

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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APR 05 2012

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No	MDA 701-02-0014
6. If Indian, Allottee or Tribe Name	Jicarilla Apache Nation
7. If Unit or CA/Agreement, Name and/or No	Joint Venture Agreement
8. Well Name and No.	Apache JVA 3C
9. API Well No.	30-039-31099
10. Field and Pool, or Exploratory Area	Blanco Mesa Verde
11. County or Parish, State	Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE - Other instructions on reverse side1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Jicarilla Apache Energy Corp (JAECO)3a. Address
P.O. Box 710 Dulce, New Mexico 875283b. Phone No. (include area code)
575-759-32244. Location of Well (Footage, Sec., T, R., M., or Survey Description)
1515' FNL & 2100' FWL, Sec 21, T27N, R2W, NMPM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input checked="" type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

3. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well @ 9:30 am, 1/10/2012. Air drilled a 12 1/4" hole to 335' KB. Ran 15 jts 9 5/8" 36# J-55 STC casing, 316' set at 330' KB. Cement with 6 cu yds (162 cf) 14.7 ppg Type 1-2 ready-mix cement. Circ 6 bbls, 34 cf, to surface. Pressure test: BOPE at 250 psi/2000 psi for 5 min/10 min - ok. Casing at 600 psi for 30 min - ok. Mud drill 8 3/4" hole to 4240'. Ran 102 jts 7" 20# J-55 STC csg, 4226' set at 4240' KB, DV at 2580' KB. Cmt 1st stage with 105 sks (222 cf) 35/65 Poz/Gemt, mixed at 12.1 ppg, yield 2.11 cf/sk + 145 sks (187 cf) Class G mixed at 15.2 ppg, yield 1.29 cf/sk. Circulate 6 hours between stages. Cmt 2nd stage with 365 sks (694 cf) 35/65 Poz/G mixed at 12.5 ppg, yield 1.9 cf/sk + 50 sks (65 cf) Class G mixed at 15.2 ppg, yield 1.29 cf/sk. Circ 40 bbls, 225 cf, good cmt to surface. Pressure test 7" csg at 2000 psig for 30 minutes - ok. Air drill 6 1/8" hole to TD of 6705' KB. Ran 57 jts 4 1/2" 10.5# J-55 STC production liner, 2604' set at 6705', liner top at 4101', 139' overlap. Cement with 236 sks (316 cf) 50/50 Poz/G mixed at 13.5 ppg, yield 1.34 cf/sk. Bumped plug at 1:15 pm, 2/27/12. Circ 3 bbls (16.8 cf) cmt off of liner top. Waiting on completion rig.

RCVD APR 17 12
OIL CONS. DIV.

DIST. 3

Amend Sundry to include dates work was done

Cmt returns to surface for 1st stage in intermediate casing?

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Charles Neeley

Title PE/agent

Signature

Date 4/5/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (Signature)

Name
(Printed/Typed)

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on next page)

NMOCD

APR 05 2012
FARMINGTON FIELD OFFICE
BY SCV