Form 3160-4 (August 2007)

UNITED STATES APR 09 2012

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMEN Trmington Field Office

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

| ~ | | | | | | n. | | | 1111 | - | | | | |
|--|------------------------------------|--|---------------------------------------|--------------|------------------------------|--|------------|---------------------------------|-----------------------------|---|--------------------------|--|--|--|
| WELL COMPLETION OR RECOMPLETION ห็ย่คัดสิห์ พี่พ่อกัติดีผู้ใลกลger | | | | | | | | | | SF-078198 | | | | |
| la. Type of Well b Type of Complet | ion | Oil Well New Well | X Gas We | | Dry Deepen | Othe | _ | Diff. | l | 6. If Indian, Allot | tee or Tribe Nan | ne | | |
| Jr. st Gampin | L | Other. | Ш | | | المادة الماد | L | | , | | greement Name | e and No. | | |
| 2 Name of Operator | | Burlingto | n Resourc | es Oil & | Gas Co | mpany | | | | 8 Lease Name a | | RC 13N | | |
| 3 Address | | | | | | No. (includ | | • | | 9. API Well No | | · · · · · · · · · · · · · · · · · · · | | |
| 4. Location of Well | Box 4289, Far | | | d. F. J. J. | | \ | 05) 326- | 9700_ | | 10 F II IB | | 35304-DOCZ | | |
| 4. Location of Well | Keport tocation (| clearly and in | accordance wil | n rederai re | equirements | Đ* | | | | 10 Field and Poo | of Exploratory BLANCO ME | | | |
| At surface | O (SWSE), 1150 |)' FSL & 172 | 2' FEL | | | | | | | Sec, T, R, | | | | |
| | | | | | | | | | | Survey or A | | | | |
| At top prod Inter | val reported belo | u ľ | N (SESW), 1109 | 0' FSL & 18 | 73' FWI. | | | | ŀ | 12 County or Pa | | 30N, R11W | | |
| At top prod Thier | var reported beto | | 1 (32311), 110. | 7 136 66 10 | 775 FWL | | | | | 12 County of 12 | 11 1311 | 13 State | | |
| At total depth | N (SESW) | , 1109' FSL | & 1873' FWL | | | | | | | | ın Juan | New Mexico | | |
| 14 Date Spudded | 1/2012 | 15. Da | ate T D. Reache | | | te Complete | | 5/ 12 - G l ady to Pr | | 17 Elevations (I | | • | | |
| 18 Total Depth. | 7/2012 | 7 53 | 2/8/2012 | Plug Back T | | D&A MD | 7,501 | | 20 Depth Bridge | Diva Cate | GL-6,051' / | KD-0,000 | | |
| 18 Total Depth. | MD TVD | 7,52 7,19 | I | Piug Back I | υ : | TVD | 7,301 | | zo Depili Bridge | ring ser | TVD |) | | |
| 21 Type Electric & | | | | each) | - | | | | 22. Was well co | red? | X No | Yes (Submit analysis) | | |
| • | | | | ŕ | | | | | Was DST n | un? | X No | Yes (Submit report) | | |
| GR/CCL/CBL | | | | | | | | | Directional | Survey? | = | X Yes (Submit copy) | | |
| 23 Casing and Lines | Record (Report | all strings sei | in well) | | | | | | | | | <u> </u> | | |
| Hole Size | Size/Grade | Wt (#/ft |) Top (M | ID) Bo | ottom (MD) | | Cementer | | No. of Sks. & | Slurry Vol. | Cement to | p* Amount Pulled | | |
| 12 1/4" | 9 5/8", H-40 | 32.3# | , , , , , , , , , , , , , , , , , , , | | 228' | <u> </u> | Depth | | ype of Cement 76 sx/Pre-mix | (BBL) 22 bbls | Surface | | | |
| 8 3/4" | 7", J-55 | 23# | | | 5,072' | | | | 9 sx/Prem. Lite | 255 bbls | Surface | | | |
| 6 1/4" | 4 1/2", L-80 | 11.6# | 0 | | 7,503' | | | 22 | 9 sx/Prem. Lite | 84 bbls | 2,885' | | | |
| | | | | | | | | — | | | <u> </u> | | | |
| | | - | | | | | | ╁ | | - | <u> </u> | | | |
| 24 Tubing Record | | | | _ | | | | | | | | | | |
| Size | Depth Set (M | D) Pac | ker Depth (MD) |) Si | ze | Depth Set (1 | MD) | Packe | r Depth (MD) | Size | Depth Set (I | MD) Packer Depth (MD) | | |
| 2 3/8", 4.7# L-80 | 7,399' | | n/a | | | | | | | l | | | | |
| 25. Producing Interv | | ' | | | 20 | 6. Perforat | ion Record | l | | | | | | |
| | Formation | | Тор | | tom | Perforated Interval | | | | Size | No. Holes | Perf. Status | | |
| A) Point Lookout B) Menefee/Cliff | | | 5,187' 4,848' | | 5,556' 1 SPF 5,146' 1 SPF | | | | | .34" diam | 26 25 | Open Open | | |
| C) | nouse | | 4,040 | 3,1 | .40 | | | | | .54 didiii | | Орен | | |
| D) | Total Holes | | | | | | | | | | 51 | | | |
| 27 Acid, Fracture, | Freatment, Cemer Depth Interval | nt Squeeze, et | <u>c</u> | | | | | Amou | nt and Type of Ma | tamal | | | | |
| | ,187' - 5,556' | | Acidize w/ 10 | 0 bbls 15% | HCL Acid | Frac w/ 3 | 8,934 gal | | | ,304# 20/40 AZ s | and, N2: 1,311,0 | 000scf. | | |
| 4 | ,848' - 5,146' | | Acidize w/ 10 | 0 bbls 15% | HCL Acid | Frac w/ 2 | 0,790 gal | 70Q N2 | Slickfoam w/ 34, | w/ 34,114# 20/40 AZ sand. N2: 887,000scf. | | | | |
| | | | ļ | | | | | | | | | | | |
| 28. Production - In | terval A | | | | | | | | | | | | | |
| Date First | Test Date | Hours | Гest | Oıl | Gas | Water | Oıl Gravı | • | Gas | Production | Method | | | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr AP | Į. | Gravity | | | | | |
| 3/23/2012-GRS | 3/29/2012 | 1 1 | | 0 | 29mcf/h | Trace | 1 | | Į. | | FI.0 | OWING | | |
| Choke | Tbg Press. | | 24 Hr | Oil | Gas | Water | Gas/Oil | | Well Status | ! | | | | |
| Size | Flwg. | Press. | Rate | BBL | MCF | BBL | Ratio | | | Ī | RCVD APR | | | |
| 1/2" | SI SI359psi | SI478psi | | 0 | 687mcf/ | 7bbl/d | | | | | OIL CONS |).UIV. | | |
| 28a. Production - In | | Statobai | | <u> </u> | oo / mei/ | 1 | J | | _L | | 14171 | - 1. | | |
| Date First | Test Date | 1 1 | Test | Oıl | Gas | Water | Oıl Gravi | • | Gas | Production | Method | | | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. AP | I | Gravity | Ì | | | | |
| | · . | j | (2) | | 1 | | | | | | | naan | | |
| Choke | Tbg Press | Csg. | 24 Hr. | Oil | Gas | Water | Gas/Oil | | Well Status | OCEPTED | N 42 4 4 100 1 | 17 X 11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | | |
| Size | Flwg. | Press | Rate | BBL | MCF | BBL | Ratio | | | | | | | |
| | SI |] [| | | |] | | | | APR | 1 0 2012 | | | |
| 4/0 : 4 | | | | | | <u> </u> | 4 | | | | | | | |

*(See instructions and spaces for additional data on page 2)

FARMINGTON FIELD OFFICE BY

| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | | |
|----------------------|-------------------------|-----------------|-------------------|---|----------------|-----------------|------------------------|-----------------------|--|--------------|--|
| Produced | | Tested | Production | BBL | MCF | BBL | Corr API | Gravity | | | |
| Choke | Tbg Press. | Csg | 24 Hr. | Oıl | Gas | Water | Gas/Oıl | Well Status | | | |
| Size | Flwg | Press | Rate | BBL | MCF | BBL | Ratio | 1 | | | |
| | SI | | Same S | | 1 | | | | · | | |
| 28c Production | n Interval D | | | <u></u> | | ! | | | | <u> </u> | |
| Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravity | Gas | Production Method | | |
| Produced | Test Bute | Tested | Production | BBL | MCF | BBL | Corr API | Gravity | Troduction method | | |
| | } | | 100 Miles | | | | 1 | | | | |
| | <u> </u> | | | | | | | | | | |
| Choke | Tbg. Press | Csg | 24 Нг | Oil | Gas | Water | Gas/Oil | Well Status | | | |
| Size | Flwg SI | Press | Rate | BBL | MCF | BBL | Ratio | ľ | | × | |
| | 31 | | | | | 1 | | | | | |
| 29 Disposition | n of Gas (Solid, 1 | used for fuel, | vented, etc) | - | | | l | I | ······································ | | |
| | | | | | | | | | | | |
| TO BE SOLD | | · · · · · | | | | | | | | | |
| 30 Summary o | of Porous Zones | (Include Aqui | iters). | | | | | 31. Format | ion (Log) Markers | | |
| C1 11: | | | | 0. 11. | | | | | | | |
| | portant zones of | | | | | | | | | | |
| ıncludıng dej | pth interval teste | ed, cushion us | ed, time tool ope | n, flowing a | ıd shut-in pı | ressures and | | | | | |
| recoveries | | | _ | _ | _ | | | - 1 | | | |
| 1000101100 | | | | | | | | | | | |
| | | | | | | | | | | | |
| | | | | | | | | - | | Тор | |
| Formatio | on | Тор | Bottom | } | Descrip | otions, Conte | ents, etc. | ļ | Name | Meas. De | |
| | | | | | | | | | | Wicas. Do | |
| Ojo Alan | l l | 1195 | 1346 | 1 | | White, cr-gr s | s | | Ojo Alamo | 1195 | |
| Kırltanı | d | 1346 | 2464 | | Gry sh interbe | edded w/tight, | gry, fine-gr ss | l | Kirltand | 1346 | |
| Fruitland 24 | | 2464 | 2761 | Dk gry-gry carb sh, coal, grn silts, light-me | | | -med gry, tight, fine | gr ss | Fruitland | 2464 | |
| Pictured Cliffs | | 2761 | 2947 | Bn-Gry, fine grn, tight | | | | | Pictured Cliffs | | |
| Lewis | | 2947 | 3574 | Shale w/ siltstone sting | | | tingers | l | Lewis | 2947 | |
| Huerfanito Bentonite | | 3574 | 3898 | White, waxy chalky bent | | | entonite | | Huerfanito Bentonite | 3574 | |
| | ļ | | |] | | | | j | | } | |
| Chacra | | 3898 | 4413 | Gry fn grn silty, glauconitic sd stone | | | one w/ drk gry shale | | Chacra | 3898 | |
| Mesa Verde | | 4413 | 4694 | Light gry, med-fine gr ss, carb | | | earb sh & coal | <u> </u> | Mesa Verde | 4413 | |
| Menefee | | 4694 | 5180 | Med-dark gry, fine gr ss, carb | | | arb sh & coal | İ | Menefee | 4694 | |
| | | 1 | | Med-light gry, very fine gr ss w/ frequent s | | | nt sh breaks in lower | part of | | | |
| Point Lool | 1 | 5180 | 5560 | formation | | | | | Point Lookout | 5180 | |
| Manco | 's | 5560 | 6645 | Dark gry carb sh Lt gry to brn calc carb micae gluae silts & | | | | | Mancos | 5560 | |
| Gallup | p | 6645 | 7175 | Ligiyio | | rreg interbed: | | 35 W/ | Gallup | 6645 | |
| Greenho | orn | 7175 | 7231 | Highly calc gry sh w/ thi | | | | 1 | Greenhorn | 7175 | |
| Granero | os | 7231 | 7284 | Dk gry shale, fossil & carb w | | | w/ pyrite incl | | Graneros | 7231 | |
| | | | | Lt to dark g | | | w/ pyrite incl thin sl | bands | D.1. | | |
| Dakota | | 7284 | 7522 | l | | ly Y shale brea | | | Dakota | 7284 | |
| Morriso | on I remarks (includ | lo plugging pr | anadura) | Inter | ed grn, brn & | red waxy sh | & fine to coard grn s | <u> </u> | Morrison | _1 | |
| This is a Plan | oo Maas Vanda | /Paris Delect | a haina aanumii | ooled by DI | C Ondon #2 | DCEQ A 7 | | | | | |
| 33. Indicate w | vhich items have | been attached | l by placing a ch | | propriate bo | exes: | | | | | |
| Electrica | al/Mechanical L | ogs (1 full set | req'd) | | Geo | ologic Repor | t [| DST Report | X Directional St | irvey | |
| Sundry l | Notice for plugg | ring and cemer | nt verification | | Cor | e Analysis | | Other | | | |
| 34 I hereby co | ertify that the fo | regoing and at | ttached informat | ion is comple | ete and corre | ect as determ | ined from all avai | lable records (see | attached instructions)* | | |
| | · Inlagas w | | D-0 | MICE TOTTE | NEV | | Title | | DECLII ATODA TEODATO | A N I | |
| Name (please print) | | . | DENISE JOURNEY | | | | | REGULATORY TECHNICIAN | | | |
| Name | | / | _ 1 | | | | | | | | |
| Name Signa | ture | Jon | ist of | TUKNO | 4 | | Date | | 4/4/2012 | | |

(Continued on page 3)

(Form 3160-4, page 2)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 09 2012

FORM APPROVED OMB No 1004-0137 Expires July 31, 2010

| | | | | ramming | aton Hie | | <u>000</u> | _ |
|------|--------------|-----------|----------|----------|----------|-------|------------------|---|
| WELL | COMPLETION O | R RECOMPL | ETION RE | PORT-AND | LOGIA | ionac | 5Lease Senal No. | |

| | | LLL OO. | IN LETICIT | | JOWN EL | i i Oi i i i i | .⊃a:69 | 31 07 (| tanu ivianag | emesi, schar | SF-07 | ′8198 |
|--|----------------------------------|-----------------|--------------------|-------------|------------------|------------------|----------------------------------|-----------------|---------------------------------------|--------------------|---|---------------------------------------|
| la Type of Well | | Oil Well | X Gas W | <u> </u> | Dry | Othe | er | | | 6 If Indian, All | ottee or Tribe Nar | ne |
| b Type of Complete | on: | New Well | Work (|)ver | Deepen | Plug | Back | Diff. | Resvr, | 7 1104 00 00 | A ava a va a th Name | a and Na |
| | | Other. | | | | | | | | 7. Unitor CA, | Agreement Nam | e and No. |
| 2 Name of Operator | | | | <u> </u> | | | | | | 8 Lease Name | | |
| | 1 | Burlingto | n Resource | es Oil & | | | | | | | NYE SF | RC 13N |
| 3. Address | ox 4289, Far | minaton | NM 87499 | | 3a. Phone | • | le area cod 05) 326- 9 | , | | 9. API Well No | | -35304 ~ DOC 1 |
| 4 Location of Well (| Report location c | learly and m | accordance wit | h Federal i | requirements) | | 03) 320 | ,,00 | | 10 Field and P | ool or Exploratory | |
| | - (0111000) 44.5 | | | | | | | | | | BASIN D | |
| At surface | O (SWSE), 1150 | J' FSL & 17 | 22' FEL | | | | | | | II Sec, T, R | , M, on Block an | ιd |
| | | | | | | | | | | Sec. 12, T | 30N, R11W | |
| At top prod. Interv | val reported below | v | N (SESW), 110 | 9' FSL & 1 | 1873' FWL | | | | | 12 County or | Parish | 13. State |
| At total depth | N (SESW) | , 1109' FSL | & 1873' FWL | | | | | | | | San Juan | New Mexico |
| 14. Date Spudded | | 15. D | Date T.D. Reache | d | | e Complete | _ | 5/12 - (| | | (DF, RKB, RT, C | GL)* |
| 1/17/2012 | | 2/8/20 | | | | D&A | X Rea | | | l., | GL-6,051'/ | · · · · · · · · · · · · · · · · · · · |
| 18. Total Depth | MD TVD | 7,5: 7,1: | | Plug Back | ТD | MD TVD . | 7,501 7,173 | | 20. Depth Bridge | e Plug Set. | MD TVI | |
| 21. Type Electric & | | | | each) | | 110. | 7,175 | | 22. Was well c | ored? | X No | Yes (Submit analysis) |
| >F | | J | ` | , | | | | | Was DST | | X No | Yes (Submit report) |
| GR/CCL/CBL | | | | | | | | | Directiona | 1 Survey? | ∏ No | X Yes (Submit copy) |
| 23 Casing and Liner | Record (Report | all strings se | t in well) | | | | | | · | | | |
| Hole Size | Size/Grade | Wt (#/f | t) Top (M | ID) E | Bottom (MD) | _ | Cementer Depth | 1 | No of Sks & Type of Cement | Slurry Vo (BBL) | Cement to | op* Amount Pulled |
| 12 1/4" | 9 5/8", H-40 | 32.3# | 0 | | 228' | - ' | Бери | <u> </u> | 76 sx/Pre-mix | 22 bbls | Surfac | e 8 bbls |
| 8 3/4" | 7", J-55 | · 23# | 0 | | 5,072' | 2 | 2,355' 699 sx/Prem. | | 99 sx/Prem. Lite | | | e 55 bbls |
| 6 1/4" | 4 1/2", L-80 | 11.6# | - 0 | | 7,503' | | - | + 2 | 29 sx/Prem. Lite | 84 bbls | 2,885 | |
| | | | | | | + | | + | | | | |
| | | | | | | | | l | | | | |
| 24 Tubing Record Size | Depth Set (M | ID) Pa | cker Depth (MD |) : | Size | Depth Set (| MD) | Pack | cer Depth (MD) | Size | Depth Set | (MD) Packer Depth (MD) |
| | | | | | | - ·F \ | - / | | , , , , , , , , , , , , , , , , , , , | | | , |
| 2 3/8", 4.7" L-80 25. Producing Interva | 7,399' | | n/a | | 26 | Perfora | tion Record | | | | <u>L.</u> | |
| | Formation | | Тор | В | ottom | 7. 1011014 | Perforate | | rval | Size | No Holes | Perf. Status |
| A) Basin Dakota | | | 7,20(1 | - | 2001 | | 1.6 | n n | | 249.15 | 22 | |
| B) C) | | | 7,286' | | ',390' ',478' | | | SPF SPF | | .34" diam | 32 | Open Open |
| D) | Total Holes | | | | | | | | | | 54 | |
| 27 Acid, Fracture, T | reatment, Cemen epth Interval | t Squeeze, e | tc | | | | | Amo | unt and Type of M | fatarial | | |
| | 286' - 7,478' | | | Acidize w | / 10 bbls 15% | 6 HCL Ac | id. Frac w | | | | 5# 20/40 AZ San | d. N2: 4,607,000scf |
| | | | | | | | | | | | | |
| | | | | | | | | | | | · · · · · · · · · · · · · · · · · · · | |
| 28. Production - Inte | | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oıl Gravi Corr. AP | • | Gas Gravity | 2 | n Method | -g ==3 - 5 - 8 d=5 |
| 1 roduced | | 1 CSICUL | roduction | 1555 | l'ilex | BBL | Con. A | | Ciavily | | RCVD APR | |
| 3/26/2012-GRS | 3/29/2012 | 1 | | 0 | 21mcf/h | Trace | | | | | | |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr Rate | Oıl BBL | Gas MCF | Water BBL | Gas/Oil Ratio | | Well Status | | DST. | . 1 |
| | SI | 11100 | | · · | | | | | | | | |
| 1/2" | SI539psi | SI478psi | | . 0 | 498mcf/d | 5bw/d | <u></u> | | | ··· · | | |
| 28a. Production - Int Date First | Test Date | Hours | Test | Oil | Gas | Water | Oil Gravi | ty | Gas | Production | on Method | |
| Produced | | Tested | Production | BBL | MCF | BBL | Corr. AP | • | Gravity | | - | |
| | | 1 | | | | | | | | | | |
| Choke | Tbg Press. | Csg | 24 Hr | Oıl | Gas | Water | Gas/Oıl | | Well Status | | EPTED FO | OR RECORD |
| Size | Flwg | Press. | Rate | BBL | MCF | BBL | Ratio | | | NO | · • • • • • • • • • • • • • • • • • • • | |
| | SI | 1 | | | | | | | 5 | | APR 1 | n 2012 |
| *(See instructions an | d spaces for addi | tional data or | n page 2) | | | <u> </u> | | | | | | U EVIL |

FARMINGTON FIELD OFFICE



| 28b Productio | on - Interval C | : | | | | | | | | | | | |
|---|---|---------------------------------------|-------------------------------------|--------------|----------------|--------------------------------------|------------------------------|---------------------|-------------------------------|---|--|--|--|
| Date First Produced | Test Date | Hours Tested | Test Production | Oıl BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method | | | | |
| Choke Size | Tbg. Press. Flwg SI | . Csg Press | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oil Ratio | Well Status | | | | | |
| 28c Productio | | · · · · · · · · · · · · · · · · · · · | | | | | | | | | | | |
| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr API | Gas Gravity | Production Method | | | | |
| Choke S ₁ ze | Tbg. Press Flwg SI | Csg Press. | 24 Hr Rate | Oil BBL | Gas MCF | Water BBL | Gas/Oıl Ratıo | Well Status | Well Status | | | | |
| 29 Disposition | n of Gas (Soli | d, used for fuel, | vented, etc) | | | | · ' | | | *************************************** | | | |
| Show all unp | of Porous Zon | | contents thereofed, time tool oper | | | | it, | 31. Formati | on (Log) Markers | | | | |
| Formation | on | Тор | Bottom | | Descrip | tions, Conte | nts, etc | | Name | Top Meas. Depth | | | |
| Ojo Alar | mo | 1195 | 1346 | | | White, cr-gr ss | | | Ojo Alamo | 1195 | | | |
| Kırltan | ıd | 1346 | 2464 | , | Gry sh interbe | dded w/tight, | gry, fine-gr ss | | Kirltand | 1346 | | | |
| Fruitlan | 1 | 2464 | 2761 | Dk gry-gry | | | -med gry, tight, fine g | gr ss | Fruitland | 2464 | | | |
| Pictured C | | 2761 2947 | 2947 3574 | | | ry, fine grn, tig w/ siltstone st | | Ì | Pictured Cliffs Lewis | 2761 2947 | | | |
| | Lewis 2947 3574 Huerfanito Bentonite 3574 3898 | | | | | waxy chalky be | | | Huerfanito Bentonite | 3574 | | | |
| Chacra | l l | 3898 | 4413 | Gry fi | | | ne w/ drk gry shale | 1 | Chacra | 3898 | | | |
| Mesa Ve Menefe | | 4413 4694 | 4694 5180 | | | ed-fine gr ss, c | | | Mesa Verde Menefee | 4413 4694 | | | |
| tytetiete | | 4054 | 3100 | Med-light gr | | y, fine gr ss, ca ss w/ frequent | t sh breaks in lower p | eart of | Meneree | 4024 | | | |
| Point Loo | | 5180 | 5560 | | | formation | | | Point Lookout | 5180 | | | |
| Manco | os . | 5560 | 6645 | Lt ery to b | | ark gry carb sl icac eluac silts | h s & very fine gry gry : | ss w/ | Mancos | 5560 | | | |
| Gallu | p | 6645 | 7175 | 2. 5.7.00 | | reg interbed s | | 30 117 | Gallup | 6645 | | | |
| Greenho Granero | | 7175 7231 | 7231 7284 | 1 | ٠. | alc gry sh w/ t fossil & carb | | | Greenhorn Graneros | 7175 | | | |
| | 1 | | | | y foss carb sl | calc sl sitty ss | w/ pyrite incl thin sh | bands | | | | | |
| Dakot Morriso | | 7284 | 7522 | Interb | | y Y shale brea red waxy sh & | ks : fine to coard grn ss | | Dakota Morrison | 7284 | | | |
| 32. Additional | l remarks (inc | llude plugging pr | ocedure) | | | | | | | | | | |
| | | · | a being comming | | | | | | | | | | |
| _ | 33. Indicate which items have been attached by placing a check in the appropriate boxes: Electrical/Mechanical Logs (1 full set req'd) | | | | | | | | | | | | |
| Electrical/Mechanical Logs (1 full set req'd) Sundry Notice for plugging and cement verification Core Analysis | | | | | | | | Other: | | | | | |
| | | | | | | | nod from all 'l | | Stochad ingt 4 N# | | | | |
| - | · | - | | | | as determi | ned from all avails Title | aute records (see a | attached instructions)* | IAM | | | |
| | e (please prini | 1 | ` | ISE JOURN | <u> </u> | | | | REGULATORY TECHNICIAN | | | | |
| Signa | ture - | Jua | <u> </u> | uney | | | Date | | 4/4/2012 | | | | |
| | | | S C Section 121 presentations as | - | | | owingly and willfu | Illy to make to any | department or agency of the U | Inited States any | | | |

(Continued on page 3) (Form 3160-4, page 2)