Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5.	Lease	Serial	No

SF-078875

SUNDRY NOTICES AND REPORTS ON WELLS	*****
Do not use this form for proposals to drill or to re-enter ar abandoned well. Use Form 3160-3 (APD) for such proposal	7
abandoned well. Use Form 3160-3 (APD) for such proposal	Š.

Do not us	NDRY NOTICES AND REP e this form for proposals well. Use Form 3160-3 (to drill or to re-enteral		6. If Indian, Allottee or Tribe	Name
	JBMIT IN TRIPLICATE - Other in			7. If Unit of CA/Agreement, 1	Name and/or No.
1. Type of Well	APR 17 Luic		Canyon Largo Unit		
Oil Well	X Gas Well Other	Farmington Field Off Bureau of Lang ivianag	li.	8 Well Name and No Canyor	ո Largo Unit 211
2 Name of Operator Burling	gton Resources Oil & Gas	9. API Well No. 30-039-20761			
3a. Address PO Box 4289, Farmingt	3b Phone No. (include area coo (505) 326-9700	,	10 Field and Pool or Explora Ballarc	oloratory Area lard Pictured Cliffs	
4 Location of Well (Footage, Sec., T., I Unit K (N	R.,M., or Survey Description) ESW), 1540' FSL & 1700'	FWL, Sec. 30, T25N, R6	w	11. Country or Parish, State Rio Arriba	, New Mexico
12. CHECK	THE APPROPRIATE BOX(ES) TO INDICATE NATURE (OF NO	TICE, REPORT OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize	Deepen	=	roduction (Start/Resume)	Water Shut-Off
X Subsequent Report	Alter Casing Casing Repair Change Plans	Fracture Treat New Construction X Plug and Abandon	R	eclamation ecomplete emporarily Abandon	Well Integrity Other
Final Abandonment Notice	Convert to Injection	Plug Back	□ w	Vater Disposal	
13. Describe Proposed or Completed Op If the proposal is to deepen direction	peration. Clearly state all pertinent de per				

Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 3/19/2012 per the attached report.

RCVD APR 23'12 OIL CONS. DIV. DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed) Crystal Tafoya	Staff Regulatory Technician Title				
Signature Sal Takaya THIS SPACE FOR FED	Date ERAL OR S	4/17/2012 TATE OFFICE USE	ACCEPTEN FOR RECYCL		
Approved by		Tıtle	APR 17 2012		
Conditions of approval, if any, are attached Approval of this notice does not warrant or that the applicant holds legal or equitable title to those rights in the subject lease which entitle the applicant to conduct operations thereon	Office	FARMAGTON FIELD OFFICE			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979 Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
Canyon Largo Unit #211

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1540' FSL and 1700' FWL, Section 30, T-25-N, R-6-W Rio Arriba County, NM Lease Number: SF-078875 API #30-039-20761

Plug and Abandonment Report Notified NMOCD and BLM on 3/10/12

Plug and Abandonment Summary:

Plug #1 with CIBP at 2618' spot 23 sxs (27.14 cf) class B cement inside casing from 2618' to 1783' to cover Pictured Cliffs interval, Fruitland, Kirtland and Ojo Alamo tops.

Plug #1A with 10 sxs (11.8 cf) class B cement inside casing from 1875' to 1512' to cover Ojo Alamo top.

Plug #2 with CR at 624', spot 42 sxs (49.56 cf) class B cement inside casing from 670' to 479' to cover Nacimiento top.

Plug #3 with 48 sxs (56.64 cf) class B cement inside casing from 188' to surface.

Plug #4 with 32 sxs (37.76 cf) class B cement inside casing from 188' to surface.

Plugging Work Details:

3/12/12 MOL. RU. SI well. SDFD.

- 3/13/12 Check well pressures: casing 80 psi, tubing 0 psi and bradenhead 0 psi. Blow down well. ND wellhead. NU BOP, test OK. RIH with 2.25" gauge ring to 2650'; found tight spots at 726' and 826'. RIH and set 2-7/8" wireline CIBP at 2618'. SI well. SDFD.
- 3/14/12 Open up well; no pressures. Rabbit tubing while TIH; tag CIBP at 2618'. Establish circulation. Attempt pressure test on 2 7/8" to 600 PSI; bled off 200#. Spot Plug #1. LD joints. SI well. SDFD.
- 3/15/12 Open up well; no pressures. TIH with 58 joints 1 ½" tubing and tag TOC low at 1875'. Attempt pressure test rate at 1 bpm at 500 psi. Spot Plug #1A. SI well and WOC. SDFD.
- 3/16/12 Open up well; no pressure. TIH and tag TOC at 1600'. Attempt to pressure test casing; leak. Perforate at 670' and establish circulation out bradenhead valve. Pump additional 15 bbls water at 4 bpm at 600 psi. RIH and set 2 7/8" wireline cement retainer at 624'. Attempt to pressure test casing; leak. Establish rate into perfs at 670' at 2 bpm at 400 psi. Spot Plug #2. TOH. SI well. SDFD.
- 3/19/12 Open up well; no pressure. TIH and tag cement at 430'. Perforate 3 HSC holes at 180'. Establish circulation out bradenhead at 4 bpm at 100 psi. Spot Plug #3. ND BOP. Issue Hot Work Permit. Dig out wellhead and cut off wellhead. Spot Plug #4. Install P&A marker. RD. MOL.

Ron Chavez, BLM representative, was on location. Robert L. Verguer, hCOP representative, was on location.