

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 30 2012

DO NOT DUPLICATE*
(See other instructions on reverse side)FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

5 LEASE DESIGNATION AND SERIAL NO

I-22-IND-2772

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

Ute Mountain Ute Tribe

7 UNIT AGREEMENT NAME

UTE MOUNTAIN UTE

8 FARM OR LEASE NAME, WELL NO

UNU 107

9 API WELL NO

30-045-35307

10 FIELD AND POOL, OR WILDCAT

UTE DOME PARADOX

11 SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 23, T32N, R14W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2 NAME OF OPERATOR

Burlington Resources Oil & Gas Company

3. ADDRESS AND TELEPHONE NO

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface M (SWSW), 563' FSL & 1024' FWL

At top prod. interval reported below O (SWSE), 744' FSL & 1539 FEL

At total depth O (SWSE), 744' FSL & 1539' FEL

14 PERMIT NO DATE ISSUED

12. COUNTY OR PARISH

San Juan

13 STATE

New Mexico

15 DATE SPUDDED

11/30/11

16 DATE T.D. REACHED

1/11/12

17. DATE COMPL. (Ready to prod.)

3/14/12

18 ELEVATIONS (DF, RKB, RT, BR, ETC)*

GL-6,147' / KB-6,162'

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

MD-9,452' / TVD-8,976'

21 PLUG, BACK T.D., MD & TVD

MD-9,380' / TVD-8,904'

22 IF MULTIPLE COMPL., HOW MANY*

1

23 INTERVALS DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24 PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

ALKALI GULCH - 9,302'-9,310'

25 WAS DIRECTIONAL SURVEY MADE

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8", H-40	48#	791'	17 1/2"	SFC, 920 SX (1150CF)	127 BBL
8 5/8", J-55	32#	5,515'	11"	SFC, 904 SX (1697CF) ST @ 2,161'	20 BBL
5 1/2", L-80	17#	9,442'	7 7/8"	TOC @ 2,220' / 478SX (884CF) includes squeezes	

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LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"		
					6.5#, L-80	9,299'	9,223

30

TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Alkali Gulch w/ .34" diam
6SPF @ 9,302' - 9,310' = 36 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

9,302' - 9,310'

No stimulation done

ACCEPTED FOR RECORD

By: DRL 4/11/2012
San Juan Resource Area
Bureau of Land Management

33

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

FLOWING

SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO

N/A

FLOW TUBING PRESS CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL GAS--MCF WATER--BBL OIL GRAVITY-API (CORR) DIV.

SI-375psi

SI 0psi

*See Comments

Below

DIST. 3

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

*No Flowtest during completion operations because of H2S. Will supply production with 1st delivery report.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Denise Journey

TITLE

Regulatory Technician

DATE

3/26/12

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

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