

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.
30-045-25997

2 Type of Lease
☐ STATE ☒ FEE ☐ FED/INDIAN

3 State Oil & Gas Lease No.
FEE

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT**

5 Lease Name or Unit Agreement Name
Bruce R Sullivan

6. Well Number. **2**

RCVD APR 12 '12

7 Type of Completion

☐ NEW WELL ☒ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

OIL CONS. DIV.

8 Name of Operator
ConocoPhillips

9 OGRID
217817

DIST. 3

10. Address of Operator

P.O. Box 4289, Farmington, NM 87499-4289

11 Pool name or Wildcat

Basin Fruitland Coal

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	J (NWSE)	23	28N	10W		1700	S	1480	E	San Juan
BH:										

13. Date Spud	14 Date T.D Reached	15 Date Rig Released	16 Date Completed (Ready to Produce)	17. Elevations
2/13/1985	2/16/1985	2/17/85	3/28/2012	5749'

18 Total Measured Depth of Well	19 Plug Back Measured Depth	20. Was Directional Survey Made?	21 Type Electric and Other Logs Run
3100'	2000'	NO	No new logs run

22. Producing Interval(s), of this completion - Top, Bottom, Name
Basin Fruitland Coal 1714' - 1846'

23 **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8". K55	24#	294'	12 1/4"	Surface, 295cf Class B Ideal	
4 1/2", J-55	10.5#	3100'	7 7/8"	Surface, 708cf Class B Ideal	

24. **LINER RECORD**

25 **TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8", 4.7#, J-55	1836'	

26 Perforation record (interval, size, and number)

Lower FC w/ .40" diam. - 3SPF @ 1836'-1846', 1832'-1834' = 36 holes
Upper FC w/ .40" diam. - 3SPF @ 1786'-1790', 1770'-1776' = 30 holes,
2SPF @ 1714'-1726' = 24 holes

Basin Fruitland Coal Total Holes = 90

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1846' -1832'	Acidized w/ 12bbls 15% HCL. Frac w/ 1,638gals 25# X-Link Pre-Pad, w/ 55,524gals 75Q 25# Linear Gel/Foam Pad, w/ 35,246# 20/40 brown sand. N2:472,000SCF.
1714' - 1790'	Acidized w/ 12bbls 15% HCL. Frac w/ 2,927gals 25# X-Link Pre-Pad w/ 105,672gals 75Q 25# Linear Gel/Foam Pad, w/ 64,720# 20/40 brown sand. N2:804,700SCF.

28 **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod or Shut-in)
SI W/O First Delivery	Flowing	SI

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/28/2012	1 hr.	1/2"		0	8 mcf/h	2 bwp/h	
Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	
SI - 0 psi *	SI - 168 psi		0	188 mcf/d	48 bwp/d		

29 Disposition of Gas (Sold, used for fuel, vented, etc.) **To Be Sold**

30 Test Witnessed By

31 List Attachments **This well is a Basin Fruitland Coal standalone since the Otero Chacra interval has been temporarily abandoned.**

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude _____ Longitude _____ NAD 1927

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Dollie L. Busse* Printed Name: **Dollie L. Busse** Title: **Staff Regulatory Tech** Date: **4/10/12**

E-mail Address **dollie.l.busse@conocophillips.com**

*The well logged off; will provide better tubing pressure at 1st Delivery.

A

PC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 787'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 948'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 1632'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1856'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 1930'	T. Leadville
T. Queen	T. Silurian	T. Huerfanito Bent.	T. Madison
T. Grayburg	T. Montoya	T. Chacra 2390'	T. Elbert
T. San Andres	T. Simpson	T. Cliff House	T. McCracken
T. Glorieta	T. McKee	T. Menefee	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. Point Lookout	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos	
T. Tubb	T. Delaware Sand	T. Gallup	
T. Drinkard	T. Bone Springs	Base Greenhorn	
T. Abo	T	T. Dakota	
T. Wolfcamp	T	T. Morrison	
T. Penn	T	T. Todilto	
T. Cisco (Bough C)	T	T. Entrada	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

PC