

RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Farmington Field Office  
Bureau of Land Management

APR 09 2012

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.

SF-078913

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Lindrith B Unit

8. Well Name and No

Lindrith B Unit 31

2. Name of Operator

ConocoPhillips Company

9. API Well No

30-039-23968

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

West Lindrith Gallup Dakota

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C (NENW), 660' FNL &amp; 2080' FWL, Sec. 21, T24N, R3W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon

Core Sidetrack

☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please See Attached

RCVD APR 17 '12

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Crystal Tafoya

Title

Staff Regulatory Technician

Signature

Crystal Tafoya

Date

4/9/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

APR 10 2012

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

RECEIVED

Lindrith B Unit 31  
API# 30-039-23968  
West Lindrith Gallup Dakota  
ConocoPhillips Company

**12/20/2011** MIRU AWS 448. ND WH. NU BOPE. PT BOPE. Test – OK. Unseat tbg hanger. POOH w/ tbg. 12/21/11 RIH w/ 5 ½" CBP set @ 7422'. RIH w/ 5 ½" Pkr set @ 7410'. Load 9 5/8" csg w/ 530bbls 2% KCL. PT csg to 600#/30min. Test – OK. 12/29/11 RU Basin W/L. RIH w/ ¾" 4SPF and shoot 4 Holes @ 5815' & 5645'. RD W/L. 12/30/2011 RIH w/ cmt retainer @ 5660'. RU cmt. Pumped 36bbls cmt. Displaced w/ 32bbls. Reverse out 40bbls. RD cmt. 1/4/2012 Tag cmt @ 5629'. D/O cmt from 5629' to 5660'. D/O cmt retainer @ 5660'. Circ clean. D/O cmt to 5846'. 1/11/12 PT csg to 600#/30min. Test – OK. 1/12/12 RU Basin W/L. Run GR/CCL/CBL from 5183' – Surface. 1/16/12 Pumped balance plug to hold whip stock. Pumped 15bbls cmt & displaced w/ 32bbls. 1/17/12 Tag cmt @ 5637'. Circ clean. 1/18/12 Load hole w/ 420bbls 2% KCL. PT csg to 600#/15min. Test – OK. ND BOPE. NU WH. RD RR AWS 448 @ 06:00hrs on 1/25/2012. **1/28/2012** MIRU AWS 730. ND WH. NU BOPE. PT BOPE. Test – OK. 2/2/2012 RIH w/ Milling & whip stock assembly. RIH to 5739'. 2/3/2012 Mill window in 9 5/8" csg from 5722' – 5735'. Drill rat hole to 5746'. POOH w/ assembly. 2/4/2012 RIH w/ Drill & core assembly. Core Point @ 6435'. Circ clean. Drill/Core sections for the next 9 days. Core TD @ 7396' 2/14/12 POOH w/ core assembly. 2/15/2012 Release Whip stock & POOH. **Notified BLM (Troy Salyers) & OCD (Brandon Powell) of request to set balance plug across window @ 5785' – 5585' and leave OBM in hole. Verbal approval received.** 2/16/12 RU cmt. Pre-flush w/ 20bbls ultra-flush. Pump 61sx (84cf-15bbls) Type III cmt / .5% CACL, .25pps celloflake, .2% FL-52. Displaced w/ 55bbls OBM. RD cmt. Reverse Circ 86bbls OBM down backside. WOC. 2/17/2012 RIH to tag. Tag @ 7292'. POOH. Circ clean. **Notified BLM (Troy Salyers) & OCD (Brandon Powell) of tag plug 100' short. Request permission to circ out OBM under plug and set viscous plug & trip up 150' inside window & set plug and 150' cmt on top of 100' cmt plug. Verbal approval received. See NOI 2/20/12.** 2/18/12 Circ in FW and displace out OBM. RU cmt. Pre-flush w/ 10bbls Ultra-Flush. Pumped 90sx (125cf-22bbls) Type III cmt w/ .5% CACL, .25pps celloflake, .2% FL-52. Displaced w/ 55bbls FW. WOC. 2/19/12 Set plug @ 3716'. ND BOPE. NU WH. RD RR AWS 730 @ 14:00hrs on 2/20/12. **3/5/2012** MIRU KEY 12. ND WH. NU BOPE. PT BOPE. Test – OK. POOH w/ RBP @ 3716'. Tag cmt @ 5573'. D/O cmt to 5742'. Circ clean. PT csg to 550#/30min. Test – OK. Circ clean. 3/19/12 Unload well. Tag fill @ 7234'. C/O fill to CBP @ 7418'. D/O CBP @ 7418'. Circ clean. 3/21/12 D/O CBP @ 7480'. Circ clean. C/O to PBTD @ 7758'. Circ clean. 3/27/2012 RIH w/ 245jts, 2 3/8", 4.7#, J-55 tbg set @ 7674' w/ F-Nipple @ 7672'. ND BOPE. NU WH. RD RR @ 19:15hrs on 3/27/2012.