	ed Depth	of Well		19. F	lug Bac	ck Measured Dep	oth			Was Direction	onal	Survey Made?	1				ther Logs Run		
2030' KB	1()	Cal	1.		, KB				Yes			1		GR/Neu	itron/CC	L			
22 Producing Int 1858' – 1882'			•	rop, Bo	tom, Na	ame													
23	Dubiii I	1411141	10 0001		CAS	ING REC	ORI) (Re	nor	rt all str	ino	s set in w	-11)						
CASING SI	ZE	WE	IGHT LB./	FT.	CAS						ع			CORD	AN	4OUNT	PULLED		
7"		CASING RECORD (Report all strings set in well) WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 23# 122' 8-3/4" 75 sx (89 cu.ft) Circulated 8 bbls 10.5# 1988' 6-1/4" 200 sx (418 cu.ft) Circulated 28 bbls																	
4-1/2"			10.5#			1988'			6-1	1/4"		200 sx (4	18 c	u.ft)	Ciı	culated	d 28 bbls		
												& 100 sx (123	cu.ft)					
							_												
															000				
SIZE	ТОР		BO.	ттом	LIN	ER RECORD SACKS CEM	FNT	SCRE	EN		25 SIZ			NG REC		PACK	ER SET		
3122	1.0.		- 100	110111		Breks CEM	LIVI	JORG	21211			/8"		32'	-	TACK	JEN SET		
							·						+-						
26 Perforation	record (11	nterval, s	ize, and nu	mber)							FRA	CTURE, CE							
18	58' – 1882	,,								TERVAL		AMOUNT A							
1030 - 1002				-					3' —	1882'		750 gal HCl, 81,000# 20/40 in 458bbls x-link Fluid with 576,601 scf nitrogen							
								ļ				Fluid with	5/6,	601 sct	nitrog	en			
20							DDC	DDU(CT.	ION									
Date First Produc	rtion		Product	tion Met	hod (Flo	owing, gas lift, pi						Well Status	(Pro	d or Shut-	-111)		 		
13/26/12			Pumpin		100 (1 10	5g, gus 1.91, p	штрт	5 5,20		iype piiiip)		Producing	(1 100	or Britis	.,,,				
Date of Test	Hours	Tested	Ch	oke Size		Prod'n For		Oil - I	Dhl		Cos	- MCF	137	ateı - Bbl		Cos. C	Dil Ratio		
3/26/12	riours	rested	Cin	OKC SIZC		Test Period			DUI	1	Qas	- MCI	"	ater - Dor		Jas - C	JII Katto		
121 (2.1		1)			2.4	01 80		L		1405	,	V . DI.I		1010		01 (6)			
Flow Tubing Press	SI - 6	g Pressui 0 psi		culated : ur Rate	24-	Oil - Bbl.		1	ias - N	MCF	١,	Vater - Bbl		Oil Gia	ivity - Al	PI - (Coi	1)		
		•			<u> </u>	<u> </u>							30.7		- 15				
29 Disposition o Used for fuel	t Gas (Sol	'a, used f	or fuel, ven	tea, etc)								İ		est Witne Thompso					
31 List Attachme																•			
Directional Surve	•	uned at 45	an mall meet	ah n1 -		o lacotta = 160	faur												
32 If a temporary	. •			•			•		l 										
33 If an on-site b	ourial was	used at t	ine well, rep	ort the	exact lo							-							
I hereby certi	fy that th	he info	rmations	hown i	on hote	<u>Latitude</u> h sides of this			ie ar	nd comple	ete	Lo to the best o	ngitu f mv	de _1080 knowled	05313 <u>.</u> dge an	N d belie:	AD 1983 f		
						Printed	•			•			•			.,			
Signature Ta	ul C	\mathcal{I}	home		-	Name Pau	11 C. T	I homp	pson	ı, P.E. Tı	tle	Agent/Engi	neer			Date 3/	/30/12		
E-mail Addre	ss paul	@wals	sheng.net																

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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	ATION TOPS IN CONFORMA	NCE WITH GE							
	astern New Mexico		tern New Mexico						
T Anhy	T. Canyon	T. Ojo		T. Penn A"					
		Alamo 475							
T Salt	T. Strawn	T. Kirtland 52	.5	T. Penn. "B"					
B. Salt	T. Atoka	T.		T. Penn. "C"					
		Fruitland 1600		-					
T. Yates	T. Miss	T. Pictured Cliffs	1890'	T. Penn. "D"					
T 7 Rivers	T. Devonian	T. Cliff House		T. Leadville					
T. Queen	T. Silurian	T. Menefee		T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout		T. Elbert					
T. San Andres	T. Simpson	T. Mancos		T. McCracken					
T. Glorieta	T. McKee	T. Gallup		T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn		T.Granite_					
T. Blinebry	T. Gr. Wash	T. Dakota							
T Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto	***						
T. Abo	T.	T. Entrada							
T Wolfcamp	T.	T. Wingate							
T. Penn	T.	T. Chinle							
T. Cisco (Bough C)	T.	T. Permian							
No. 1, from	to	No. 3, from		OIL OR GAS SANDS OR ZONES to					
	to			to					
•	IMPORTANT V								
Include data on rate of wa	ter inflow and elevation to which water	r rose in hole.							
	to		feet						
No 2 from	to		feet	•••••					
No 3 from	to		feet						
No. 3, from									
From To Thickness In Feet	Lithology	From To	Thickness In Feet	Lithology					