

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator

XTO Energy Inc.

3. Address

382 CR 3100 Aztec, NM 87410

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 1000' FSL & 1880' FEL

At top prod. interval reported below

At total depth SAME

APR 10 2012
Farmington Field Office
Bureau of Land Management

5. Lease Serial No

NMSF-079035-A

6. If Indian, Allottee or Tribe Name

N/A

7. Unit or CA Agreement Name and No

N/A

8. Lease Name and Well No

BREECH A #175F

9. API Well No

30-039-31071

10. Field and Pool, or Exploratory

BASIN DAKOTA

11. Sec., T., R., M., or Block and
Survey or Area

SEC 8 (O) -T26N -R6W

12. County or Parish

RIO ARRIBA

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

6387'

14. Date Spudded

2/18/12

15. Date T.D. Reached

3/2/12

16. Date Completed

☐ D & A☒ Ready to Prod.

4/4/2012

18. Total Depth MD

7310'

TVD

19. Plug Back T.D. MD

7249'

TVD

20. Depth Bridge Plug Set MD

MD

TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/OCL/CFL

22. Was well cored?

☒ No☐ Yes (Submit analysis)

Was DST run

☒ No☐ Yes (Submit report)

Directional Survey?

☒ No☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#		515'		430		0	44 BBLs
7-7/8"	5-1/2"	17#		7296'		1220		0	105 BBLs

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	7116'							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DAKOTA	6987'	7176'	6987' - 7176'	0.34"	30	
B)						
C)						
D)						

RCJD APR 20 '12

OIL CONS. DIV.

DIST. 3

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material
6987' - 7176'	A. w/1,000 gals 15% NEFE HCl acid. Frac'd w/114,200 gals foam fluid, carrying 130,700# sd.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/28/12	3	→	0	128	7			FLOWING
Choke Size	Tbg. Press Fwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1/2"		150	→	0	1024	56		SHUT IN	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						ACCEPTED FOR RECORD
Choke Size	Tbg. Press Fwg SI	Csg. Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						APR 11 2012

(See instructions and spaces for additional data on page 2)

NMOCD
ArFARMINGTON FIELD OFFICE
BY SW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg. Press Flwg SI	Csg. Press.	24 Hr →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

30 Summary of Porous Zones (Include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

GRANEROS 6,941 MORRISON 7,301
DAKOTA #1 6,973
BURRO CANYON 7,241

Formation	Top	Bottom	Descriptions, Contents, etc	Name	Top
					Meas Depth
				NACIEMENTO	1060
				OJO ALAMO SS	2050
				KIRTLAND SHALE	2242
				FRUITLAND FORMATION	2343
				LOWER FRUITLAND COAL	2690
				PICTURED CLIFFS SS	2724
				LEWIS SHALE	2859
				CHACRA SS	3604
				CLIFFHOUSE SS	4387
				MENEFEE	4411
				POINT LOOKOUT SS	4967
				MANCOS SHALE	5323
				GALLUP	6074
				TOCITO	6479
				GREENHORN	6531

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other.

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature

Kristen D. LynchDate 4/9/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB NO 1004-0137
Expires July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

MAR 30 2012

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other		Farmington Field Office	
b Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Other		Bureau of Land Management	
2. Name of Operator XTO Energy Inc.		6. Lease Serial No MSF-079035-A	
3. Address 382 CR 3100 Aztec, NM 87410		7. Unit or CA Agreement Name and No. N/A Report to lease	
3a. Phone No (include area code) (505) 333-3206		8. Lease Name and Well No. BRECH A #175F	
4. Location of Well (Report location clearly and in accordance with Federal requirements) At surface 1000' FSL & 1880' FEL At top prod. interval reported below At total depth SAME		9. API Well No 30-039-31071-0061	
14. Date Spudded 2/18/12		10. Field and Pool, or Exploratory BASIN DAKOTA	
15. Date T D Reached 3/2/12		11. Sec., T., R., M., or Block and Survey or Area SEC 8 (O) -T26N -R6W	
16. Date Completed ☐ D & A ☒ Ready to Prod 4/4/12		12. County or Parish RIO ARriba	
17. Elevations (DF, RKB, RT, GL)* 6387'		13. State NM	
18. Total Depth MD 7310'		19. Plug Back T.D. MD 7249'	
20. Depth Bridge Plug Set. MD 7249'		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CR/OCL/CBL	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
24. Tubing Record		25. Producing Intervals	
26. Perforation Record		27. Acid, Fracture, Treatment, Cement Squeeze, Etc.	
28. Production - Interval A		28a. Production-Interval B	

fV

ACCEPTED FOR RECORD
MAR 30 2012
FARMINGTON FIELD OFFICE
BY **SW**

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

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				GALLUP	6074
				TOCITO	6479
				GREENHORN	6531

32. Additional remarks (include plugging procedure).

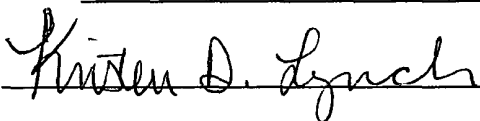
33. Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
☐ Sundry Notice for plugging and cement verification
☐ Core Analysis
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) KRISTEN D. LYNCHTitle REGULATORY ANALYST

Signature


Date 3/29/12

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