Form 3160-4 (August 2007)

## UNITED STATES

FORM APPROVED
OMB NO. 1004-0137
_Fynires July 31 2010

· (August 20	07)			U OF LAN					13	and Hans		18353	1 <b>8 8</b> 8			es July 31, 2010
	VA/ELI	COMP		OR REC				ANDLO	c	K I		2257.	ease S	erial?	Yo.	
	WELL	COMP	LETION	OK KEC	DIVIPLE	ION KE	OKI	AND LO	<u> </u>			ļ	MMM	)354	7	
la. Type	of Well	Oil We	ll 🗶 Gas	Well	Dry	Other				A	<b>IPR</b>			<b>g</b> Allo	otee o	r Tribe Name
b. Type	of Completion:	X	New Wel	l Worl	k Over	Deepen		Plug Back		iff.Resv	r,.	7.1	N/A Unitroid	CAic.	green	nent Name and No.
		Otl	her						- 3	raiii <del>Ireau</del>	of L	and	N/Ana	agen	nen.	
2. Name	-								,	aioaa	· · ·	8.1	Lease N	lame a	and W	
3. Addres	ergy Inc.						3a.	Phone No.	include	area co	de)		BREEC API We			3
_382 CR	3100 Az	tec, N	M 87410						333-3 <del>6</del>	30						-0001
	on of Well (Repo	ort locatio	n clearly a	nd in accorde	ance with F	ederal req	juireme	ents)*				10.1	Field an	d Poc	ol, or I	Exploratory
At surfa	<sup>ace</sup> 1955'	FSL &	1980' F	EL									BASIN Sec. T			Block and
At top n	orod. interval rep	orted belo	OW.									1 :	Survey	or Ar	ea	
rit top p	nou. micrvai ici	orted ber	0 11										County			13. State
At total	At total depth SAME															NM
14. Date S	Spudded	15. Da	te T.D. Rea	ched		16. Da		pleted				17.	Elevat	ions (	DF, R	KB, RT, GL)*
1 /0/	- /0010		/1 0 /001 0				D & A		Ready	to Pro	a.	1	CE 40 I			
	5/2012 Depth: MD		/10/2012 85	19. Plug Bac	kTD· N	<u> </u>  D		/2012 59'	20.	Depth B	Bridge		6540 ' Set:	MD		<u> </u>
10. 10.	TVD	/5	100	is. Thug Dut		VD	75.	3 <b>9</b> ·		o opui. 2		6	<b>500</b> .	TVE	)	
21. Type !	Electric & Other	r Mechani	cal Logs Ru	ın (Submit co	py of each	)			22. V	/as well o	cored?		X No		] Y	es (Submit analysis)
/										/as DST			X No	Ę	=	es (Submit report
23. Casing	g and Liner Reco	ord (Reno	rt all string	s set in well)						Pirectiona	al Surve	ey? [	X No		ı	es (Submit copy)
Hole Size	Size/Grade		T	1	n (MD)	Stage Cem	enter	No.of SI		Slurr	ry Vol.	Т	Cama	nt Tor	. 1	Amount Pulled
12-1/4"	8-5/8"	.Wt.(#ft.)	Top (M	D) Bollon		Depth		Type of C		<u>(B</u>	BBL)	Cement To				10 BBLS
7-7/8"	5-1/2"	<del>24#</del> _ 17#		756				122				$\dashv$				99 BBLS
1 1/0	3 1/2		<del></del>	<del>-   - / 3\</del>					<u>v</u>						一	
															一	
												T				
24. Tubing	g Record															
Size	Depth Set (I		acker Depth	(MD)	Size	Depth Set	(MD)	Packer D	epth (MD	)	Size	_	Depth	Set (N	(ID)	Packer Depth (MD)
2-3/8"	7449' cing Intervals			<u></u> l		26. Perfor	etion P	Pecord	-			!_				
23. 110da	Formation		Тор	Во	ttom			Interval		Size		No Holes Perf. Status				
A)	DAKOTA		7266		80'	7266' - 7480' 0.34"							28	十	- "	
В)																MK Kil
C)														_		uliui. Eer.
D)														ightharpoonup		
	Fracture, Treatr	nent, Cem	ent Squeez	e, Etc.												
	Depth Interval							Amount and				_				•
726	<u> 56' - 7480'</u>			/1,000 g	als 15%	NEFE I	ICL a	c. Frac	d w/1	.19,17	/4. ga	<u>ls</u>	foam	<u> flc</u>	l can	crying
	<del></del>		129,	990# sd.	_											
			<u> </u>					<del> </del>	<del></del>							
28. Product	tion - Interval A		!													
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr Corr	avity	Gas		Produ	ction	Method			*
Produced 3/20/12	Date 2	Tested	Productio	n BBL	MCF	BBL	Con	AFI	Gravity					J	·LOW	ING
Choke Size	Tbg. Press.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	itus						
	Flwg. SI 1200				210		. Ratio			PRODU	CIN	3				
28a. Produc	ction-Interval B															
Date First Produced	Test Date	Hours Tested	Test Production	n Oil BBL	Gas MCF	Water BBL	Oil Gr Cofts	HOCD	Gas Gravity		Produ	ction	Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Ratio		Well Sta	ntus						

	on - Interv	/al C											
Date First Test Hours Test Oil Gas Water Oil Gas Produced Date Tested Production BBL MCF BBL Gravity Gravity						Gas Gravity	Production Method						
	<u> </u>			>		<u> </u>	4	Corr API		<u> </u>			
oke e	Tbg. Pres Flwg. SI		Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas. Oıl Ratio	Well Status				
Product	ion-Interv	al D											
te First oduced	Test Date		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravıty Corr, API	Gas Gravity	Production Method	Production Method		
oke e	Tbg Press Flwg SI		Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status				
Disposition	on of Gas (	Sold, u	sed for f	uel, vented, et	c)	<del></del> -	TO BE	SOLD					
Cumman	ar of Dogo		and (I male	rda Aarrifaan)					21 Farmet	ing (Log) Madaga			
	-		·	ide Aquifers):						ion (Log) Markers	70541		
				and contents the on used, tune to					1	DAKOTA O CANYON	7254' 7515'		
recoverie				· · · · · · · · · · · · · · · · · · ·			<b>-</b>	,	MORR		7580		
					1					10,41	<del>-,500</del>	Тор	
Formati	ion	To	op	Bottom		Descr	ptions, Co	ntents, etc.		Name		Meas.Depth	
									NACIEME	VIO	$\top$	1406'	
									OJO ALAN		- [	2347'	
									KIRILANI			2503'	
			İ							ND FORMATION	- (	2701'	
			ľ						LOWER F	RUITLAND COAL		3003'	
									PICTURE	CLIFFS SS		3019'	
	ŀ		İ						LEWIS SI	HALE		3168'	
			į.						CHACRA S	3S	ĺ	3934 '	
	Ì		ſ						CLIFFHO	USE SS		4731 '	
	1								MENEFEE			4814'	
	Ì		1						POINT LA	OOKOUT SS	Ì	5270'	
									MANCOS S	SHALE		5645'	
									CALLUP		1	6392'	
					ľ				GREENHO	RN		7167'	
	1		- 1						GRANEROS	3		7230 '	
Addition	nal remark	s (incl	ude plug	ging procedur	e)·								
Electri	ical/Mecha	anical	Logs (1	tached by place full set req'd) d cement verif		Geol	ppropriate ogic Repor Analysis		port Direct	ional Survey			
	certify tha	at the	foregoin	g and attached	l informat	ion is con	plete and	correct as determi	ned from all availa	ble records (see attache	d instruc	tions)*	
I hereby													
	ease print,	) <u>s</u>	HERRY	J. MORRO	λ <b>7</b>				Title <b>REGULAT</b>	ORY ANALYST			

(Form 3160-4, page 2)

(Continued on page 3)

Form 3160-4 (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	AAELT	. CONIP	LETION	OK F	KECUI	VIPLE I	ION REP	OKI	AND LOC			natou F	:NMNM035	47	
la. Type	of Well	Oil We	I 🗶 Gas	s Well		ry	Other			Ru	anni eau (	of Land	Wandingen	Notee o	r Tribe Name
b. Type	of Completion:	x	New Wel	п 🗀	Work (	Over [	Deepen	П	Plug Back		iff Resv	/r L	N/A		
-	•	Oth	er									_	N/A	Agreen	nent Name and No.
2. Name of	of Operator											8	Lease Name	and W	/ell No.
	ergy Inc.			`				10	N N /				BREECH	F #13	33
3. Addres	-							3a.	Phone No. (			oae)	. API Well N		2007
382 CR 4. Locatio	3100 Azt on of Well <i>(Repo</i>		1 87410 n clearly a	nd in a	ccordan	co with F	ederal rea	uireme		33-36	30				1-0003
At surfa			•		ccor <del>uu</del> n	CC 17.1.7.1	cacia, icq	un cinc				110	Field and Po BLANCO		
	1955	EST &	1980' F	EL								11	.Sec., T., R.	, M., or	
At top p	rod. interval rep	orted belo	w										Survey or A		J–R <i>6W</i>
	·											12	. County or I		13.State
At total	depth SAME	;										R	IO ARRIB	A	NM
14. Date Spudded 15. Date T.D. Reached 16. Date Completed 17. Elevations (DF, RKB, RT, GL)*														RKB, RT, GL)*	
□ D & A X Ready to Prod.  1/26/2012 2/10/2012 3/20/2012 6540'															
	/2012 Depth: MD	•	10/2012		ıa Daak	T.D.: N	<u> </u>			T 20 T	Sonth F	Bridge Plu	6540'	<u> </u>	
10. Total	TVD	75	85'	19. FIL	ng Dack		'VD	, /5: ·	59'	20. 1	ocpui i	niuge i iu	TV		
21. Type I	Electric & Other	Mechanic	al Logs Ri	un (Sub	mit cop	y of each	1)			22. W	as well	cored?	X No	Π <b>ν</b>	(es (Submit analysis)
			•	•	•	•	•			\ w	as DST	run	X No	٦ ا	es (Submit report
GR/CCIL										D	irection	al Survey?	X No	<u> </u>	Yes (Submit copy)
23. Casing	and Liner Reco	rd (Repor	t all string	s set in	well)	·····									
Hole Size	Size/Grade	Wt.(#ft.)	Top (M	(ID)	Bottom (	(MD)	Stage Ceme Depth	enter	No of Sk Type of Co			ry Vol. BBL)	Cement T	ор*	Amount Pulled
2-1/4"	8-5/8"	24#			544	,			348						10 BRLS
7-7/8"	5-1/2"	17#			7565	;·			1220	)					99 BBLS
												_			
24. Tubing	Record														
Size	Depth Set (N	MD) P	acker Depth	(MD)	Si	ze	Depth Set	(MD)	Packer De	pth (MD		Size	Depth Set	(MD)	Packer Depth (MD)
2-3/8"	7449								.]						<u> </u>
25. Produc	ing Intervals	<del></del>				:	26. Perfor					<del></del>			
	Formation		Тор		Botto		Perforated Interval Size						No. Holes	<del> </del>	Perf. Status
A)	MESAVERDE	<u> </u>	4709	)'	540	4'	470	<u>9' -</u>	5404'		0.34	<u>'</u>	32		
B) C)													,	M.M.	ONS. DIV.
D)				-+						+				$\vdash$	
	C4 T4-		C -											<del>                                     </del>	DIST. 9
ZI. Aciu,	Fracture, Treatn Depth Interval	ieni, Cem	ent Squeez	ze, Etc.					Amount and	Type of	Materia				<del>.</del>
470	9' - 5404'			-/1 0		1- 159	NECES E	207. 0					s foam fl	d ~	
	79 - 3404	-		,369#		18 13	NEEE F	<del>M</del> a	C. Flac	<u>u w/ 1</u>	<u> </u>	or gang	s roam ra	u ca	шушу
	,		130,	, 309 m	<u>su.</u>			-							
	<del>-</del> ,	<u></u>					<del></del>								
28 Product	ion - Interval A											<del></del>			
Date First	Test	Hours	Test	Oi	il	Gas	Water	Oil Gr		Gas	T	Productio	n Method		
Produced 3/20/12	Date	Tested	Production			MCF	BBL	Corr.	API	Gravity				FLOW	/ING
Choke	Tbg. Press.	Csg.	24	Oı		Gas	Water	Gas.		Well Sta	tus				· <del>_</del> · <del>_</del>
Size	Flwg. SI 1200	Press.	Hr.			MCF 100	BBL	Ratio	ľ			UCING	ACCEP	TED	FOR RECORD
28a Produc	tion-Interval B	1200				TOO	<del></del>	<u>.                                    </u>	<u>I</u>			V-TIA2			
Date First	Test	Hours	Test	To	ī	Gas	Water	Oil Gr	avity	Gas	i	Productio	n Method	PR (	J 4 2012
Produced	Date	Tested	Production			MCF	BBL	Corr.	NCD	Gravity	İ				<del>-</del>
Choke	Tbg. Press.	Csg.	24	Oi		Gas	Water	Gas.	Oil Park	Well Sta	tus		<del>-FARMIN</del> BY ≼८	<del>GTOI</del>	A FIELD OFFICE
Size	Flwg.	Press.	Hr	BI	BL	MCF	BBL	Ratio					DY	<u></u>	

28b. Producti	on - Interval C	?				•	<del></del>				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
Choke Sıze	Tbg Press Flwg SI	Csg Press.	24 Hr ->	Oil BBL	Gas MCF	Water BBL	Gas <sup>.</sup> Oıl Ratio	Well Status			
28c Product	tion-Interval D							·			
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oıl Gravity Corr. API	Gas Gravity	Production Method		
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	Well Status		
29 Disposition	on of Gas (Sola	used for j	fuel, vented, ei	(c.)		TO BE	SOLD				
30. Summar	ry of Porous Z	ones (Incl	ude Aquifers)		-			31 Formati	on (Log) Markers	····	
Show atl	important zones depth interval t	of porosity	y and contents the	hereof Co				1ST [	DAKOTA 72 D CANYON 75	54' 15' 80'	
Format	ion	Тор	Bottom		Descr	intions. Co	ntents, etc		Name	Тор	
		. ор		<del>-  </del>				<u>.</u>		Meas.Depth	
								NACIEMEN		1406'	
	)							OJO ALAM	I	2347'	
								KIRILAND	i	2503'	
									D FORMATION	2701'	
									UITLAND COAL	30031	
								i	CLIFFS SS	3019'	
								LEWIS SH		3168'	
	}	1		}				CHACRA S	i	3934'	
		1						CLIFFHOU	SE SS	4731' 4814'	
									OKOUT SS	5270'	
								MANCOS S		5645'	
								CALLUP		6392 '	
								GREENHOR	<b>1</b> N	7167'	
								GRANEROS	;	7230'	
	nal remarks (un										
	which items h			ing a che		-					
=	ical/Mechanica y Notice for pl			fication [		ogic Repoi Analysis	t DST Re Other:	port Directi	onal Survey		
34 I hereby	certify that th	e foregoin	g and attached	d informa	tion is con	plete and	correct as determi	ned from all availa	ble records (see attached ins	structions)*	
Name (pla	ease print) _	SHERRY	J. MORRO	<u>w</u>			1	Title <u>RECULAT</u>	ORY ANALYST		
Signature	- She	ny	JSn	w	<u>uou</u>	<u>)                                    </u>		Date <u>4/3/201</u>	2		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Form 3160-4 · (August 2007)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVE

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

	WELI	L COMP	LETION	OK R	RECOM	'LE I	ION KE	ORI	AND LO	j	Fan	minalo	nivinalyb3	19c	
la. Type	of Well	7 Oil We	ell X Gas	Well	☐ Dry	<del></del> -	Other			В					h-Tribe Name
b. Type	of Completion:	_ x	New Wel						Plug Back	☐ Di	ff Resv	r,. 7	N/A Unit or CA	Agreei	ment Name and No.
		Otl	her										N/A		
2. Name o	•							_				8	. Lease Nam	e and V	Vell No.
XTO Ene  3. Address	ergy Inc.							130	Phone No. (	include c	rea co	del	BREECH		33
	=	L 11	A 07410					Ja.				9	. API Well N		. 2017
382 CR Locatio	n of Well (Repo	ort locatio	M 87410 on clearly a	nd in ac	cordance	with F	ederal rea	uireme		333 <u>–36</u>	30				1-00(2
At surfa			1980' F						,			10	PASIN N		Exploratory S
	1900	EOU @	1300 F.	Cal.								11	.Sec., T., R	, M., oı	
At top p	od. interval rep	orted bel	ow										Survey or A		N-R6W
	_											12	.County or		13.State
At total of	lepth SAME	E										R	IO ARRIB	A	NM
14. Date S	oudded	15. Da	te T.D. Rea	ched			16. Dat	e Com	pleted			17			RKB, RT, GL)*
D & A Ready to Prod.															
1/26			10/2012				<u> </u>		/2012				6540'		<del></del>
18. Total I	TVD				g Back T.	T	VD	75!	59' 	20. L	Depth B	ridge Plu	_	D /D	
<ol> <li>Type E</li> </ol>	lectric & Other	Mechani	cal Logs Ru	ın (Subi	mit copy o	f each)	)				as well c		X No	□ '	Yes (Submit analysis)
											as DST		X No	=	Yes (Submit report
GR/CCL/	and Liner Reco	rd /Dama	nt all stuins		II)					Di	rectiona	1 Survey?	X No	Ш_'	Yes (Submit copy)
		nu (Kepo	ri ali siring.	s set in	well)		Store Come	mtor.	No.of Sk	. 0.	Char	Val			
Hole Size	Size/Grade	Wt.(#ft.)	Top (M	(D) E	Bottom (MI	))	Stage Ceme Depth	mer	Type of Co			y Vol BL)	Cement T	op*	Amount Pulled
2-1/4"	8-5/8"	24#			544'				348						10 BBLS
<u>'-7/8"</u>	5-1/2"	17#			7565'		··.—		1220	2					99 BBLS
				L											
						丄			L						
24. Tubing	Record	_													
Size	Depth Set (I	MD) P	acker Depth	(MD)	Size		Depth Set	(MD)	Packer De	pth (MD)		Size	Depth Set	(MD)	Packer Depth (MD)
<u>2-3/8"</u>	7449'	<u></u> L				_		<del></del>	<u></u>						<u> </u>
25. Produc	ing Intervals			<del></del>		$-\frac{1}{2}$	26. Perfora			<del></del>	g:				Perf. Status
	Formation		Тор		Bottom				Interval	<del></del>	Size		No. Holes		
A)	MANCOS		6597	<del>'  </del>	6800 '	-	659	<u> 7' -</u>	68001	1	).34 <u>"</u>		72		) APR 12'12
3) C)						+-				+					CONS. DIV.
										+				<del>                                     </del>	<u> </u>
D)						_+						l		ļ`	
	racture, Treatn	nent, Cem	ent Squeez	e, Etc.					A	T C \	Caractal		<del>-</del>		
	Depth Interval				1.500		150 20		Amount and			0 000			
6/8	B' - 6800'	_				gaus	15% NE	<u>FE H</u>	C1 ac.	Frac c	1 W/6	8,233	gals roa	m II	d carrying
				00# s		450									•
659	7 <u>'</u> - 6726'					15%	NEFE F	CI a	c. Frac	'd w/	96,82	6 gals	foam f.	La ca	rrying
0 D	Tut1 A		91,9	91# s	sd.										
Date First	on - Interval A	Hours	Test	Oil			Water	Oil Gra	avity API	Gas	1	Production	Method		
Produced <b>3/20/12</b>	Date	Tested	Production	n BB	L MO	r	BBL			Gravity				FLOW	ING
Choke Size	Tbg. Press Flwg. SI 1200	Csg. Press.	24 Hr.	Oil BB	L M	F	Water BBL	Gas. ( Ratio		Well Stat	us	AC	CEPTE	FOF	RECORD
No Drode-4	ion-Interval B	1200				.90	<u> </u>	L		1	-KUDU	CTMG			
Date First	Test	Hours	Test	Oil	Ga	<u> </u>	Water	Oil Gra	avity T	Gas		Production	Method K	<del>Û 4</del>	2012
Produced	Date	Tested	Production				BBL	Corr A	APÍ	Gravity					ELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oıl BBI			Water BBL	Class C	OCD	Well Stat	us	ra BY	5/2	<u></u>	

28b Production	on - Interval (	,					<del>,</del>					
28b Production - Interval C  Date First Test Hours Test Oil						Gas Water Oil			Production Method			
Produced	Date	Tested	Production	BBL	MCF	BBL	Gravity Corr API	Gas Gravity	1 roddenou Method			
Choke Size	Tbg Press Flwg SI	Csg Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oıl Ratio	Well Status				
28c. Product	ion-Interval D	)										
Date First Produced	Test Date	Hours Tested	Test Production	Oıl BBL	Gas MCF	Water BBL	Oıl Gravity Corr API	Gas Gravity				
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	Well Status			
29 Disposition	on of Gas <i>(Sola</i>	used for j	fuel, vented, et	tc)	1	m> pr	COLD	L,				
20 5		<u></u>				TO BE			7 N. 1			
30 Summar	y of Porous Z	ones (Incl	lude Aquifers):					ł	on (Log) Markers			
			y and contents the son used, time to					1		254'		
recoveries		ostea, casa	ion usou, thine te	or open, n	Jining and S	iat in press	aros and	MORRI		515' 580'		
				1				Pare		Тор		
Formati	on	Тор	Bottom		Descri	ptions, Co	ntents, etc		Name	Meas Depth		
					•			NACIEMEN	TIO	1406'		
								OJO ALAM		2347'		
								KIRTLAND		2503'		
									D FORMATION	2701'		
										3003'		
								l	UITLAND COAL			
	}								CLIFFS SS	3019' 3168'		
								LEWIS SH		1		
	}							CHACRA S		3934'		
								CLIFFHOU	SE SS	4731 ' 4814 '		
									OKOUT SS	5270'		
								MANCOS S		5645'		
								GALLUP	A PALES	6392'		
								GREENHOF	en e	7167'		
								GRANEROS		7230'		
32 Addition	al remarks (ir	clude plus	gging procedu	re):								
	٠											
33. Indicate	which items h	ave bee at	ttached by place	ong a che	ck in the a	propriate	boxes					
			full set req'd)	٦		gic Repoi		eport Direct	onal Survey			
			nd cement veri	fication [	<u></u>	Analysis	Other.	- L				
34. I hereby	certify that th	e foregoir	ng and attached	d informat	ion is com	plete and	correct as deterr	nined from all availa	ble records (see attached n	nstructions)*		
Name (ple	ease print) _	SHERRY	J. MORRO	W				Title <u><b>REGULAT</b></u>	ORY ANALYST			
Signature	<u> </u>	en	y gc	M	ma	W	<del></del>	Date <u>4/3/201</u>	2			
<u></u>	·····	<u>. 2</u>	<u> </u>									

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 3) (Form 3160-4, page 2)