

RECEIVED

Form 3160-5
(February 2005)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APR 13 2012

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

Farmington Field Office

Bureau of Land Management

5. Lease Serial No.
NMSF-078763

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well		6. If Indian, Allottee or Tribe Name
<input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. If Unit of CA/Agreement, Name and/or No Rosa Unit
2. Name of Operator WPX Energy Production, LLC		8. Well Name and No Rosa Unit 041C
3a. Address PO Box 640 Aztec, NM 87410	3b. Phone No (include area code) 505-333-1808	9. API Well No 30-039-30692
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sur: 850' FNL & 1980' FEL, Sec 8, T31N, R5W – BHL 945' FSL & 1110' FEL, Sec 5, T31N, R5W		10. Field and Pool or Exploratory Area Blanco MV/Basin MC
		11. Country or Parish, State Rio Arriba, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Isolate Dakota
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation. Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As per verbal approval by Jim Lovato, 4-12-12, WPX intends to set a bridge plug in the Rosa Unit #41C within the 3-1/2" liner at 8240' above the Dakota perforations. Good cement exists from 8150' – 8290'. We would like to produce this as a Mesaverde/Mancos commingling in order to determine if the scale issues can be addressed by isolating the Dakota temporarily.

RCVD APR 23 '12
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Larry Higgins	Title: Permit Supervisor
Signature: <i>Larry Higgins</i>	Date: 4/13/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title	Date: APR 16 2012
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

NMOCD

Lovato, Jimmy A

From: Lovato, Jimmy A
Sent: Thursday, April 12, 2012 3:31 PM
To: 'Sampayo, Jamie'
Cc: Mitchell, Ben; Riley, Heather; Higgins, Larry; Goodwin, Robert; cperrin@state.nm.us; Mason, Stephen M
Subject: RE: Rosa Unit #41C

Jamie,
Per our conversation, consider this email authorization to proceed with the Dakota isolation as proposed. Since this appears to be a long term evaluation (≥ 1 year) we will consider the Dakota as temporarily abandoned... please amend your well and production reports accordingly. If after evaluation you determine that the Dakota will be permanently abandoned, the BP will have to be drilled out and reset between 50' to 100' above the upper most DK perf and then capped with sufficient cement.
Please provide an after the fact NOI referencing this approval.

Please give me a call if you have any questions.

Jim Lovato
505 564-7735

From: Sampayo, Jamie [<mailto:Jamie.Sampayo@wpxenergy.com>]
Sent: Thursday, April 12, 2012 12:41 PM
To: Lovato, Jimmy A
Cc: Mitchell, Ben; Riley, Heather; Higgins, Larry; Goodwin, Robert
Subject: Rosa Unit #41C

Jim,

As discussed, we would like to set a bridge plug in the Rosa Unit #41C within the 3-1/2" liner at 8240' above the Dakota perforations. Good cement exists from 8150' – 8290'. We would like to produce this as a Mesaverde/Mancos commingle in order to determine if the scale issues can be addressed by isolating the Dakota temporarily. We have a rig on location and will be ready to set the bridge plug tomorrow morning given your approval.

Please let me know if you have any questions.

Thank you,

Jamie Sampayo
Operations Engineer
WPX Energy - San Juan
Office: 918-573-1492
Cell: 918-261-5658
Jamie.Sampayo@wpxenergy.com

WPXENERGY
