RCVD APR 23'12 OIL CONS. DIV.

Form 3160-4 (April 2004) UNITED STATES
DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007

						LAND M.					_			Ex	pires Mar	ch 31, 2007
	WEL	L COM	PLET	ION C	OR RE	COMPLE	:TION	I REPOR	TANI) LO	à		5.	Lease S I-149-	Senal No IND-8465	
Type of	Well [Oil We	ell 🗸	Gas We	:11 🔲	Dry 🔲 O	ther							. If India	n, Allottee	or Tribe Name
Type of	Completic	on.	Ne	w Well	\square W	ork Over 🛚	Deep	en 🌅 Plu	g Back		off. F	lesvr,			o Allottee	
			Other _		·			 _					_	Unit or N/A	CA Agreer	nent Name and No
Name o	of Operator	Four St	tar Gas	& Oil G	Compan	у							8	Lease 1	Name and V	Vell No
Address	S D O D		mtoo NI	4 97410	A ## 1	Regulatory		3a Pho	ne No	(ınclude	area	code)	9		ell No	
	Special	list		_				\(\bigcirc_{\bigcirc}\bigci	5-333-1	1941	14 B	कृतका हा			5-24526	00 <i>03</i>
Locatio	n of Well ((Report loc	cation cl	learly and	l in accor	dance with	Federa	il requiremen	is) **	Em il	Ľ	in j			•	Exploratory
At surf	ace 19	980' FSL.	1250' 1	FEL. NV	WSE Se	12. T27N	/R9W	N.M.P.M.								l Coal (71629)
At top	prod interv	•					,		JAN	30	20	12	11	Survey	or Area S	Block and ec 12 T27N/R9W
At total	l depth							Fan Busse	ningt	on Fi	eld	Utilo	12	County. San Ju	or Parish an	13. State NM
Date S ₁			15. I		Reached	1 12 6	> \	18 Bate C	omplete	d11C 12	; ; ; ; ; ; ; ; ;	009 011	161 . <u>17</u>			KB, RT, GL)*
11/13			Щ.	12/02/7		1-10-8		D&	Α .	✓ Rea				GL 59	34	
. Total D	•	D 4535' VD			19 Plug	Back TD	MD TVD	4535'		20	Deptl	ı Bridge	Plug Set	i. MD TVD		N/A
. Type E	lectric &	Other Me	chanica	l Logs R	un (Subr	nit copy of	ach)					well core		No		mit analysis)
No ne	w logs											DST run]No [Yes (Subr	• •
Casing	g and Line	r Record	(Repo	rı all sır	ings set	in well)				<u></u>	Direc	tional S	urvey/	✓ No	Yes (S	ubmit copy)
Iole Size	Size/Gra		(#/ft)	Top (N		Bottom (MD) Sta	ge Cementer Depth		of Sks of Cem		Slurry	rry Vol (BBL) Cement Top*		Top*	Amount Pulled
3 3/4"	9 5/8K	55 36		0'		212'	N/		120	or Cent	CIII	28	30)	Surface		None
3/4"	7"K55			0'		2315'	N/	/A	200			47		Surface		None
1/4"	4 1/2K	55 10.	5	2094		4535'	N/	/A	250			46		Top of liner		None
	<u> </u>						_	····	 _							
	 															
Tubing	Record		i	L					L						 -	
Size		Set (MD)	Packe	r Depth (MD)	Size	De	pth Set (MD)	Packer	Depth	(MD)	1	Size	Depth	Set (MD)	Packer Depth (MD)
2 3/8"	4404'		N/A			N/A	N/		N/A		<u>`</u>	N/A		N/A		N/A
Produc	ing Interva					2	26			1	_				r	
) Fruit	Formation			Top		Bottom Perforated Interval 1960' 1895-1901, 1903-1917,				Size		Holes		erf Status		
rruit	land Coal			1895'	- 15	700		20-1901, 190 20-1924, 192			.35	, <u>,,</u>	200		Open	
)				 -				40-1946, 194		··	+		-			
)							_ _				1				<u> </u>	
	racture, Tr		Cement S	Squeeze, o	etc											
1895-190	Depth Interv	val		7 100 -	nale 150/	Hel 27 00)A hhi-					Material				
1073-19	V			2,300 g	Gais 1570	110, 47,00	<u>เล ทุกเด</u>	XL-gel wit	190,0	OU IDS	10/3	o sand				
	otion let	ruol A														
8 Produ Date First	ction - Inte Test	Hours	Test	Oı	1	Gas	Water	Oil Gra	vity		as		Production	Method		
Produced 1/15/2009	Date	Tested 24	Produc		BL	MCF 137*	BBL 4*	Corr A	Pľ		iravity 4				. Chacra and	MesaVerde
	12/15/2009 Tbg. Press	Csg.	24 Hr	Oi	il	Gas	Water	Gas/Oil		.7 W	ell Sta	itus	- rowing -			
CHOKE 1	Flug	Press	Rate		BL	MCF	BBL	Ratio					Producin	g		
	Si	1														
Size 8a. Prod	SI uction - Int															
Choke Size 8a. Produ Date First Produced	Sì	erval B Hours Tested	Test Product	tion BI		Gas MCF	Water BBL	Oil Gra Corr. A	vity Pl	Ga Gra	s avity		Production	Method		
Size 8a. Produced Date First Produced	SI uction - Int Test Date	Hours Tested					BBL	Corr. A	.PI	Gra	vity		Production	Method		
Size 8a. Prodi	SI uction - Int Test	Hours		tion BI	BL I			Oil Gra Corr. A Gas/Oil Ratio	.PI	Gra			Production		ni par	D FOR FECU



JAN 3 1 2012

PARAMETON FIELD OFFICE

*, `										
	uction - Inte		L.,	,						
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Sıze	Tbg Press Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/O1l Ratio	Well Status		
28c Prod	uction - Inte	rval D							·····	
		Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method	
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oıl Ratıo	Well Status		
29 Dispo	sition of Gas	S (Solid, u	ised for fuel, v	ented, etc)	'	1		MA	
30 Sumr	nary of Porc	us Zones	(Include Aqu	ıfers)				31 Format	on (Log) Markers	
Show a including recove	ing depth int	t zones of erval test	porosity and o	contents the	nereof Cored ool open, flow	intervals and al ing and shut-in	ll drill-stem tests, pressures and			
For	nation	Top Bottom			Des	criptions, Conte	ents, etc		Name	Top Meas. Depth
							, "	Kırtland Form	nation	1174
								Fruitland For	mation	1704
								Pictured Cliff	s Formation	2004
		ļ						Cliff House F	ormation	3608
								Menefee For	mation	3740
								Point Lookou	t Formation	4318
32 Addit	ionai (emai)	is (menuu	e plugging pro	cedure						
33 Indica	ate which ite	ms have l	been attached	by placing	a check in the	appropriate bo	oxes.			
								Danart	Directional S	
	,		s (1 full set req g and cement v			Geologic Repo	rt DST I		☐ Directional Survey	
34 I here	by certify th	at the for	egoing and att	ached info	ormation is cor	nplete and corre	ect as determined fr	om all available r	ecords (see attached instructions	3)*
N	lame (please	print)	lim Micikas	/ /			Title Petroleu	m Engineer		
S	ıgnature	fir	Thu	ika	<u>ب</u>	<u>_</u>	Date 01/24/20	12		
Title 18 U	S C Section	n 1001 ar	id Title 43 U S	C Section	n 1212, make	it a crime for a	ny person knowingl	y and willfully to	make to any department or ager	ncy of the United States any

(Continued on page 3) (Form 3160-4, page 2)

Form 3160-4 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMBNO 1004-0137 Express March 31, 2007

1					DOREMO	OI BILLIO		2.11				\		Expires M	larch 31, 2007		
Type of Well		WEL	T CC	MPLE	TION OR	RECOMPL	ETION R	EPOR	TAN	D LOG	i		5 Le	ase Serial No 149-IND-84	165		
Type of Completion		EW.P	\Box_{\wedge}	1V-11 F	770 117.11		Other										
Name of Operator Four Star Gas & Oil Company	·· — — — · —													1			
Name of Operator Four Star Gas & Oil Company Secretary Sec) Type o	I Complete	on		iew Well	Work Over	Deepen	Plug	g Back	∐_Dı	ti Resv	т,					
Name of Operator Four Star Gas & Oil Company Sa Phone No (include area code) Sacratilist				Other													
Address P.O. Box 730, Aztec NN 87410 Atts: Regulatory Specialist	Name	of Operato	r –	<u> </u>			 .		-								
Authors P.O. Box 730, Artec NM 87410 Atter: Regulatory Specialist Specialis		or obstato	Four	r Star G	as & Oil Cor	npany						ļ			d Well No		
Specialist Spe	4						1.2	. DI	\	<i></i>		1.3					
Location of Well (Report Iocation clearly and in accordance with Federal Regularaments) 10 10 10 10 10 10 10 1	Addre			, Aztec N	NM 87410 A	ttn: Regulator	<i>3</i>			•		′ I			•		
At surface 1980' FSL, 1250' FEL, NWSE Sec 12, T27N/R9W, N.M.P.M. JAN 3 O 2012 11 Sec. T, R, M, en Black and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 13 Sec. T, R, M, en Block and Survey or Area Sec 12 127N/R9W 12 Court of Area Sec 12 Court of Area Sec 12 127N/R9W 12 Court of Area Sec 12 Court of Area Sec 12 127N/R9W 12 Court of Area Sec 12 127N/R9W 12 Court of Area Sec 12 Court of Are																	
At top prod interval reported below At top prod interval reported below Farmington Field Office Coung or Parable 13 Date TD Reached 11713/2009 15 Date TD Reached 11713/2009 17 Date Spudded 117 Date Spudded 118 Date TD Reached 118 Date TD Reached 119 Plug Back TD MD 4535 17 Date Spudded 117 Date Spudded 119 Plug Back TD MD 4535 17 Date Spudded 18 Date TD Reached 18 Date TD Reached 19 Plug Back TD MD 4535 19 Plug Back TD MD 4535 17 Date Spudded 18 Date TD Reached 18 Date TD Reached 18 Date TD Reached 18 Date TD Reached 19 Plug Back TD MD 4535 19 Plug Back TD MD 4535 19 Plug Back TD MD 4535 17 Date Spudded 18 Date TD Reached 18 Date TD Reached 19 Plug Back TD MD 4535 17 Date Spudded 18 Date TD Reached 19 Plug Back TD MD 4535 19 Depth Stell MD N/A 18 Date TD Reached TD N/A 19 Stage Cementar 19 Depth Stell MD N/A 10 Depth S	Locati	on of Well	(Report	location	clearly and in	accordance with	h Federal reg	urement.	š).*.—	71 瓜 17		<i>y</i> [10 Fi	eld and Pool,	or Exploratory		
At top proof interval reported below		C											В	asin Fruitla	and Coal (71629)		
At total depth	At sur	race 1	980' FS	SL, 1250	' FEL, NWS	E Sec 12, T27	N/R9W, N.M	I.P.M.				ľ	11 Se	r T R M	on Block and		
Parmington Field Office	At ton	nrod inter	val reno	rted helo	11/			JAN	30) ZU12	<u>'</u>		Su	rvev or Area	Sec 12 T27N/R9W		
Date Spanded	Actop	prod inter	vai repe	nica belo	**							-		•			
Date	Attat	al danth					Fa	rmina	ion F	ield C)ffice			•			
Total Depth MD 4535' 19 Plug Back T D MD 4535' 20 Depth Bridge Plug Set MD N/A				125			~										
Total Depth MD 4535' TVD		•		15		ached	S 1								, KKB, RT, GL)*		
TVD	11/1:	3/2009			_12/02/200	9 7 10	01	D&	A	✓ Read	ly to Pro	od	Gl	L 5934			
TVD	Total	Depth M	1D 45	35'	19	Plug Back T D	. MD 453	5'		20 D	epth Bri	dge Plug	Set	MD	N/A		
Type Electric & Other Mechanical Logs Run (Submit copy of each) 22 Was well cored?		-		_		-					•	- 0					
No new logs																	
Casting and Liner Record (Report all strings set in well) Stage Cementer Directional Survey? 7 No Yes (Submit copy)	Type	Electric &	Other !	Mechanic	al Logs Run (Submit copy of	feach)			ľ							
Directional Survey No Pec (Submit copy)	Ma -	nu loos								W	as DST	run?	√No	Yes (Su	abmit report)		
Casing and Liner Record Report all strings set in well	NO DO	ew logs								D	irection	al Survey	? _ [7]	No TYes	(Submit copy)		
	Casın	g and Line	er Reco	rd (Ren	ort all strine	s set in well)				L				<u> </u>			
					1		Stage Ce	menterT	No r	of Sks &	SI	urry Vol	7 _		Amount Dullad		
3/4" 9 5/8K55 36	ole Size	Size/Gra	ade V	vt. (#/1t)	Top (MD)	Bottom (M	13) ~					(BBL)	Cei	nent Top*	Amount runeu		
17 18 18 18 18 18 18 18	3/4"	9 5/8k	(55 3	6	0'	212'							Su	rface	None		
																	
Tubing Record Size		-			+			-									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 3/8" 4404" N/A N	1/4''	4 1/2K	100 1	U.5	2094	4535	IN/A		450	_	- 40	0	10	p of liner	None		
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 3/8" 4404" N/A N	_	<u> </u>			<u></u>												
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) NIA Size								Ţ									
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) 3/8" 4404" N/A N											_						
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) NIA Size	Tuber	Record			1												
3/8" 4404' N/A			C-4 () I	D) Beat	D(k /MD	\	Donth Co	(A/D) [Daalaaa	Danil /A	(D)	Cina		anth Cat (MD)	Dealer Douth (MD)		
Producting Intervals 26. Perforation Record Size No. Holes Perf Status			set (M					r(MD)		Debin (V							
Formation				N/A	<u> </u>	N/A					11	N/A		N/A	N/A		
Production - Interval A 1895 1960 1895-1901, 1903-1917, 35" 200 Open 1920-1924, 1926-1934, 1940-1946, 1948-1960 1940-1946, 1940-1946, 1948-1960 1940-1946, 1948-1960 1940-1946, 1948-1960 1940-1946, 1948-1960 1940-1946, 1940-1	Produ									<u>i</u>		,					
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material 2,300 gals 15% Hcl, 27,000 bbld XL-gel with 186,000 lbs 16/30 sand DIST. 3 Production - Interval A ate First Test Hours Date Tested Date Tested Date Tested Oil Gravity Gravity 15/2009 12/15/2009 24 Doke Tbg Press Csg Sl Press Sl Press Sl Production BBL MCF BBL Ratio Production - Interval B Amount and Type of Material DIST. 3 Amount and Type of Material DIST. 3 DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing Amount and Type of Material DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity Flowing - *DHC with Chacra and MesaVerde Producing DIST. 3 Production Method Gravity		Formation	n		Тор	Bottom	Per	forated Ir	nterval		Size	N	o. Holes		Perf Status		
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Depth Interval Production - Interval A ate First Test Hours Old BBL MCF 15/2009 12/15/2009 24 Date Tested Date Tested Date Tested Date Signed BBL MCF 15/2009 12/15/2009 24 Date Toger Test Date Tested Date Date Tested Date Tested Date Tested Date Date Date Date Date Date Date Date	Frui	tland Coa	1		1895'	1960'	1895-19	1895-1901, 1903-1917, .35" 20				200		Open			
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material DIT CINES. DIT 895-1960' 2,300 gals 15% Hcl, 27,000 bbld XL-gel with 186,000 lbs 16/30 sand DIS 1. 3 Production - Interval A ate First Test Hours Date Tested Production BBL MCF BBL Corr API Gravity Gravity Date Tosted Date Tested Production 0.8° 137° 4° .76 Flowing -*DHC with Chacra and MesaVerde 15/2009 12/15/2009 24 Doll Gas Water Gas/Oil Ratio Tog Press Csg 24 Hr BBL MCF BBL Ratio A. Production - Interval B ate First Test Hours Tested Production BBL MCF BBL Corr API Gravity Gravity Gas Gravity Production Method Production - Interval B ate First Test Hours Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Production Method Production - Interval B ate First Test Hours Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Production Method Production - Interval B ate First Tested Production BBL MCF BBL Corr API Gravity Gas Gravity Production Method Production Method Gravity Production Method Gravity Gas Gravity Production Method Gravity Ratio Press Csg 24 Hr Goll Gas Water BBL Ratio Well Status BBL MCF BBL Ratio Well Status Ratio Well Status							1920-19	24, 1926	5-1934	,							
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material DIL CINES DIL						†						_		 			
Acid, Fracture, Treatment, Cement Squeeze, etc Depth Interval Amount and Type of Material DII CINS. DII							1770-17	70, 1740	J-1700	' — †		+-					
Depth Interval	A -: 1	Paga de la Tra	t	Commit	C	1						Ш					
Production - Interval A ate First oduced Date Tested Production Date Test Date D				, cement	squeeze, etc					1	63.						
Production - Interval A ate First Test Date Tested Production Date Press SI Dil Gas Water BBL Gas/Oil Ratio Production Dil Gas Water BBL Ratio Production Dil Gas Water BBL Gas/Oil Gravity Date First Test Production Date Tested Production Date Produc			val												UI (1165.111		
Production - Interval A the First Test Oduced Date Tested Date State Flows Flow Front Control BBL MCF BBL Corr API 15/2009 12/15/2009 24 0.8* 137* 4*	<u>895-19</u>	60'			2,300 gals	15% Hcl, 27,0	00 bbld XL-	gel with	186,0	00 lbs 1	6/30 sa	nd					
Test oduced 12/15/2009 24															DISI. 3		
Test oduced 12/15/2009 24																	
Test oduced 12/15/2009 24									-				-				
Test oduced 12/15/2009 24	Produ	iction - Inte	rval A		·									·			
oduced Date Tested Production BBL MCF BBL Corr API Gravity .76 Flowing - *DHC with Chacra and MesaVerde	ate First	Test		Test	Oil	Gas		Oil Gravit	ty	Gas		Producti	on Metho	d			
Toke The Press Csg SI Test Oduced Date Tested Press Csg Flwg Press Csg Flwg Press Rate Test Oduced Date Tested Production Test Oduced Date Tested Production Test Oduced Date Flwg Press Csg Csg Flwg Press Rate Test Obl Gas Water Corr. API Test Orl Gas Gravity Corr. API Test Orl Gas Gravity Test Orl Gravity Corr. API Test Orl Gas Gravity Test Orl Gravity Corr. API Test Orl Gravity Test Orl						MCF		Corr API	ľ								
Production - Interval B a. Production - Interval B ate First Date Production BBL MCF BBL MCF BBL Production A. Production - Interval B ate First Date Production BBL MCF BBL MCF BBL Corr. API Gravity Corr. API Gravity Corr. API Gravity Corr. API Gas Flwg Press Csg 24 Hr Rate BBL MCF BBL Ratio Reference Flwg Press Rate BBL MCF BBL Ratio Reference Flwg Press Rate BBL MCF BBL Ratio	5/2009	12/15/2009	24	1	0.8*	137*	4*			.76		Flowin	ıg - *DHC	with Chacra at	nd MesaVerde		
Production - Interval B a. Production - Interval B ate First Oduced Date Tested Production BBL MCF BBL MCF BBL Onl Gravity Oke Tbg Press Csg Flwg Press Rate BBL MCF BBL MCF BBL Ratio Oke Tbg Press Rate BBL MCF BBL MCF BBL Ratio Oke Tbg Press Rate BBL MCF BBL Ratio Oke Tbg Press Rate BBL MCF BBL Ratio Oke Tbg Press Rate BBL MCF BBL Ratio	ioke	Tbg Press		24 Hr						Well	Status						
A. Production - Interval B the First Test Oduced Date Tested Production BBL MCF BBL On Gravity Gravity oke Tbg Press Csg Flwg Press Rate BBL MCF BBL Ratio Test On Gas Water Gas/Oil Ratio Well Status	ze	-		1	BBL	MCF	BBL	Ratio				Pend	cina				
the First Date		SI			>							rrodu	cing				
Test Date First Oduced Date Tested Production BBL Gas MCF BBL Oil Gravity Gravity Toke Tog Press Csg Flug Press Rate BBL MCF BBL Gas Mater BBL Ratio Test Oil Gravity Gas Gravity Gas Gravity Gas Gravity Well Status	a. Prod	uction - Int	erval B	<u> </u>		-			•								
oduced Date Tested Production BBL MCF BBL Corr. API' Gravity toke Tbg Press Csg Press Rate BBL MCF BBL Gas/Oil Ratio Well Status	ate First	Test	Hours					Oil Gravit	ty	Gas		Producti	on Method	<u> </u>			
ze Flug Press Rate BBL MCF BBL Ratio	oduced	Date	Tested	Produc	ction BBL	MCF	BBL	Corr. API	Ī		ty	1					
ze Flug Press Rate BBL MCF BBL Ratio					> _							.1					
te Flug Press Rate BBL MCF BBL Ratio	noke				Oil		Water			Well	Status	_		and the Commonweal	m Par meaa		
SI	ze			Rate	BBL	MCF	RBL	Ratio		- [A	SEPTION	eura reco		
		SI		1	▶								4 4	Andread Company of the			
(See instructions and spaces for additional data on page 2)																	

Formation TOPS?

JAN 3 1 2012

PARAMICTON FIELD OFFICE W 12-

28h Produ	uction - Inte	rval C								
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas	Production Method	
Produced	Date	Tested	Production	BBL	MCF	BBL	Oil Gravity Cort. API	Gravity		
Choke Size	Tbg. Press. Flwg SI	Csg Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Otl Ratio	Well Status		
	luction - Inte									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method	
Choke Tbg. Press Csg. Flwg. Press. SI Csg. Water BBL Status Ratio										
29. Disp	position of C	Gas (Sold, 1	used for fuel,	vented, et	c)					
30 0	mary of Da	rous Zonce	(Include Aq	nifers\				21 -	tion (Log) Markers	
Sho	w all impor	tant zones	of porosity	and conten	nts thereof: I, time tool o	Cored intervopen, flowing	als and all drill-ster and shut-in pressure	m	uon (Log) Markers	
For	mation	Тор	Bottom		Desc	criptions, Con	tents, etc.		Name	Top Meas. Depth
33. India	cate which i	tmes have	been attache	d by placir	ng a check in	n the appropri	iate boxes:			
□ E	Electrical/Me	echanical I	been attache Logs (1 full s ging and cem	et req'd.)		Geologic Repo	ort DST Repo	ort Direction	onal Survey	
34. I her	reby certify					•			lable records (see attached instru	actions)*
Name	e (please pr	int)	JAME	es D	. Hic	:iKAS	Title Date	ENgiN	ecr	
Sign	nature	fue	- DS	Tyc	ikan	,	Date	1-24-2	02	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.