UNIT	EDSTATES
DEPARTM	FOF THE INTERIOR
BUREAU G	AND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

NMNM03554	355
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SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter an	
abandoned well. Use form 3160-3 (APD) for such proposals	

	NOTICES AND KELO		INIVIIVIO 3564	0227	
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian, Allotte	e or Tribe Name	
SUBMIT IN TRII	PLICATE - Other instruc	tions on reverse side.	7 If Unit or CA/Ag	greement, Name and/or No.	
I. Type of Well Sp. Gas Well Sp. Oth	8. Well Name and N BREECH E 58	8. Well Name and No. BREECH E 58			
Oil Well Gas Well Other 2. Name of Operator Contact: KRISTEN D LYNCH			9. API Well No. 30-039-0673	7	
XTO ENÈRGY	E-Mail: Kristen_Ly	nch@xtoenergy.com			
3a. Address 382 CR 3100 AZTEC, NM 87410		3b. Phone No. (include area code Ph: 505-333-3206		or Exploratory MC/BLANCO MV	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	7)	11 County or Paris	sh, and State	
Sec 3 T26N R6W Mer NMP NENE 790FNL 840FEL			RIO ARRIBA COUNTY, NM		
12. CHECK APPI	ROPRIATE BOX(ES) TO	O INDICATE NATURE OF 1	NOTICE, REPORT, OR OTH	IER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
NI-4: CI /	☐ Acidize	□ Deepen	Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	☐ Fracture Treat	☐ Reclamation	→ Well Integrity	
☐ Subsequent Report	Casing Repair	New Construction	Recomplete	Other	
Final Abandonment Notice	Change Plans	Plug and Abandon	☐ Temporarily Abandon	G	
3	Convert to Injection	Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Op- If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, rk will be performed or provide l operations—If the operation re bandonment Notices shall be fil	give subsurface locations and measure the Bond No. on file with BLM/BIA sults in a multiple completion or rec	ured and true vertical depths of all pe A. Required subsequent reports shall ompletion in a new interval, a Form:	rtinent markers and zones. I be filed within 30 days 3160-4 shall be filed once	
XTO Energy Inc. requests app Dakota (71599) & Basin Mand completion of the Mesaverde following proposed allocations	cos (97232). XTO propos (72319). Please see the	ses to downhole commingle th	nese pools upon		
Basin Dakota: Oil: 0% G	as: 25% Water: 0%		ecvi	APR 25'12	
Basin Mancos: Oil: 100% Gas: 60% Water: 100% Blanco Mesaverde: Oil: 0% Gas: 15% Water: 0%				ONS. DIV.	
Pool are not in the NMOCD po Basin and the NMOCD was no	re-approved pool combination of our intention of our intent via Fo	ations for downhole comming rm C-107A on 4/17/2012. Ov	ling in the San Juan wnership is common	IST. 3	
MUST HAVE DA		see Commingle			
14 Thereby certify that the foregoing is	Electronic Submission #	135627 verified by the BLM We DENERGY, sent to the Farming	II Information System gton		
Name (Printed/Typed) KRISTEN	D LYNCH	Title REGUL	ATORY ANALYST		
Signature (Electronic S	Submission)	Date 04/17/2	012		
	THIS SPACE FO	OR FEDERAL OR STATE	OFFICE USE		
0. 3/0-#				Data 44 . 0 .	

_ you Hew! Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. 600

Date 4- 18.12

Office FPD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.