

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr, Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S. St. Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-06662
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E291-38
7. Lease Name or Unit Agreement Name: STATE COM
8. Well Number #113
9. OGRID Number 5380
10. Pool name or Wildcat BASIN DK/BASIN MC

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other
2. Name of Operator XTO ENERGY INC.
3. Address of Operator 382 CR 3100 AZTEC, NM 87410
4. Well Location Unit Letter M : 990' feet from the SOUTH line and 990' feet from the WEST line Section 2 Township 26-N Range 6-W NMPM NMM County RIO ARriba
11. Elevation (Show whether DR, RKB, RT, GR, etc) 6620' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER. RECOMPLETE MESAVERDE FORMATION ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy Inc. intends to recomplete to the Blanco Mesaverde (72319) formation. An application to DHC will be submitted separately. XTO Energy Inc. will DHC only after the application has been approved.

MIRU. TOH w/tbg. Perforate Mesaverde fr/5,277 - 5,532' w/csg guns (0.34" diam), 34 total holes. Acidize the MV with 1200 gals 15% HCl. Frac the MV w/88,000 gals frac fluid carrying 140,000# of sd. Ld 2-7/8" tbg @ +/- 7,500' RDMO.

RCVD APR 23 '12
OIL CONS. DIV.

Please see also the attached WB Diagram, formation tops & MV C102 plat.

DIST. 3

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristen D. Lynch TITLE REGULATORY ANALYST DATE 4/20/2012

Type or print name KRISTEN D. LYNCH E-mail address: kristen_lynch@xtoenergy.com PHONE 505-333-3206

For State Use Only

APPROVED BY Charles Hernandez TITLE SUPERVISOR DISTRICT # 3 DATE APR 30 2012

Conditions of Approval (if any):

A

District I

1625 N. French Dr., Hobbs, NM 88240

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811 South First, Artesia, NM 88210

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State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised October 19, 2009

Submit one copy to appropriate
District Office☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-06662	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code 304671	⁵ Property Name STATE COM	⁶ Well Number 113
⁷ OGRID No. 5380	⁸ Operator Name XTO Energy, Inc.	⁹ Elevation 6620' GL

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	2	26N	6W		990'	south	990'	WEST	RIO ARRIBA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
SAME									

¹² Dedicated Acres MV: 320 ACRES	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>2</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true & complete to the best of my knowledge & belief and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p>
		<p>Signature <i>Kristen D. Lynch</i> Printed Name KRISTEN D. LYNCH</p>
		<p>Title REGULATORY ANALYST</p>
		<p>Date 4/19/2012</p>
	<p>2</p>	<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true & correct to the best of my belief</p>
		<p>Date of Survey 6/23/1984</p>
		<p>Original Survey Signed By: <i>John A. Vukonich</i></p>
		<p>Certificate Number 14831</p>



XTO - Wellbore Diagram

Well Name: State Com 113

API/UWI	E/W Dist (ft)	E/W Ref	N/S Dist (ft)	N/S Ref	Location	Field Name	County	State
30039066620000	990.0	FWL	990.0	FSL	T26N-R06W-S02	Basin Dakota	Rio Arriba	New Mexico
Well Configuration Type	XTO ID B	Orig KB Elev (ft)	Gr Elev (ft)	KB-Grd (ft)	Spud Date	PBTD (All) (ftKB)	Total Depth (ftKB)	Method Of Production
Vertical	79311		6,620.00		4/17/1961	Original Hole - 7607.0	7,700.0	Plunger Lift

Well Config: Vertical - Original Hole, 4/19/2012 1:38:46 PM					Zones									
Schematic - Actual		Incl	ftKB (TVD)	ftKB (MD)	Zone		Top (ftKB)			Btm (ftKB)				
					Mesaverde		5,277.0			5,532.0				
					Tocito		6,876.0			6,904.0				
					Dakota		7,350.0			7,582.0				
					Casing Strings									
				0	Casing Description		OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ft)			
					Surface		10 3/4	32.75	J-55		251.0			
					Casing Description		OD (in)	Wt (lbs/ft)	String Grade	Top Connection	Set Depth (ft)			
					Production		5 1/2	15.50	J-55		7,700.0			
				251	Cement									
					Description		Type			String				
					Surface Casing Cement		casing			Surface, 251.0ftKB				
					Comment									
				5,277	Cmt to surf w/200 sks common cmt.									
					Description		Type			String				
					Production Casing Cement		casing			Production, 7,700.0ftKB				
					Comment									
				5,532	Cmt @ 7700' w/750 sks cmt as follows: 1st stg thru shoe 450 sks 12% bentonite cmt containing 12 1/2# gilsonite per sack followed by 100 sks Latex cmt containing 12 1/2# gilsonite per sack. 2nd stg thru stg collar 200 sks 12% bentonite cement									
				6,876	Perforations									
					Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Hole Diameter (in)	Phasing (°)	Curr. Status	Zone		
					10/1/1997	6,876.0	6,904.0	2.0				Tocito		
				6,904	5/21/1961	7,350.0	7,390.0	4.0				Dakota		
					5/21/1961	7,468.0	7,494.0	4.0				Dakota		
					5/20/1961	7,553.0	7,582.0	4.0				Dakota		
				7,350	Tubing Strings									
					Tubing Description		Run Date			Set Depth (ftKB)				
					Tubing - Production					7,502.0				
				7,390	Tubing Components									
					Item Description	Jts	Model	OD (in)	Wt (lbs/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
					Tubing		T&C Non--	2 3/8	4.70	C-		7,502.00	0.0	7,502.0
				7,468	Rods									
					Rod Description		Run Date			String Length (ft)		Set Depth (ftKB)		
				7,494	Rod Components									
					Item Description	Jts	Model	OD (in)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)		
				7,502	Stimulations & Treatments									
					Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)	
					5/20/1961	7553	7582		60,000.0	38	3,300.0	3,50...		
					Comment									
					60,000# sand and 53,385 gal H2O. 38 BPM @ 3100 to 3500#									
					Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)	
					5/21/1961	7468	7494		60,000.0	46	2,750.0	2,90...		
				7,553	Comment									
					60,000# sand and 67,620 gal H2O. 46 BPM @ 2600 to 2900#									
					Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)	
					5/21/1961	7350	7390		60,000.0	45	2,800.0	2,90...		
				7,582	Comment									
					60,000# sand and 63,420 gal H2O. 45 BPM @ 2700 to 2900#									
					Frac Start Date	Top Perf (ft)	Bottom Pe	V (slurry) (Total Prop	AIR (b	ATP (psi)	MTP (psi)	ISIP (psi)	
					10/1/1997	6876	6904		23,000.0					
				7,607	Comment									
					23,000# sand, 370 bbls H2O and 448,000 SCF nitrogen									
				7,700										