Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

RECEIVED

FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

APR 18 2012

5. Lease Serial No.

Do not use this form for proposals to drill or to re-enter an Elmington Field () abandoned well. Use Form 3160-3 (APD) for such proposals:au of Land Manag				16. If Indian, Allottee or Tribe Name 地位 Ticarilla Apache			
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No			
Type of Well Oil Well				8. Well Name and Jicarilla 95	No. #	7B	
ENERGEN RESOURCES CORPORATION 3a. Address 2010 Afton Place, Farmington, NM 8	7401 !	one No. (<i>include are</i> 505.325.6800	a code)	9. API Well No. 30-039-26854 10. Field and Pool, or Exploratory Area			
4. Location of Well (Footage, Sec., T., R., M., or Survey I 1830' FNL, 1720' FWL, Sec.36, T	Description) 27N, RO3W, SENW (F)			Blanco Mesave Pictured Clif 11. County or Par Rio Arriba	fs		
12. CHECK APPROPRIATI	E BOX(ES) TO INDICATE	E NATURE OF N	OTICE, REPO				
TYPE OF SUBMISSION							
Notice of Intent X Subsequent Report	Actdize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamatio	 	Water Shut-O Well Integrity Other PC		
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	Temporaril Water Disp	y Abandon <u>ar</u>	nd Downhol		
4200'. TIH w/2.375" tbg., load test. RIH w/CEL, ran C 3/20/12 ND BOP. NU Frac stack. 30 mingood test. RIH 3/23/12 Re-perf Pictured Cliffs w/bottom hole gauges, s Increase rate, begin DF 3/26/12 Acidize PC perfs w/1000 115,900# 20/40 sand. 3/28-29 Flowback frac. 4/12-4/1 clean. 4/17/12 TIH w/2.375", 4.7#, J-55	if the operation results in a multivotices shall be filed only after ection.) an Pictured Cliffs ar NU BOP. TOOH w/2.37 csg w/160 bbls 2% KC RL from 4200'-100'. T PT 4.50" CBP and cs perf PC, 3771'-3791 w/additional 2 SPF 3 eet @ 3758'. Loaded of TT. Held steady for gal. 15% HCL. Frac 6/12 C/O well to CPE	iple completion or reall requirements, income all requirements, income and down hole of the complete of the co	completion in a neluding reclamation in a ne	ew interval, a Form on, have been complete bridge to 500#, held as & frac stack this will be found to 500#, and break (\$126/12. The control of the control	3160-4 shall bleted, and the concentration of the plug, see and 5 min.— to 3200# holes). 1 1363#. 1 100 mesh	e filed one operator has iffs et @ egood for RIH	
**3160-5 sundry 4/2/02 14. I hereby certify that the foregoing is true and correct	states TOC; 6367'. Sr	nould state TO	C: 4010'. *		PR 25 '12		
Name (Printed/Typed) Annal Stotts	T	itle Regulat	tory Analys	t OIL CO	NS. DIV.		
Signature AmaStott	D	Pate 4/18/12		DI:	5T. 3		
THIS	S SPACE FOR FEDERAL						
Approved by		Title	ACCE	TED FO	CORD		
Conditions of approval, if any, are attached Approval of this not the applicant holds legal or equitable title to those rights in the su entitle the applicant to conduct operations thereon.		Office		APR 1 9 2012)		