

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

APR 11 2012

FORM APPROVED
OMB No 1004-0137
Expires July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No
6. Indian, Allottee or Tribe Name
NM-03465

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		7 If Unit of CA/Agreement, Name and/or No.
2 Name of Operator Burlington Resources Oil & Gas Company LP		8. Well Name and No Hudson AD 1
3a Address PO Box 4289, Farmington, NM 87499	3b. Phone No (include area code) (505) 326-9700	9 API Well No 30-045-06288
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Surface Unit A (NENE), 990' FNL & 990' FEL, Sec.29, T27N, R9W		10 Field and Pool or Exploratory Area Basin Fruitland Coal
		11 Country or Parish, State San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

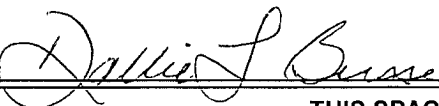
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof
If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection)

Burlington Resources requests permission to P&A the subject well per the attached procedure, current and proposed wellbore schematics.

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD APR 23 '12
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Dollie L. Busse	Title Staff Regulatory Technician
Signature 	Date 4/11/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by Original Signed: Stephen Mason	Title Date APR 16 2012
Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon	Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Av

Expense – P&A

March 26, 2012

Hudson A D 1

Ballard Pictured Cliffs

990' FNL & 990' FEL, Spot A, Section 29 -T 027N - R 009W

San Juan County, New Mexico / API 3004505661

Lat 36° 33' 1.44" N / Long 107° 48' 20.052" W

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be Class B, mixed at 15.6 ppg with a 1.18 cf/sx yield. **Plug depths may change per CBL.**

1. This project requires a NMOCD C-144 CLEZ Closed-Loop System Permit for the use of an A-Plus steel tank to handle waste fluids circulated from the well and cement wash up.

2. Install and test location rig anchors. Comply with all NMOCD, BLM, and Operator safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. Record casing, tubing and bradenhead pressures. NU relief line and blow down well. Kill well with water as necessary and at least pump tubing capacity of water down the tubing. ND wellhead and NU BOP. Function test BOP.

3. Rods: Yes____, No X, Unknown____.
Tubing: Yes X, No____, Unknown____ Size 2 3/8", Length 2053'.
Packer: Yes____, No X, Unknown____ Type____.

If this well has rods or a packer, then modify the work sequence in step #2 as appropriate.

4. **Plug #1 (Fruitland Coal perforations and Fruitland Coal top: 1944' – ¹⁷⁸⁷1817')**: RIH and set 5 ½" CR at 1944'. Load casing and circulate well clean. Pressure test tubing to 1000 PSI. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* **Run CBL from 1944' to surface.** Mix ~~21~~ sxs Class B cement to isolate Fruitland Coal perforations and Fruitland Coal top. TOH and LD tubing.

5. **Plug #2 (Kirtland, and Ojo Alamo tops: ¹⁴¹⁰1487' – ¹⁴⁴1473')**: Perforate 3 HSC holes at 1487'. RIH and set 5 ½" CR at ¹⁴¹⁰1437'. Establish injection rate into squeeze holes. Mix 135 sxs Class B cement, squeeze 93sxs behind the casing and leave 42sxs inside the casing to isolate Kirtland, and Ojo Alamo tops. TOH and LD tubing.

6. **Plug #3 (8-5/8" surface casing shoe, 190' – surface)**: Attempt to pressure test the bradenhead annulus to 300 PSI; note the volume to load. If the BH annulus holds pressure, then establish circulation out casing valve with water. Mix approximately 43 sxs cement and spot a balanced plug inside casing from 190 to surface, circulate good cement out casing valve. **Top off cement in production and surface annulus.** TOH and LD tubing. Shut well in and WOC. *If the BH annulus does not test, then perforate at the appropriate depth and attempt to circulate cement to surface filling the casing from 190' and the annulus from the squeeze holes to surface. Shut in well and WOC.*

7. ND cementing valves and cut off wellhead. Fill 5 ½ casing with cement as necessary with poly pipe.

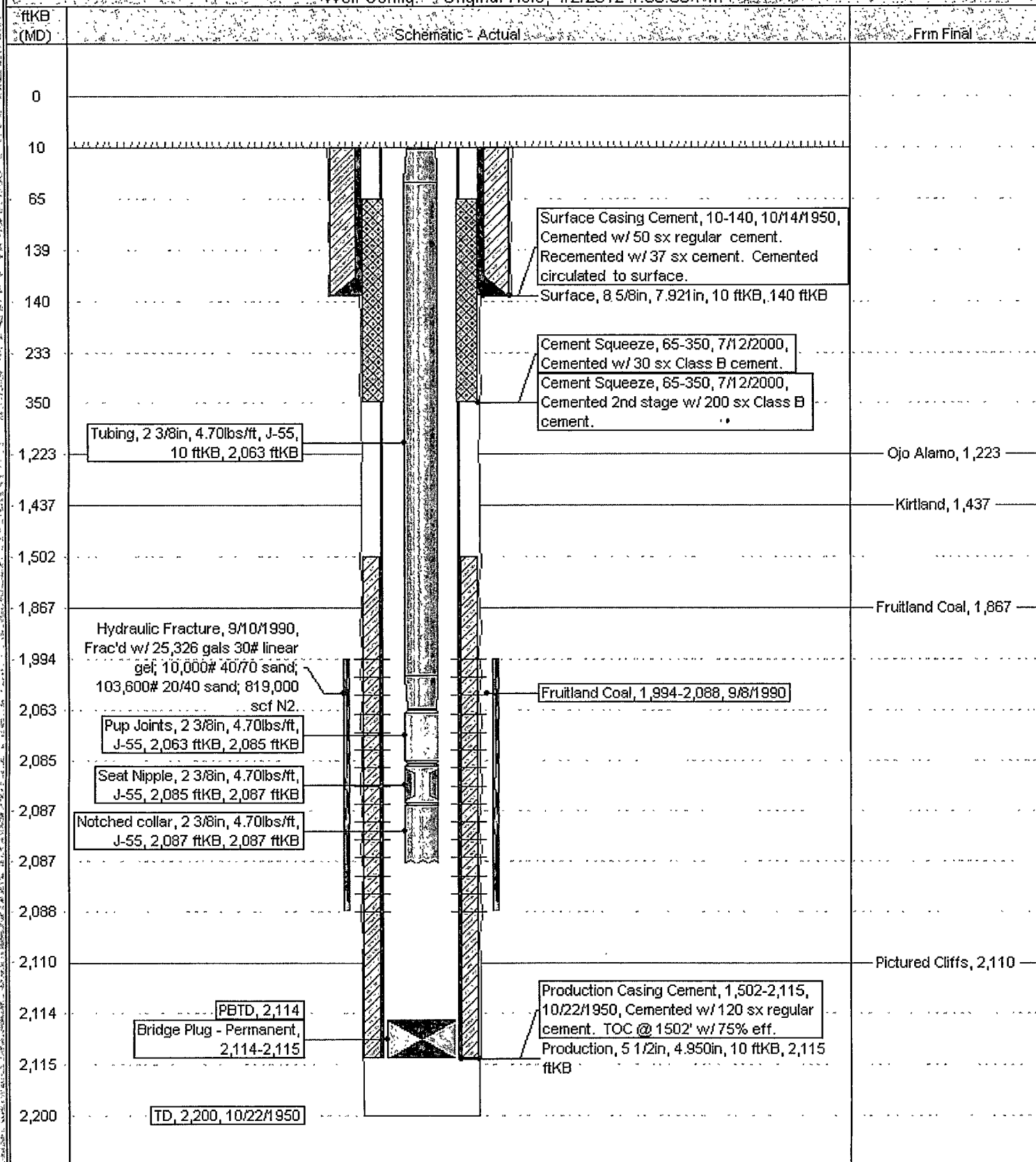
Current Schematic

ConocoPhillips

Well Name: HUDSON A.D.#1

API/UVI 3004506288	Surface Legal Location NMPM,029-027N-009W	Field Name BASIN (FRUITLAND COAL)	License No.	State/Province NEW MEXICO	Well Configuration Type Edit
Ground Elevation (ft) 6,288.00	Original KB/RT Elevation (ft) 6,298.00	KB-Ground Distance (ft) 10.00	KB-Casing Flange Distance (ft) 6,298.00	KB-Tubing Hanger Distance (ft) 6,298.00	

Well Config: Original Hole, 4/2/2012 1:35:30 PM



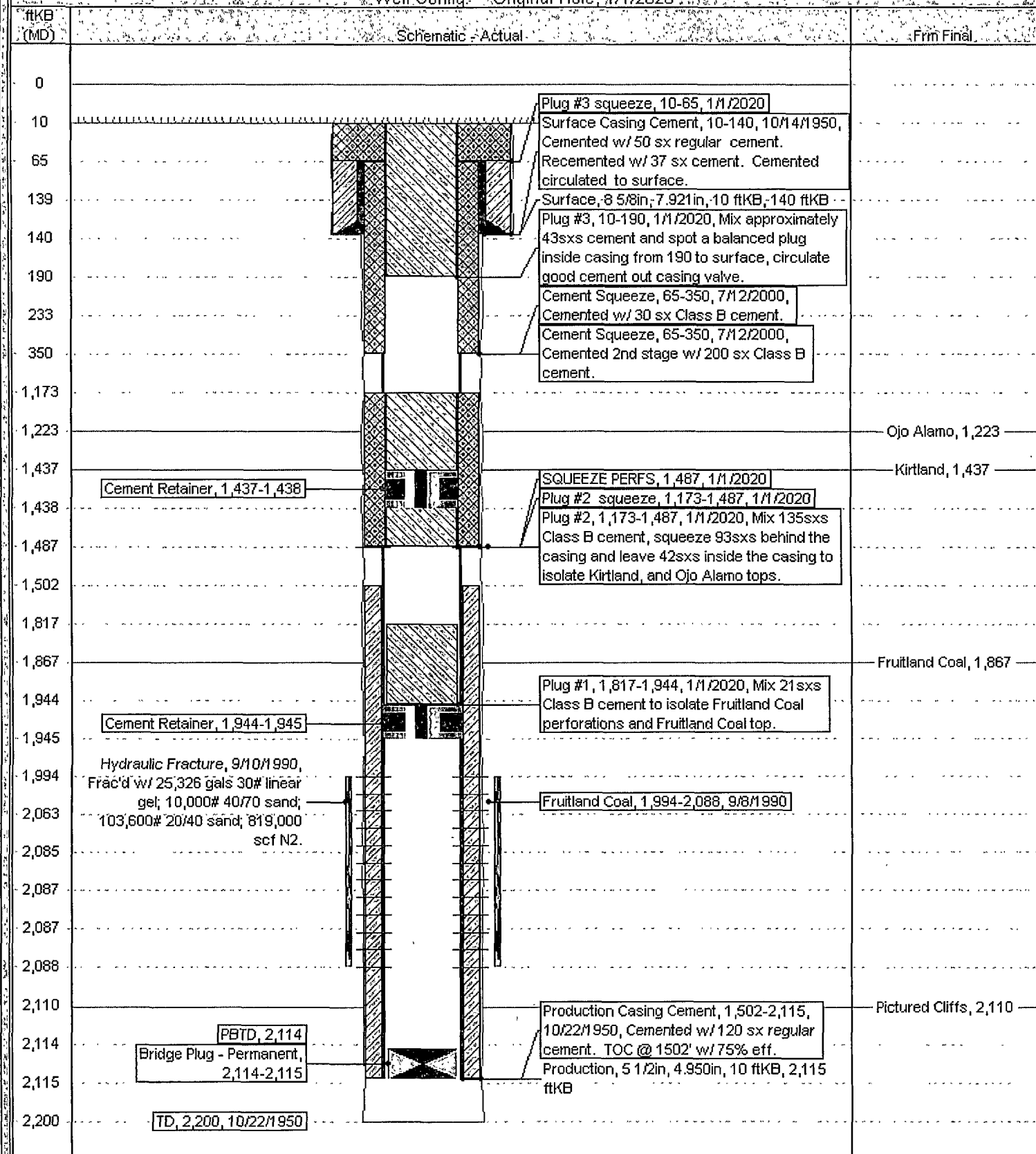
Proposed Schematic

ConocoPhillips

Well Name: HUDSON A-D #1

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Well Config: - Original Hole, 1/1/2020



**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
6251 COLLEGE BLVD.
FARMINGTON, NEW MEXICO 87402**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 1 Hudson AD

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 564-7750.
3. The following modifications to your plugging program are to be made:
 - a) Bring the top of the Fruitland plug to 1787'.
 - b) Place the Kirtland/Ojo Alamo plug from 1410' – 1144' inside and outside the 5 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.