

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other						APR 04 2012			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resrv.						Farmington			
2. Name of Operator XTO Energy Inc.						Bureau of Land Management			
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3630		7. Lease Serial No. NMM03547			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1955' FSL & 1980' FEL At top prod. interval reported below At total depth SAME						Allottee or Tribe Name N/A			
						8. Lease Name and Well No. BREECH F #133			
						9. API Well No. 30-039-31011-0001			
14. Date Spudded 1/26/2012						10. Field and Pool, or Exploratory BASIN DAKOTA			
15. Date T.D. Reached 2/10/2012						11. Sec., T., R., M., or Block and Survey or Area SEC 33J-T27N-R6W			
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/20/2012						12. County or Parish RIO ARriba		13. State NM	
17. Elevations (DF, RKB, RT, GL)* 6540'									
18. Total Depth: MD TVD		7585'		19. Plug Back T.D.: MD TVD		7559'		20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		544'		348			10 BBLs
7-7/8"	5-1/2"	17#		7565'		1220			99 BBLs
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7449'								
25. Producing Intervals					26. Perforation Record				
Formation		Top	Bottom	Perforated Interval		Size	No Holes	Perf. Status	
DAKOTA		7266'	7480'	7266' - 7480'		0.34"	28		
A)									
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval			Amount and Type of Material						
7266' - 7480'			A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/119,174 gals foam fld carrying 129,990# sd.						
28. Production - Interval A									
Date First Produced 3/20/12	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status PRODUCING	
	1200	1200			210				
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg. SI	Csg Press	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7254'
 BURRO CANYON 7515'
 MORRISON 7580'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				NACIMIENTO	1406'
				OJO ALAMOS SS	2347'
				KIRTLAND SHALE	2503'
				FRUITLAND FORMATION	2701'
				LOWER FRUITLAND COAL	3003'
				PICTURED CLIFFS SS	3019'
				LEWIS SHALE	3168'
				CHACRA SS	3934'
				CLIFFHOUSE SS	4731'
				MENEFEE	4814'
				POINT LOOKOUT SS	5270'
				MANCOS SHALE	5645'
				GALLUP	6392'
				GREENHORN	7167'
				GRANEROS	7230'

32 Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYSTSignature Sherry J. MorrowDate 4/3/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. MM03547							
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other		6. Indian Allottee or Tribe Name N/A							
2. Name of Operator XTO Energy Inc.		7. Unit or CA Agreement Name and No. N/A							
3. Address 382 CR 3100 Aztec, NM 87410		8. Lease Name and Well No. BRECH F #133							
3a. Phone No. (include area code) 505-333-3630		9. API Well No. 30-039-31011 - DDC3							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1955' FSL & 1980' FEL At top prod. interval reported below At total depth SAME		10. Field and Pool, or Exploratory BLANCO MESAVERDE							
14. Date Spudded 1/26/2012		11. Sec., T., R., M., or Block and Survey or Area SEC 33J-T27N-R6W							
15. Date T.D. Reached 2/10/2012		12. County or Parish RIO ARriba							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/20/2012		13. State NM							
18. Total Depth: MD 7585' TVD		17. Elevations (DF, RKB, RT, GL)* 6540'							
19. Plug Back T.D.: MD 7559' TVD		20. Depth Bridge Plug Set: MD 7559' TVD							
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		544'		348			10 BBLs
7-7/8"	5-1/2"	17#		7565'		1220			99 BBLs
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-3/8"	7449'								
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status			
A) MESAVERDE	4709'	5404'	4709' - 5404'	0.34"	32				
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4709' - 5404'	A. w/1,000 gals 15% NEFE HCl ac. Frac'd w/124,931 gals foam fld carrying 136,369# sd.								
28. Production - Interval A									
Date First Produced 3/20/12	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						FLOWING
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
	1200	1200	→		100			PRODUCING	ACCEPTED FOR RECORD
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 04 2012
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	
			→						FARMINGTON FIELD OFFICE BY SCV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30. Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

1ST DAKOTA 7254'
 BURRO CANYON 7515'
 MORRISON 7580'

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas. Depth
				NACIEMENTO	1406'
				OJO ALAMOS SS	2347'
				KIRTLAND SHALE	2503'
				FRUITLAND FORMATION	2701'
				LOWER FRUITLAND COAL	3003'
				PICTURED CLIFFS SS	3019'
				LEWIS SHALE	3168'
				CHACRA SS	3934'
				CLIFFHOUSE SS	4731'
				MENEFEE	4814'
				POINT LOOKOUT SS	5270'
				MANCOS SHALE	5645'
				GALLUP	6392'
				GREENHORN	7167'
				GRANEROS	7230'

32. Additional remarks (include plugging procedure):

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SHERRY J. MORROWTitle REGULATORY ANALYST

Signature

Sherry J. MorrowDate 4/3/2012

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1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other										5. Lease Serial No. Field Office			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff Resvr., Other _____										6. Farmington Field Office			
2. Name of Operator XTO Energy Inc.										7. Unit or CA Agreement Name and No. N/A			
3. Address 382 CR 3100 Aztec, NM 87410							3a. Phone No. (include area code) 505-333-3630			8. Lease Name and Well No. BREECH F #133			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1955' FSL & 1980' FEL At top prod. interval reported below At total depth SAME										9. API Well No. 30-039-31011-0002			
14. Date Spudded 1/26/2012										15. Date T.D. Reached 2/10/2012		10. Field and Pool, or Exploratory BASIN MANCOS	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 3/20/2012										11. Sec., T., R., M., or Block and Survey or Area SEC 33J-T27N-R6W			
18. Total Depth: MD 7585' TVD										19. Plug Back T.D.: MD 7559' TVD		12. County or Parish RIO ARRIBA	
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Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled				
12-1/4"	8-5/8"	24#		544'		348			10 BBLs				
7-7/8"	5-1/2"	17#		7565'		1220			99 BBLs				
24. Tubing Record													
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)					
2-3/8"	7449'												
25. Producing Intervals													
Formation		Top	Bottom	Perforated Interval		Size	No. Holes	Perf. Status					
A) MANCOS		6597'	6800'	6597' - 6800'		0.34"	72	PCVD APR 12 '12					
B)								OIL CONS. DTU					
C)								DIST. 3					
D)													
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.													
Depth Interval		Amount and Type of Material											
6788' - 6800'		Sprearhead 500 gals 15% NEFE HCI ac. Frac'd w/68,233 gals foam fld carrying 29,500# sd.											
6597' - 6726'		A. w/1,000 gals 15% NEFE HCI ac. Frac'd w/96,826 gals foam fld carrying 91,991# sd.											
28. Production - Interval A													
Date First Produced 3/20/12	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method FLOWING				
Choke Size	Tbg. Press Flwg. SI	Csg. Press. 1200	24 Hr. →	Oil BBL	Gas MCF 190	Water BBL	Gas. Oil Ratio	Well Status PRODUCING					
28a. Production-Interval B													
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method				
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status					

APR 04 2012
FARMINGTON FIELD OFFICE
BY **SW**

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

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30 Summary of Porous Zones (Include Aquifers):

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					Meas Depth
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				CHACRA SS	3934'
				CLIFFHOUSE SS	4731'
				MENEFEE	4814'
				POINT LOOKOUT SS	5270'
				MANCOS SHALE	5645'
				GALLUP	6392'
				GREENHORN	7167'
				GRANEROS	7230'

32 Additional remarks (include plugging procedure):

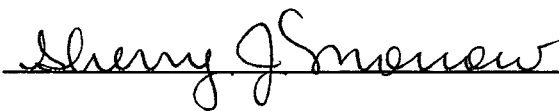
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