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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 10 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
Farmington Field Office
Bureau of Land Management

5. Lease Serial No

NMSF-078913

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr.		7. Unit or CA Agreement Name and No. Lindrith B Unit	
2. Name of Operator ConocoPhillips Company		8. Lease Name and Well No. Lindrith B Unit 32	
3. Address PO Box 4289, Farmington, NM 87499		9. API Well No. 30-039-23924	
3a. Phone No. (include area code) (505) 326-9700		10. Field and Pool or Exploratory Lindrith Gallup Dakota, West	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface Unit G (SWNE), 2203' FNL & 1796' FEL At top prod. Interval reported below SAME AS ABOVE At total depth SAME AS ABOVE		11. Sec, T, R, M., on Block and Survey or Area Sec. 21, T24N, R3W	
14. Date Spudded 12/26/1985		15. Date T.D. Reached 1/13/1986	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod		17. Elevations (DF, RKB, RT, GL)* GL - 7046'	
18. Total Depth MD 7712' TVD		19. Plug Back T D MD 7630' TVD	
20. Depth Bridge Plug Set MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report)	
Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement top*	Amount Pulled
12 1/4"	9 5/8" / H-40	36#	0'	414'		300sx Class B		Surface	25sx
8 1/2"	5 1/2" / K-55	15.5#	0	7712'		2300sx TLW & 300sx 1-1 TALC		2600'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) West Lindrith Gallup Dakota	7010'	7010'		3 SPF	3	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc

Depth Interval	Amount and Type of Material
	RCVD APR 17 12 OIL CONS DIV DIST. 3

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

NMOCD

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28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30 Summary of Porous Zones (Include Aquifers).

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
Ojo Alamo	2665	2853	White, cr-gr ss	Ojo Alamo	2665
Kirtland	2854	3008	Gry sh interbedded w/tight, gry, fine-gr ss	Kirtland	2854
Fruitland	3009	3120	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	3009
Pictured Cliffs	3121	3194	Bn-Gry, fine grn, tight ss	Pictured Cliffs	3121
Lewis	3195	3498	Shale w/ siltstone stringers	Lewis	3195
Huerfanito Bentonite	3499	3999	White, waxy chalky bentonite	Huerfanito Bentonite	3499
Chacra	4000	4581	Gry fn grn silty, glauconitic sd stone w/ drk gry shale	Chacra	4000
Mesa Verde	4582	4781	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4582
Menefee	4782	5261	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4782
Point Lookout	5262	5599	Med-light gry, very fine gr ss w/ frequent sh breaks in lower part of formation	Point Lookout	5262
Mancos	5600	6355	Dark gry carb sh	Mancos	5600
Gallup	6356	7249	Lt gry to brn calc carb micac gluac silts & very fine gry gry ss w/ irreg. interbed sh.	Gallup	6356
Greenhorn	7250	7311	Highly calc gry sh w/ thin lmst.	Greenhorn	7250
Graneros	7312	7330	Dk gry shale, fossil & carb w/ pyrite incl.	Graneros	7312
Dakota	7331	7712	Lt to dark gry foss carb sl calc sl silty ss w/ pyrite incl thin sh bands cly Y shale breaks	Dakota	7331
Morrison			Interbed grn, brn & red waxy sh & fine to coard grn ss	Morrison	0

32. Additional remarks (include plugging procedure)

33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

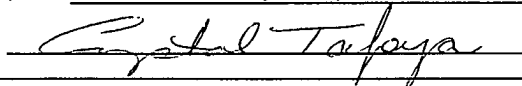
Name (please print)

Crystal Tafoya

Title

Staff Regulatory Technician

Signature



Date

4/10/12

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.