

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-32265
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FC State Com
8. Well Number 3A
9. OGRID Number 217817
10. Pool name or Wildcat Basin Fruitland Coal

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P.O. Box 4289, Farmington, NM 87499-4289

4. Well Location

Unit Letter **O** : **795** feet from the **South** line and **1800** feet from the **East** line
Section **36** Township **31N** Range **9W** NMPM **San Juan County**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6358' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

RCVD APR 18 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crystal Tafoya TITLE Staff Regulatory Technician DATE 4/17/12

Type or print name Crystal Tafoya E-mail address: crystal.tafoya@conocophillips.com PHONE: 505-326-9837

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector,
District #3 DATE 4-19-12
Conditions of Approval (if any): A.

ABANDONMENT PROCEDURE

April 11, 2012

FC State Com #3A (FC)

Basin Fruitland Coal
795' FSL and 1800' FEL, Unit O Section 036, T31N, R009W
San Juan County, New Mexico / API 30-045-32265
Lat: 36° 50' 57.804" N/ Long: 107° 43' 43.464" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield.

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.
2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP. PU and remove tubing hanger. TOOH with tubing.
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. Rods: Yes X, No , Unknown .
Tubing: Yes X, No , Unknown Size 2 3/8", Length 3219.0'.
Packer: Yes , No X, Unknown Type .
If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.
5. **Plug #1 (Fruitland Coal perforations and Liner top: 2812' – 2862')** RIH and set 7" CR at 2862'. Load casing and circulate well clean. Pressure test tubing to 1000#. Pressure test casing to 800#. *If the casing does not test, than spot or tag subsequent plugs as appropriate.* Mix 20 sxs (50 + 50' excess * .22732 / 1.18 = 20sxs) Class B cement and spot above CR to isolate the Fruitland Coal perforations and Liner top. PUH.
6. **Plug #2 (Fruitland top: 2577' – 2677')**: Mix 29 sxs (100 + 50' excess * .22732 / 1.18 = 29sxs) Class B cement and spot above a balanced plug inside casing to cover Fruitland top. PUH.
7. **Plug #3 (Ojo Alamo and Kirtland tops: 1817' – 2077')**: Mix 60 sxs (260 + 50' excess * .22732 / 1.18 = 60 sxs) Class B cement and spot above a balanced plug inside casing to cover Ojo Alamo and Kirtland tops. PUH.
8. **Plug #4 (Nacimiento top: 438' – 538')**: Mix 29 sxs (100 + 50' excess * .22732 / 1.18 = 29sxs) Class B cement and spot above a balanced plug inside casing to cover Nacimiento top. PUH.
9. **Plug #5 (9-5/8" casing shoe and surface: 285' - surface)**: Connect the pump line to the bradenhead valve and attempt to pressure test the BH annulus to 300psi; *note the volume to load.* If the BH annulus holds pressure then establish circulation out casing valve with water. Mix 63 sxs (272 + 50' excess * .22732 / 1.18 = 63sxs) Class B cement and spot balanced plug inside

casing from 285' to surface, circulate good cement out casing valve. TOH and LD tubing. Shut in well and WOC. If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the 7" casing and the BH annulus to surface. Shut well in and WOC.

10. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

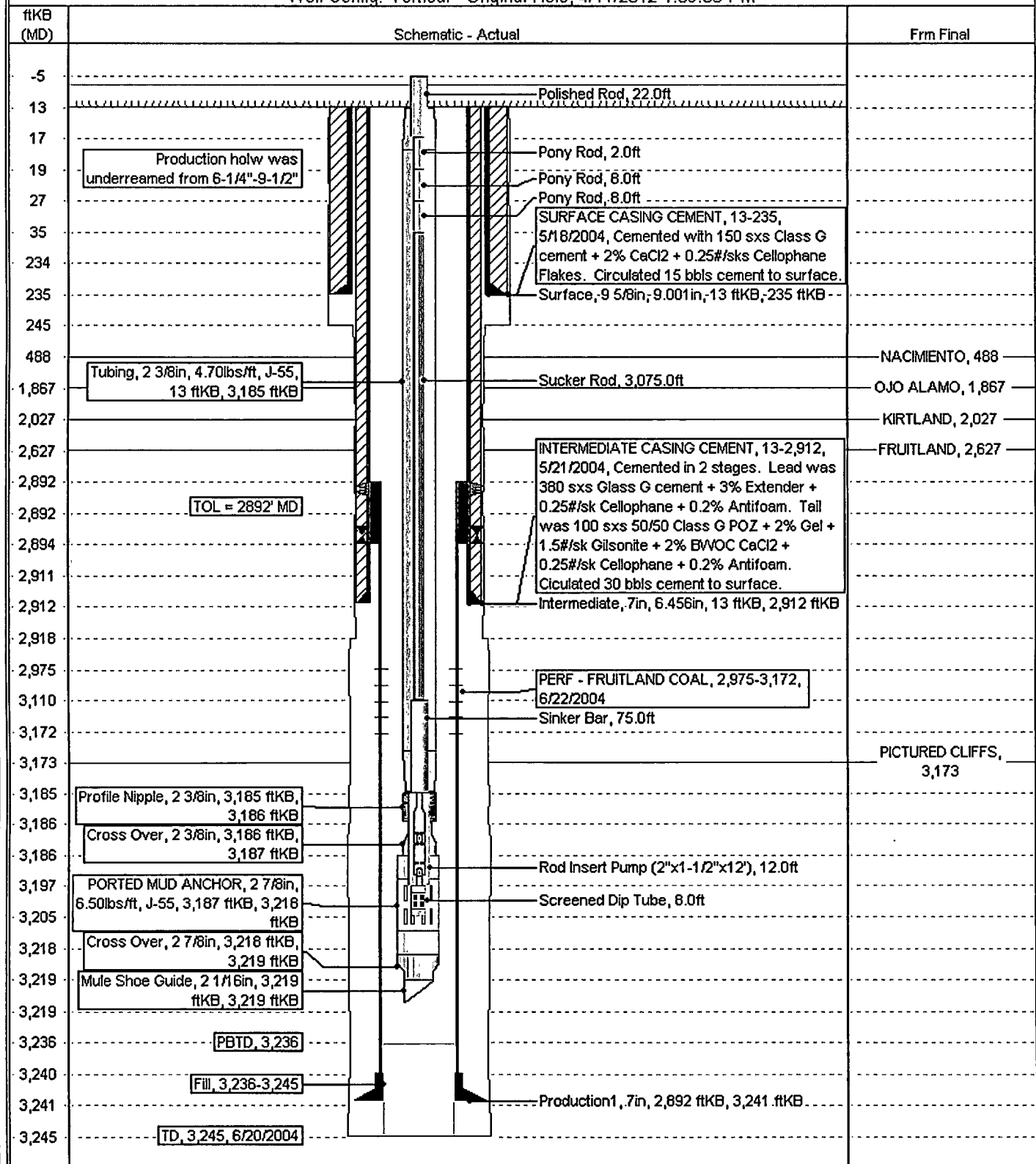
Current Schematic

ConocoPhillips

Well Name: FC STATE COM #3A

API/ UWI	Surface Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3004532265	NMPM-31N-09W-36-O	FC		NEW MEXICO	Vertical	
Ground Elevation (ft)	Original KB/RT Elevation (ft)	KB-Ground Distance (ft)	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		
6,370.00	6,383.00	13.00				

Well Config: Vertical - Original Hole, 4/11/2012 1:09:50 PM



Proposed Schematic

API/UWI 3004532265	Surface Legal Location NMPM-31N-09W-36-O	Field Name FC	License No.	State/Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,370.00	Original KB/RT Elevation (ft) 6,383.00	KB-Ground Distance (ft) 13.00	KB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: Vertical - Original Hole, 1/1/2020

